



Missouri Department of dnr.mo.gov

# NATURAL RESOURCES

Michael L. Parson, Governor

Carol S. Comer, Director

NOV 08 2019

Mr. Dan Hoy  
Director of Facilities  
Tracker Marine – Lebanon Plant  
2500 East Kearney Street  
Springfield, MO 65803

RE: New Source Review Permit - Project Number: 2019-05-034

Dear Mr. Hoy:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application, and with your operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at the following website: <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to Sections 621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission, whose contact information is: Administrative Hearing Commission, United States Post Office Building, 131 West High Street, Third Floor, P.O. Box 1557, Jefferson City, Missouri 65102, phone: 573-751-2422, fax: 573-751-5018, website: [www.oa.mo.gov/ahc](http://www.oa.mo.gov/ahc).



Recycled paper

Mr. Dan Hoy  
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If you have any questions regarding this permit, please contact Ryan Schott, at the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM



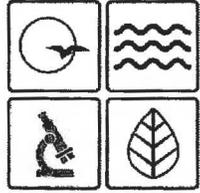
Susan Heckenkamp  
New Source Review Unit Chief

SH:rsj

Enclosures

c: Southwest Regional Office  
PAMS File: 2019-05-034

Permit Number: **112019-004**



**MISSOURI**  
DEPARTMENT OF  
NATURAL RESOURCES

**MISSOURI AIR CONSERVATION COMMISSION**

**PERMIT TO CONSTRUCT**

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: **112019-004** Project Number: 2019-05-034  
Installation Number: 105-0046

Parent Company: Tracker Marine Group

Parent Company Address: 2500 East Kearney Street, Springfield, MO 65803

Installation Name: Tracker Marine – Lebanon Plant

Installation Address: 1500 Maple Lane, Lebanon, MO 65536

Location Information: Laclede County (S14, T34N, R16W)

Application for Authority to Construct was made for:

The removal of the operational limitation for gasoline usage associated with the existing 2,000 gallon gasoline storage tank (EP-06). This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*.

- 
- Standard Conditions (on reverse) are applicable to this permit.
- Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

*Kendall B. Hale for*

Director or Designee  
Department of Natural Resources

**NOV 08 2019**

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Effective Date

## STANDARD CONDITIONS:

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Enforcement and Compliance Section of the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Enforcement and Compliance Section of the Department's Air Pollution Control Program of the anticipated date of startup of this (these) air contaminant source(s). The information must be made available within 30 days of actual startup. Also, you must notify the Department's regional office responsible for the area within which you are located within 15 days after the actual startup of this (these) air contaminant source(s).

A copy of the permit application and this permit and permit review shall be kept at the installation address and shall be made available to Department's personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant source(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit using the contact information below.

Contact Information:  
Missouri Department of Natural Resources  
Air Pollution Control Program  
P.O. Box 176  
Jefferson City, MO 65102-0176  
(573) 751-4817

The regional office information can be found at the following website:  
<http://dnr.mo.gov/regions/>

**SPECIAL CONDITIONS:**

The permittee is authorized to construct and operate subject to the following special conditions:

*The special conditions listed in this permit were included based on the authority granted to the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (3)(E). "Conditions required by permitting authority."*

Tracker Marine – Lebanon Plant  
Laclede County (S14, T34N, R16W)

1. **Superseding Condition**

The conditions of this permit supersede the special conditions of the following construction permits, previously issued by the Air Pollution Control Program.

- 1) Construction Permit No. 022015-004 Special Condition 3.A.1)
- 2) Construction Permit No. 122016-008 Special Condition 2

2. **VOC Emission Limitation**

A. Tracker Marine – Lebanon Plant shall emit less than 250.0 tons of VOCs in any consecutive 12-month period from the entire installation (listed in Table 1).

B. Tracker Marine – Lebanon Plant shall demonstrate compliance with Special Condition 2.A using Attachment A or an equivalent form approved by the Air Pollution Control Program.

3. **Record Keeping and Reporting Requirements**

A. Tracker Marine – Lebanon Plant shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request. These records shall include SDS for all materials used.

