

# INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

**Intermediate Operating Permit Number:**

**Expiration Date:**

**Installation ID: 189-0238**

**Project Number: 2019-05-047**

**Installation Name and Address**

Fort Dearborn Company  
6880 Heege Road  
St. Louis, MO 63123  
St. Louis County

**Parent Company's Name and Address**

Fort Dearborn  
153 Morse Ave.  
Elk Grove Village, IL 60007

**Installation Description:**

Fort Dearborn Company operates a lithographic printing facility. The facility prints labels and packaging for retail products. The Potential to Emit (PTE) for the entire installation is conditioned by voluntary limitations to less than 100.0 tons per year of volatile organic compounds (VOCs). Due to this voluntary limit, the installation qualifies for this intermediate operating permit.

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Effective Date

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Director or Designee  
Department of Natural Resources

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## I. Installation Equipment Listing

### EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

<u>Emission Point</u>	<u>Description of Emission Unit</u>
EP-01	Two-(2) Color Sheetfed Offset Press, Planeta Super Varimat (1981)
EP-02	Six-(6) Color Sheetfed Offset Press, Royal Zenith Super Varimet (1988)
EP-03	Eight-(8) Color Sheetfed Offset Press, KBA Rapida (2003)
EP-B01	Natural Gas Boiler, 4.148 MMBtu/hr, Trane (1972)
EP-B02	Natural Gas Boiler, 0.28 MMBtu/hr, Weil-McLain (1983)
EP-B03	Natural Gas Boiler, 0.28 MMBtu/hr, Burnham (2000)

### EMISSION UNITS WITHOUT SPECIFIC LIMITATIONS

The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

<u>Emission Point</u>	<u>Description of Emission Unit</u>
None	

## II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The plant wide conditions apply to all emission units at this installation. All emission units are listed in Section I under Emission Units with Limitations and Emission Units without Limitations.

<p style="text-align: center;"><b>PERMIT CONDITION PW001</b> 10 CSR 10-6.065, Operating Permits</p>
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### Emission Limitation

The permittee shall emit less than 100.0 tons of Volatile Organic Compounds (VOCs) from the entire installation in any consecutive 12-month period.

### Monitoring/Recordkeeping

- 1) The permittee shall maintain monthly and consecutive 12 month records of VOC emissions using Attachment A or equivalent forms approved by the Air Pollution Control Program to demonstrate compliance.
- 2) The permittee shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request.
  - a) These records shall include Safety Data Sheets (SDS) for all materials used.

### Reporting

- 1) The permittee shall report to the Air Pollution Control Program's Compliance/Enforcement Section by mail at P.O. Box 176, Jefferson City, MO 65102, by email at AirComplianceReporting@dnr.mo.gov, and the St. Louis County Department of Health Air Pollution Control Program, 6121 North Hanley Road, Berkeley, MO 63134, no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.
- 2) The permittee shall report any deviations from the requirements of this permit condition in the annual compliance certification required by Section V of this permit.

### III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

<b>PERMIT CONDITION 001</b>	
10 CSR 10-5.442, Control of Emissions From Lithographic and Letterpress Printing Operations	
<b>Emission Point</b>	<b>Description</b>
EP-01	Two-(2) Color Sheetfed Offset Press, Planeta Super Varimat (1981)
EP-02	Six-(6) Color Sheetfed Offset Press, Royal Zenith Super Varimet (1988)
EP-03	Eight-(8) Color Sheetfed Offset Press, KBA Rapida (2003)