B. Tracker Marine – Lebanon Plant shall report to the Air Pollution Control Program's Compliance/Enforcement Section, at P.O. Box 176, Jefferson City, MO 65102 or at [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov), no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.

REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE  
SECTION (5) REVIEW

Project Number: 2019-05-034

Installation ID Number: 105-0046

Permit Number: **112019-004**

Installation Address:

Tracker Marine – Lebanon Plant  
1500 Maple Lane  
Lebanon, MO 65536  
Laclede County (S14, T34N, R16W)

Parent Company:

Tracker Marine Group  
2500 East Kearney Street  
Springfield, MO 65803

REVIEW SUMMARY

- Tracker Marine – Lebanon Plant has applied for authority to remove the operational limitation for gasoline usage associated with the existing 2,000 gallon gasoline storage tank (EP-06).
- The application was deemed complete on June 10, 2019.
- HAP emissions are expected from the proposed equipment. HAPs of concern from this project include the volatile components of gasoline lost through evaporation.
- None of the New Source Performance Standards (NSPS) apply to the installation.
- 40 CFR 63 Subpart VVV – *National Emission Standards for Hazardous Air Pollutants for Boat Manufacturing* applies to the installation. A Risk and Technology Review for this MACT was proposed in May 2019.
- No air pollution control equipment is being used with the new equipment.
- This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.
- This installation is located in Laclede County, an attainment/unclassifiable area for all criteria pollutants.
- This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year, and fugitive emissions are not counted toward major source applicability.
- Emissions testing is not required for the equipment as a part of this permit. Testing may be required as part of other state, federal, or applicable rules.

- Submittal of an update to your Part 70 Operating Permit is required within 1 year of the issuance date of this permit.
- Approval of this permit is recommended with special conditions.

## INSTALLATION DESCRIPTION

Tracker Marine operates an aluminum boat manufacturing installation in Lebanon, Missouri. Raw materials are brought in, cut to appropriate size, and welded together. The boats are then painted and transferred to ovens to allow the paint to cure. Additional materials are added to the craft, including floatation foam for buoyancy, various pumps, and other assorted watercraft necessities. The boat interior is sprayed with adhesive and then covered with carpeting. Finally, the entire boat is assembled, including the attachment of the engine and fuel tanks. Table 1 provides a list of installation emission units.

Table 1: Installation Emission Units

Emission Unit	Description	Maximum Design Rate
EP-01A	Gluing operations (assembly line)	2.655 gal/hr = 9 boats/hr
EP-01B	Gluing operations (HEPA filter)	1.85 gal/hr = 9 boats/hr
EP-06A	Gasoline storage tank (working loss)	24.375 gal/hr
EP-06B	Gasoline storage tank (breathing loss)	2,000 gal capacity
EP-07A	Diesel storage tank (working loss)	3.375 gal/hr
EP-07B	Diesel storage tank (breathing loss)	2,000 gal capacity
EP-08A	Welding (wire usage)	12.5 lb/hr
EP-08B	Welding (rod usage)	15.24 lb/hr
EP-09	Plywood cutting	15.24 ton/hr
EP-10(3)A-1	Paint booth #3 (touch-up paint)	0.15 gal/hr
EP-10(3)A-2	Paint booth #3 (primer)	0.01 gal/hr
EP-10(3)B	Paint booth #3 (camouflage)	0.85 gal/hr = 1 boat/hr
EP-11(1)	Plasma cutter (875.2 in/boat)	25,800 in/hr = 3 boats/hr
EP-11(2)	Plasma cutter (6,255.2 in/boat)	14,056 in/hr = 2 boats/hr
EP-11(3)	Plasma cutter (3,700 in/boat)	7,400 in/hr = 2 boats/hr
EP-11(5)	Plasma cutter (2,400 in/boat)	7,200 in/hr = 3 boats/hr
EP-11(6)	Plasma cutter (3,700 in/boat)	11,100 in/hr = 3 boats/hr
EP-12(3)	Drying Oven for EP-10(3)	1.5 MMBtu/hr natural gas
EP-13A	Floatation foaming (blowing agent)	4.23 gal/hr = 9 boats/hr
EP-13B	Floatation foaming (floatation foam)	74.25 gal/hr = 9 boats/hr
EP-13C	Floatation foaming (Touch 'n Foam)	0.33 gal/hr = 9 boats/hr
EP-14	Pontoon boat touch-up spray painting	0.14 gal/hr = 1.2 12oz cans/hr
EP-15	Acid wash system	4 MMBtu/hr natural gas
EP-16	Dry-off oven	1.6 MMBtu/hr natural gas
EP-17	Powder coat booth #1	0.075 ton/hr
EP-18	Infrared oven #1	0.72 MMBtu/hr natural gas
EP-19	Powder coat booth #2	0.075 ton/hr
EP-20	Infrared oven #2	0.72 MMBtu/hr natural gas
EP-21	Clear powder coat booth	0.075 ton/hr
EP-22	Powder coat cure oven	3.2 MMBtu/hr natural gas