#### Operational Limitations

- 1) The permittee shall not use or permit the use of any offset lithographic printing press unless: [5.442(3)(A)1.B]
  - a) The fountain solution contains 5.0% or less by volume of alcohol; or [5.442(3)(A)1.B(I)]
  - b) The fountain solution contains 8.5% or less by volume of alcohol and is refrigerated to a temperature of 60 °F (15.56 °C), or less; or [5.442(3)(A)1.B(II)]
  - c) The fountain solution contains 5.0% or less by volume alcohol substitutes or a combination of alcohol and alcohol substitutes; and [5.442(3)(A)1.B(III)]
  - d) The fountain solution mixing tanks containing alcohol-based based solutions are covered. [5.442(3)(A)1.B(IV)]
- 2) The permittee shall not use or permit the use of any offset lithographic printing press unless: [5.442(3)(B)]
  - a) All cleaning solutions, excluding a quantity not to exceed one hundred ten (110) gallons per facility in any twelve (12) consecutive months, have a VOC content of seventy percent (70%) or less, by weight, or a composite partial vapor pressure less than or equal to ten (10) millimeters of mercury (Hg) at 68 °F (20 °C) [5.442(3)(B)1.]
  - b) The cleaning solutions are kept in tightly-covered containers at all times except when being dispensed as needed for cleaning operations. [5.442(3)(B)2.]
  - c) The used cleaning cloths contaminated with the cleanup solutions are placed in tightly closed containers while awaiting off-site transportation. The cleaning cloths should be properly cleaned and disposed. [5.442(3)(B)3.]
  - d) The VOC content or composite partial vapor pressure of the cleaning solution, as applied, shall be established with recordkeeping which may include: [5.442(3)(B)4.]
    - i) The amount of concentrated cleaning solution added per quantity of water, [5.442(3)(B)4.]
    - ii) Date of preparation. [5.442(3)(B)4.]
    - iii) Calculated VOC content. [5.442(3)(B)4.]
    - iv) Composite partial vapor pressure of the final solution, by measurement using EPA Method 24 analysis, or the formula in paragraph (5)(C)3 of 10 CSR 10-5.442. [5.442(3)(B)4.]
  - e) For automatic blanket wash systems, verification and recordkeeping of the mixer settings shall be performed at least once each month. [5.442(3)(B)4.]

### **Monitoring**

- 1) The permittee shall perform and record direct measurement of the alcohol content of the fountain solution, as applied, with a hydrometer, equipped with temperature correction or with readings adjusted for temperature, at least once per day or once per batch, whichever is longer. A standard solution shall be used to calibrate the hydrometer once per month for the type of alcohol used in the fountain. [5.442(3)(A)2.]
- 2) The permittee shall establish the VOC content for fountain solutions, as applied, containing alcohol substitutes or nonalcohol additives, as an alternative to 5.442(3)(A)2., with recordkeeping which may include: [5.442(3)(A)3.]
  - a) The amount of concentrated substitute added per quantity of fountain water, [5.442(3)(A)3.]
  - b) Date of preparation, [5.442(3)(A)3.]
  - c) Calculated VOC content of the final solution, [5.442(3)(A)3.]
  - d) Measurements using EPA Method 24, as specified in 10 CSR 10-6.030(22)(5)(C)1. [5.442(3)(A)3.]
- 3) For automatic mixing systems, the permittee shall verify and record the mixer settings at least once each month. [5.442(3)(A)3.]
- 4) The permittee shall measure the fountain solution temperature for each required refrigerated fountain reservoir containing alcohol-based solutions at least once per day or once per batch, whichever is longer, by a thermometer or other temperature detection device capable of reading to one-half degree Fahrenheit (0.5 °F). [5.442(3)(A)4.]
- 5) The permittee shall monitor the throughputs of alcohol, inks, clean-up solvents and coatings and shall maintain all safety data sheets.

### **Recordkeeping**

- 1) The permittee shall maintain records for each applicable printing press to show: [5.442(4)(C)]
  - a) For each fountain solution whose VOC content is modified, the calculation or direct measurement data that indicates the resultant VOC content by weight. The calculation or measurement need only be performed once for each batch of fountain solution used except that it need not be performed at all for the dilution of a fountain solution containing alcohol substitutes purchased with less than five percent (5.0%) VOC content before dilution or for alcohol containing fountain solutions requiring refrigeration purchased with less than three percent (3%) or eight and five tenths percent (8.5%) VOC content, for heatset web and sheet-fed presses, respectively. [5.442(4)(C)1.]
  - b) For each fountain solution, a manufacturer's formulation data sheet or Safety Data Sheet (SDS) listing the physical properties of alcohol or alcohol substitute(s) such as density and percent VOC as purchased from the supplier. [5.442(4)(C)2.]
  - c) Results of any testing conducted on an emission unit. [5.442(4)(C)3.]
  - d) The temperature, as required by 5.442(3)(A)1.B(IV), at least once per day or once per batch, whichever is longer. [5.442(4)(C)5.]
2. The permittee shall maintain records for each lithographic printing installation to show: [5.442(4)(D)]
  - a) A Safety Data Sheet or manufacturer's formulations data listing the percentage by weight of VOC in the cleaning solution, the composite partial vapor pressure of VOC in the cleaning solution, or the necessary data to make a determination thereof as outlined in subsection (5)(C) of 10 CSR 10-5.442. [5.442(4)(D)1.]

- b) For each cleaning solution whose VOC content is modified, the calculation that indicates the resultant VOC content by weight or composite partial vapor pressure. The calculation need only be performed once for each batch of cleaning solution used except that it need not be performed at all for the dilution of a cleaning solution which does not exceed the VOC limits of 5.442(3)(B)1. [5.442(4)(D)2.]
- c) The quantity of all cleaning solution used which does not meet the VOC limits set forth in 5.442(3)(B)1. on a twelve (12)-consecutive-month basis. [5.442(4)(D)3.]
- 3. The permittee shall maintain all required records on site for five years and these records shall be made available immediately for inspection to the Department of Natural Resources' and the St. Louis Department of Health's personnel upon request. [5.442(4)(A)]

**Reporting**

- 1) The permittee shall report to the Air Pollution Control Program's Compliance/Enforcement Section by mail at P.O. Box 176, Jefferson City, MO 65102, by email at AirComplianceReporting@dnr.mo.gov, and the St. Louis County Department of Health Air Pollution Control Program, 6121 North Hanley Road, Berkeley, MO 63134, no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.
- 2) The permittee shall report any deviations from the requirements of this permit condition in the annual compliance certification required by Section V of this permit.

<b>PERMIT CONDITION 002</b>	
10 CSR 10-6.261 Control of Sulfur Dioxide Emissions	
<b>Emission Point</b>	<b>Description</b>
EP-B01	Natural Gas Boiler, 4.148 MMBtu/hr, Trane (1972)
EP-B02	Natural Gas Boiler, 0.28 MMBtu/hr, Weil-McLain (1983)
EP-B03	Natural Gas Boiler, 0.28 MMBtu/hr, Burnham (2000)

**Recordkeeping**

- 1) Individual units fueled exclusively with natural gas (as defined in 40 CFR 72.2) are determined to be in compliance with this rule by complying with the record keeping requirements. [6.261(1)(A)]
- 2) The permittee shall determine compliance using fuel delivery records. [6.261(4)(C)]
  - a) In the case of fuel delivered via pipeline, the permittee shall determine compliance using utility bills.
- 3) The permittee must maintain a record of all fuel deliveries. [6.261(4)(C)]
  - a) In the case of fuel delivered via pipeline, the permittee shall maintain a record of all utility bills.
- 4) The permittee must maintain the following fuel supplier information to certify all fuel deliveries (Bills of lading and/or other fuel delivery documentation containing the following information for all fuel purchases or deliveries are deemed acceptable to comply with the requirements of this rule). [6.261(4)(C)]
  - a) The name, address, and contact information of the fuel supplier [6.261(4)(C)(1)]
  - b) The type of fuel [6.261(4)(C)(2)]
- 5) The permittee must furnish the Director all data necessary to determine compliance status. [6.261(4)(G)]

- 6) Records may be kept electronically using database or workbook systems, as long as all required information is readily available for compliance determinations.
- 7) The permittee shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request.
- 8) The permittee shall report any deviations from the requirements of this permit condition in the annual compliance certification required by Section V of this permit.

## IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following are only excerpts from the regulation or code, and are provided for summary purposes only.

### 10 CSR 10-6.045 Open Burning Requirements

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

### 10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
  - a) Name and location of installation;
  - b) Name and telephone number of person responsible for the installation;
  - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
  - d) Identity of the equipment causing the excess emissions;
  - e) Time and duration of the period of excess emissions;
  - f) Cause of the excess emissions;
  - g) Air pollutants involved;
  - h) Estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
  - i) Measures taken to mitigate the extent and duration of the excess emissions; and
  - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information to the director in writing at least ten days prior to any maintenance, start-up or shutdown activity which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, notice shall be given as soon as practicable prior to the activity.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.