Emission Unit	Description	Maximum Design Rate
EP-23	Make-up air units (4)	(2) 3.3 MMBtu/hr natural gas (2) 2.5 MMBtu/hr natural gas
EP-25	Infrared space heaters	4.85 MMBtu/hr natural gas
EP-26	Burn-off oven	0.875 MMBtu/hr natural gas
EP-28	Convection oven	2.4 MMBtu/hr natural gas
EP-29	Toluene cleaner	0.275 gal/hr
EP-30B	Camouflage paint booth #1	1 gal/hr = 1 boat/hr
EP-30C	Camouflage paint booth #2	1 gal/hr = 1 boat/hr
EP-30D	Camouflage paint booth #3	1 gal/hr = 1 boat/hr
N/A	Haul roads	N/D

Tracker Marine – Lebanon Plant is a synthetic minor source for VOCs and a major source for HAPs. The installation has a Part 70 Operating Permit (OP2018-101). The following New Source Review permits have been issued to Tracker Marine – Lebanon Plant from the Air Pollution Control Program.

Table 2: Permit History

Permit Number	Description
0497-017	Installation of an aluminum boat manufacturing facility
0599-005	Installation of a new paint booth
042001-007	Modification of 0497-017 for an increase in VOC emissions
072003-017	Installation of a new paint booth
022009-003	Installation of a new paint booth and heat treat oven
082009-006	Installation of two new paint booths and plasma cutters
082009-006A	Emission point notation correction
022009-003A	Emission point notation correction
052013-001	Installation of a powder coat system, router, burn off oven, and other equipment
022015-004	Installation of various new equipment and increase production by 25%
122016-008	Installation of three new paint booths

## PROJECT DESCRIPTION

Tracker Marine – Lebanon Plant is proposing to remove the operational limitation for gasoline usage associated with the existing 2,000 gallon gasoline storage tank (EP-06), which was originally permitted as a 300 gallon tank. In Special Condition 3.A.1) of Construction Permit No. 022015-004, Tracker Marine – Lebanon Plant was limited to handling less than 7,227 gallons of gasoline per year (0.825 gallons per hour). This limit was imposed to keep individual HAP emissions below their respective SMALs, as well as to restrict working and breathing losses to help keep installation-wide VOC emissions below the major source level; however, Special Condition 2 of Construction Permit No. 022015-004 (later superseded by Special Condition 2 of Construction Permit No. 122016-008) limited the installation to less than 250.0 tons of VOCs per year and required tracking of gasoline usage. As long as installation-wide VOC emissions are collectively below the 250.0 ton per year limit, it doesn't matter specifically how much gasoline is used. Therefore, Special Condition 3.A.1) of Construction Permit No.

022015-004 is unnecessary, so it will be removed. Also, it was calculated that the individual HAP emissions from gasoline handling would not cause an exceedance of the SMALs, even if the usage limit was removed. The maximum design rate of EP-06 will be updated, assuming a maximum of 97,500 gallons of gasoline will be handled per year (24.375 gallons per hour), based on the capability of the filling/dispensing nozzle. EP-06 will remain subject to the installation-wide VOC limit, which will be superseded and reinstated in Special Condition 2 of this permit. Gasoline usage will be tracked according to the requirements of the reinstated special condition.