- 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

#### **10 CSR 10-6.060 Construction Permits Required**

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

#### **10 CSR 10-6.065 Operating Permits**

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. The permittee shall retain the most current operating permit issued to this installation on-site. The permittee shall make such permit available within a reasonable period of time to any Missouri Department of Natural Resources personnel upon request.

#### **10 CSR 10-6.080 Emission Standards for Hazardous Air Pollutants and 40 CFR Part 61 Subpart M National Emission Standard for Asbestos**

The permittee shall follow the procedures and requirements of 40 CFR Part 61, Subpart M for any activities occurring at this installation which would be subject to provisions for 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos.

#### **10 CSR 10-6.110 Reporting of Emission Data, Emission Fees and Process Information**

- 1) The permittee shall submit a Full Emissions Report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 3) The permittee shall submit full EIQ's per the schedule in the rule. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation's emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.
- 4) In addition to the EIQ submittal schedule outlined above, any permit issued under 10 CSR 10-6.060 section (5) triggers a requirement that a full EIQ be submitted in the first full calendar year after the permitted equipment initially operates.

#### **10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential**

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

### **10 CSR 10-6.150 Circumvention**

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

### **10 CSR 10-6.165 Restriction of Emission of Odors**

**This is a State Only permit requirement.**

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

### **10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin**

#### **Emission Limitation:**

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
  - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
  - b) Paving or frequent cleaning of roads, driveways and parking lots;
  - c) Application of dust-free surfaces;
  - d) Application of water; and
  - e) Planting and maintenance of vegetative ground cover.

#### **Monitoring:**

The permittee shall conduct inspections of its facilities sufficient to determine compliance with this regulation. If the permittee discovers a violation, the permittee shall undertake corrective action to eliminate the violation.

The permittee shall maintain the following monitoring schedule:

- 1) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.
- 2) Should no violation of this regulation be observed during this period then-
  - a) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
  - b) If a violation is noted, monitoring reverts to weekly.
  - c) Should no violation of this regulation be observed during this period then-
    - i) The permittee may observe once per month.

- ii) If a violation is noted, monitoring reverts to weekly.
- 3) If the permittee reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner to the initial monitoring frequency.

**Recordkeeping:**

The permittee shall document all readings on Attachment B, or its equivalent, noting the following:

- 1) Whether air emissions (except water vapor) remain visible in the ambient air beyond the property line of origin.
- 2) Whether equipment malfunctions contributed to an exceedance.
- 3) Any violations and any corrective actions undertaken to correct the violation.

**10 CSR 10-6.180 Measurement of Emissions of Air Contaminants**

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

**10 CSR 10-6.250 Asbestos Abatement Projects**

**Certification, Accreditation, and Business Exemption Requirements**

**This is a State Only permit requirement.**

The permittee shall conduct all asbestos abatement projects within the procedures established for certification and accreditation by 10 CSR 10-6.250. This rule requires individuals who work in asbestos abatement projects to be certified by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires training providers who offer training for asbestos abatement occupations to be accredited by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires persons who hold exemption status from certain requirements of this rule to allow the department to monitor training provided to employees.

**10 CSR 10-6.280 Compliance Monitoring Usage**

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
  - a) Monitoring methods outlined in 40 CFR Part 64;
  - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
  - c) Any other monitoring methods approved by the director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at an installation:
  - a) Monitoring methods outlined in 40 CFR Part 64;

- b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
  - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
- a) Applicable monitoring or testing methods, cited in:
    - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";
    - ii) 10 CSR 10-6.040, "Reference Methods";
    - iii) 10 CSR 10-6.070, "New Source Performance Standards";
    - iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
  - b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

#### **10 CSR 10-5.040 Use of Fuel in Hand-Fired Equipment Prohibited**

No owner or operator shall operate applicable hand-fired fuel burning equipment unless the owner or operator meets the conditions set forth in 10 CSR 10-5.040. This regulation shall apply to all hand-fired fuel-burning equipment at commercial facilities including, but not limited to, furnaces, heating and cooking stoves and hot water furnaces. It shall not apply to wood-burning fireplaces and wood-burning stoves in dwellings, nor to fires used for recreational purpose, nor to fires used solely for the preparation of food by barbecuing or to other equipment exempted under 10 CSR 10-5.040. Hand-fired fuel-burning equipment is any stove, furnace, or other fuel-burning device in which fuel is manually introduced directly into the combustion chamber.