### EMISSIONS/CONTROLS EVALUATION

Potential emissions from EP-06 include VOCs and HAPs lost through evaporation (working and breathing losses). VOC and constituent HAP emissions from the gasoline were calculated using the EPA’s emission estimation software: TANKS version 4.09D. A maximum annual gasoline usage of 97,500 gallons was assumed. Constituent HAP percentages were taken from a representative gasoline SDS. The emission factors used to calculate working and breathing losses in Attachment A were taken from the EPA’s emission factor database, WebFIRE, under SCC 40301001 and 40301007. A Reid Vapor Pressure (RVP) of 13 was assumed for the gasoline.

Table 3 provides an emissions summary for this project. Existing potential emissions were taken from the installation’s previous construction permit (122016-008). Existing actual emissions were taken from the installation’s most recent EIQ. Potential emissions of the project represent the potential emissions of EP-06, using the updated annual usage rate. Potential emissions of the installation account for the reinstated installation-wide VOC emission limit. Although the existing potential emissions for individual HAPs were not evaluated in Construction Permit No. 122016-008, all individual HAP emissions are expected to be below their respective Screening Model Action Levels, due to the operational limitations in Construction Permit No. 022015-004.

Table 3: Emissions Summary (tons per year)

Pollutant	Regulatory <i>De Minimis</i> Levels/SMAL	Existing Potential Emissions	Existing Actual Emissions (2018 EIQ)	Potential Emissions of the Project	Potential Emissions of the Installation
PM	25.0	N/D	N/D	N/A	N/D
PM <sub>10</sub>	15.0	31.21	6.07	N/A	31.21
PM <sub>2.5</sub>	10.0	N/D	6.07	N/A	N/D
SO <sub>x</sub>	40.0	0.06	N/D	N/A	0.06
NO <sub>x</sub>	40.0	29.00	N/D	N/A	29.00
VOC	40.0	<250.0	79.39	0.355	<250.0
CO	100.0	N/D	N/D	N/A	N/D
Total HAPs	25.0	>25.0	N/D	0.124	>25.0
Benzene	10.0/2	N/D	N/D	0.017	N/D
Cumene	10.0/10	N/D	N/D	0.004	N/D
Ethyl Benzene	10.0/10	N/D	N/D	0.007	N/D

Toluene	10.0/10	N/D	N/D	0.053	N/D
Xylene	10.0/10	N/D	N/D	0.043	N/D

N/A = Not Applicable; N/D = Not Determined; SMAL = Screening Model Action Level

### PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.

### APPLICABLE REQUIREMENTS

Tracker Marine – Lebanon Plant shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

### GENERAL REQUIREMENTS

- *Start-Up, Shutdown, and Malfunction Conditions*, 10 CSR 10-6.050
- *Operating Permits*, 10 CSR 10-6.065
- *Submission of Emission Data, Emission Fees and Process Information*, 10 CSR 10-6.110
  - Per 10 CSR 10-6.110(4)(B)2.A, a full EIQ is required annually
- *Restriction of Emission of Odors*, 10 CSR 10-6.165
- *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*, 10 CSR 10-6.170
- *Restriction of Emission of Visible Air Contaminants*, 10 CSR 10-6.220

### SPECIFIC REQUIREMENTS

- *MACT Regulations*, 10 CSR 10-6.075
  - *National Emission Standards for Hazardous Air Pollutants for Boat Manufacturing*, 40 CFR Part 63, Subpart VVVV

### STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*, it is recommended that this permit be granted with special conditions.

#### PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated May 15, 2019, received May 28, 2019, designating Tracker Marine Group as the owner and operator of the installation.

# ATTACHMENT A

## VOC Compliance Worksheet

Tracker Marine – Lebanon Plant  
 Laclede County (S14, T34N, R16W)  
 Installation ID Number: 105-0046

Project Number: 2019-05-034  
 Permit Number: **112019-004**

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_  
 (month, year) (month, year)