#### **10 CSR 10-5.060 Refuse Not to be Burned in Fuel Burning Installations**

(Rescinded on February 11, 1979, Contained in State Implementation Plan)

No person shall burn or cause or permit the burning of refuse in any installation which is designed for the primary purpose of burning fuel.

#### **40 CFR Part 82 Protection of Stratospheric Ozone (Title VI)**

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
  - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to 40 CFR §82.106.
  - b) The placement of the required warning statement must comply with the requirements of 40 CFR §82.108.
  - c) The form of the label bearing the required warning statement must comply with the requirements of 40 CFR §82.110.
  - d) No person may modify, remove, or interfere with the required warning statement except as described in 40 CFR §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B of 40 CFR Part 82:
  - a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices described in 40 CFR §82.156.

- b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment described in 40 CFR §82.158.
  - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR §82.161.
  - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with the record keeping requirements of 40 CFR §82.166. ("MVAC-like" appliance as defined at 40 CFR §82.152).
  - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR §82.156.
  - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
  - 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements contained in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
  - 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82.*

## V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

### Permit Duration

#### 10 CSR 10-6.065, §(4)(C)1, §(5)(C)1.B, §(4)(E)2.C

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed. If a timely and complete application for a permit renewal is submitted, but the Air Pollution Control Program fails to take final action to issue or deny the renewal permit before the end of the term of this permit, this permit shall not expire until the renewal permit is issued or denied.

### General Record Keeping and Reporting Requirements

#### 10 CSR 10-6.065, §(4)(C)1 and §(5)(C)1.C

##### 1) Record Keeping

- a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
- b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made available within a reasonable period of time to any Missouri Department of Natural Resources' personnel upon request.

##### 2) Reporting

- a) All reports shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102 and [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov).
- b) The permittee shall submit a report of all required monitoring by:
  - i) April 1st for monitoring which covers the January through December time period.
  - ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
- c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit.
- d) Submit supplemental reports as required or as needed. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
  - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (5)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of

emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.

- ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

### **Risk Management Plan Under Section 112(r)**

#### **10 CSR 10-6.065 §(4)(C)1 and §(5)(C)1.D**

If the installation is required to develop and register a risk management plan pursuant to Section 112(R) of the Act, the permittee will verify that it has complied with the requirement to register the plan.

### **General Requirements**

#### **10 CSR 10-6.065(4)(C)1.A**

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(5) and enforcement action for operating without a valid part 70 operating permit.

## **Reasonably Anticipated Operating Scenarios**

### **10 CSR 10-6.065(4)(C)1.C**

There are no reasonably anticipated operating scenarios.

## **Compliance Requirements**

### **10 CSR 10-6.065, §(4)(B)4; §(4)(C)1, §(5)(C)3.B; and §(5)(C)3.D; and §(4)(C)3 and §(5)(C)3.E.(I) – (III) and (V) – (VI)**

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
  - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
  - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
  - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
  - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102 and [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov). All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
  - a) The identification of each term or condition of the permit that is the basis of the certification;
  - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
  - c) Whether compliance was continuous or intermittent;
  - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
  - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

## **Emergency Provisions**

### **10 CSR 10-6.065, §(4)(C)1 and §(5)(C)7**

- 1) An emergency or upset as defined in 10 CSR 10-6.065(5)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
  - a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
  - b) That the installation was being operated properly,
  - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
  - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

## **Off-Permit Changes**

### **10 CSR 10-6.065(4)(C)5**

- 1) Except as noted below, the permittee may make any change in its permitted installation's operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:
  - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the record keeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.
  - b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102 and [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov), as well as Missouri Compliance Coordinator, Air Branch, Enforcement and Compliance Assurance Division, EPA Region 7, 11201 Renner Blvd., Lenexa, KS 66219. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and
  - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

## **Responsible Official**

### **10 CSR 10-6.020(2)(R)34**

The application utilized in the preparation of this permit was signed by Jack Vogel, President. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner

or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

### **Reopening-Permit for Cause**

#### **10 CSR 10-6.065 §(4)(E)4 and §(5)(E)6.A(III)(a)-(c)**

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MoDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
  - a) The permit has a remaining term of less than three years;
  - b) The effective date of the requirement is later than the date on which the permit is due to expire;  
or
  - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) MoDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

### **Statement of Basis**

#### **10 CSR 10-6.065 §(4)(E)1.A and §(5)(E)1.C**

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

## **VI. Attachments**

Attachments follow.





# STATEMENT OF BASIS

## Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(4)(C)1.A.(VI), if these limitations are exceeded, the installation becomes subject to 10 CSR 10-6.065(5) and enforcement action for operating without a valid part 70 operating permit. It is the permittee’s responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

## Installation Description

St. Louis Lithographing operates a lithographic printing facility. The facility prints labels and packaging for retail products.

## Updated Potential to Emit for the Installation and Reported Air Pollutant Emissions, in tons per year

Pollutants	Potential Emissions <sup>1</sup>	Reported Emissions				
		2019	2018	2017	2016	2015
Particulate Matter ≤ Ten Microns (PM <sub>10</sub> )	0.15	0.00	0.00	0.00	0.00	0.00
Particulate Matter ≤ 2.5 Microns (PM <sub>2.5</sub> )	0.15	0.00	0.00	0.00	0.00	0.00
Sulfur Oxides (SO <sub>x</sub> )	0.01	0.00	0.00	0.00	0.00	0.00
Nitrogen Oxides (NO <sub>x</sub> )	2.02	0.00	0.00	0.00	0.00	0.00
Volatile Organic Compounds (VOC)	<100.00	14.33	14.33	14.33	10.61	10.61
Carbon Monoxide (CO)	1.70	0.00	0.00	0.00	0.00	0.00
Hazardous Air Pollutants (HAPs)	0.04	0.00	0.00	0.00	0.00	0.00

<sup>1</sup>Each emission unit was evaluated at 8,760 hours of uncontrolled annual operation unless otherwise noted. The presses were evaluated using SCC code 40500305 and the boilers were calculated using AP-42 1.4 Natural Gas.

## Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Application, received May 30 2019
- 2) 2019 Emissions Inventory Questionnaire, received January 1, 2020; and
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition.

### **Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits**

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

None

### **Other Air Regulations Determined Not to Apply to the Operating Permit**

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-6.100, *Alternate Emission Limits*

This rule is not applicable because the installation is in an ozone attainment area.

### **Construction Permit History**

This installation has three active construction permits issued by St. Louis County.

Construction Permit #4789, Issued October 23, 1980

This permit grants permission to operate EP-01.

Construction Permit #6028, Issued October 28, 1980

This permit grants permission to operate EP-02.

Construction Permit #6877, Issued August 23, 2005

This permit grants permission to operate EP-03.

### **New Source Performance Standards (NSPS) Applicability**

40 CFR Part 60, Subpart QQ *Standards of Performance for the Graphic Arts Industry: Publication Rotogravure Printing*

This regulation does not apply to the installation because §60.430(a) states that this regulation is only applicable to rotogravure printing presses and the installation has a lithographic printing press.

40 CFR Part 60, Subparts D, Da, Db, and Dc *Standards of Performance for Steam Generating Units*

These regulations are not applicable to the installation and have not been applied within this permit. Subparts D and Da are only applicable to steam generating units with a heat input rate greater than 250 MMBtu/hr. [§60.40(a) and §60.40a(a)] Subpart Db is only applicable to steam generating units with a heat input rate greater than 100 MMBtu/hr. [§60.40b(a)] Subpart Dc is only applicable to steam generating units with a heat input rate greater than 10 MMBtu/hr. [§60.40c(a)] All of the boilers at the installation fail to meet any of these thresholds and thus do not apply.

### **Maximum Achievable Control Technology (MACT) Applicability**

40 CFR Part 63 Subpart KK *National Emission Standards for the Printing and Publishing Industry*

This regulation does not apply because the installation has an uncontrolled potential to emit HAPs below major source thresholds and §63.820(a)(1) states that the regulation only applies to major sources of HAPs.

40 CFR Part 63 Subpart OOOO *National Emission Standards for Hazardous Air Pollutants: Printing, Coating, and Dyeing of Fabrics and Other Textiles*

This regulation does not apply to the installation because the installation is a minor source of HAPs and the regulation applies to major sources of HAPs. [§63.4281(b)]

40 CFR Part 63, Subpart JJJJJ *National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources*

This regulation does not apply to this installation because all of the boilers fail to meet the definition of an industrial, commercial, or institutional boiler as required by §63.11193.

### **National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability**

40 CFR Part 61, Subpart M – *National Emission Standard for Asbestos*

This regulation applies to the installation because of the renovation and demolition parts of the subpart which makes the subpart applicable to all sources.

### **Greenhouse Gas Emissions**

Note that this source may be subject to the Greenhouse Gas Reporting Rule. However, the preamble of the GHG Reporting Rule clarifies that Part 98 requirements do not have to be incorporated in operating permits at this time. In addition, Missouri regulations do not require the installation to report CO<sub>2</sub> emissions in their Missouri Emissions Inventory Questionnaire; therefore, the installation's CO<sub>2</sub> emissions were not included within this permit. If required to report, the applicant is required to report the data directly to EPA. The public may obtain CO<sub>2</sub> emissions data by visiting <http://epa.gov/ghgreporting/ghgdata/reportingdatasets.html>.

### **Other Regulatory Determinations**

10 CSR 10-5.300 *Control of Emissions From Solvent Metal Cleaning*

This regulation does not apply to the solvent cleaning operation because it is subject to 10 CSR 10-5.442 and thus exempt. [5.300(1)(D)1.B.]

10 CSR 10-5.330 *Control of Emissions From Industrial Surface Coating Operations*

This regulation does not apply to the coating operation because it is subject to 10 CSR 10-5.442 and thus exempt. [5.330(1)(C)11.]

10 CSR 10-5.442 *Control of Emissions From Lithographic and Letterpress Printing Operations*

This regulation was applied as Permit Condition 001 because the installation operates a lithographic printing press with total actual emissions of more than three (3) tons per twelve (12) month period and is located in St. Louis County as required by 5.442(1)(A) and 5.442(1)(B).

10 CSR 10-6.220 *Restriction of Emission of Visible Air Contaminants*

This regulation does not apply to the installation because all of the boilers are natural gas fired and natural gas fired units are an exception according to 6.220(1)(L).

10 CSR 10-6.220 *Restriction of Emission of Visible Air Contaminants (SIP)*

This regulation does not apply to the installation because the boilers are operated in the St. Louis metropolitan area and thus considered an exception according to 6.220(1)(A).

10 CSR 10-6.260, *Restriction of Emission of Sulfur Compounds*

This regulation was rescinded from the code of state regulations (CSR). However, this regulation is still contained in Missouri's State Implementation Plan (SIP). This regulation is a federally enforceable requirement until it is removed from the SIP. This regulation does not apply to any of the sulfur emitting units (EP-B01, EP-B02, and EP-B03) because they are natural gas fired and meet exemption 6.260(1)(A)2.

10 CSR 10-6.261, *Control of Sulfur Dioxide Emissions*

Missouri's SIP has not adopted this regulation; therefore, this regulation is a state only requirement. Upon adoption into Missouri's SIP this regulation will be both a state and federal requirement. Only the record keeping and reporting portion of this regulation applies to the sulfur emitting units (EP-B01, EP-B02, and EP-B03) because they are natural gas fired and qualify for an exception according to 6.261(1)(A). This regulation is cited in the operating permit as Permit Condition 002.

10 CSR 10-6.405, *Restriction of Particulate Matter Emissions From Fuel Burning Equipment Used For Indirect Heating*

This regulation does not apply to the installation because 6.405(1)(E) exempts equipment fueled exclusively by natural gas.

**Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis**

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.

- 1) The specific pollutant regulated by that rule is not emitted by the installation.
- 2) The installation is not in the source category regulated by that rule.
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule.
- 4) The installation does not contain the type of emission unit which is regulated by that rule.
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the APCP a schedule for achieving compliance for that regulation(s).