<b>Combustion Emissions</b>			
Emission Source	Monthly Usage (MMscf)	Emission Factor (lb/MMscf)	Emissions <sup>1</sup> (tons/month)
EP-12(3) Drying Oven for Paint Booth #3		5.50	
EP-15 Acid Wash System		5.50	
EP-16 Dry-Off Oven		5.50	
EP-18 Infrared Oven #1		5.50	
EP-20 Infrared Oven #2		5.50	
EP-22 Powder Coat Cure Oven		5.50	
EP-23 Make-up Air Units (4)		5.50	
EP-25 Infrared Space Heaters		5.50	
EP-26 Burn-Off Oven		5.50	
EP-28 Convection Oven		5.50	
<b>Paint, Solvent, Adhesive, and Foam Emissions</b>			
Material	Monthly Usage (gal)	Emission Factor (lb/gal)	Emissions <sup>1</sup> (tons/month)
VA 332 Adhesive (EP-01A & EP-01B)		4.10	
#348 Waterbase Adhesive (EP-01A)		4.05	
PPG Touchup Paints – all colors (EP-10(3)A-1)		5.53	
Touchup Paint – clear (EP-10(3)A-1)		4.41	
No-Glare Charcoal Green Camo (EP-10(3)B)		4.78	
No-Glare Marsh Grass Camo (EP-10(3)B)		4.80	
No-Glare Mud Brown Camo (EP-10(3)B)		4.80	
Pewter Wash Primer Base (EP-10(3)A-2)		5.94	
Ecomate Blowing Agent (EP-13A)		0.73	
Touch 'n Foam (EP-13C)		1.44	
177885 Anodized Aluminum (EP-14)		5.07	
Toluene (EP-29)		7.26	
No-Glare Charcoal Green Camo (EP-30B-D)		4.95	
No-Glare Marsh Grass Camo (EP-30B-D)		4.92	
No-Glare Mud Brown Camo (EP-30B-D)		4.96	
<b>Tank Emissions</b>			
Emission Source	Monthly Usage (Mgal)	Emission Factor (lb/Mgal)	Emissions <sup>1</sup> (tons/month)
EP-06A Gasoline Storage Tank – Working Losses		10.00	
EP-07A Diesel Storage Tank – Working Losses		0.02	
EP-06B Gasoline Storage Tank – Breathing Losses			4.17×10 <sup>-4</sup>
EP-07B Diesel Storage Tank – Breathing Losses	-	-	
<b>Monthly Total Installation Emissions<sup>2</sup> (tons/month):</b>			
<b>12-Month Rolling Total Installation Emissions<sup>3</sup> (tons/year):</b>			

<sup>1</sup>Calculate by multiplying the monthly usage by the emission factor and dividing by 2,000

<sup>2</sup>Calculate by adding together the monthly emissions of all above sections

<sup>3</sup>Calculate by adding the monthly total installation emissions of the most recent 12 month period

A 12-month rolling total of less than 250.0 tons of VOCs indicates compliance with Special Condition 2

## APPENDIX A

### Abbreviations and Acronyms

<b>%</b> .....	percent	<b>Mgal</b> .....	1,000 gallons
<b>°F</b> .....	degrees Fahrenheit	<b>MW</b> .....	megawatt
<b>acfm</b> .....	actual cubic feet per minute	<b>MHDR</b> .....	maximum hourly design rate
<b>BACT</b> .....	Best Available Control Technology	<b>MMBtu</b> .....	Million British thermal units
<b>BMPs</b> .....	Best Management Practices	<b>MMCF</b> .....	million cubic feet
<b>Btu</b> .....	British thermal unit	<b>MSDS</b> .....	Material Safety Data Sheet
<b>CAM</b> .....	Compliance Assurance Monitoring	<b>NAAQS</b> ....	National Ambient Air Quality Standards
<b>CAS</b> .....	Chemical Abstracts Service	<b>NESHAPs</b>	National Emissions Standards for Hazardous Air Pollutants
<b>CEMS</b> .....	Continuous Emission Monitor System	<b>NO<sub>x</sub></b> .....	nitrogen oxides
<b>CFR</b> .....	Code of Federal Regulations	<b>NSPS</b> .....	New Source Performance Standards
<b>CO</b> .....	carbon monoxide	<b>NSR</b> .....	New Source Review
<b>CO<sub>2</sub></b> .....	carbon dioxide	<b>PM</b> .....	particulate matter
<b>CO<sub>2e</sub></b> .....	carbon dioxide equivalent	<b>PM<sub>2.5</sub></b> .....	particulate matter less than 2.5 microns in aerodynamic diameter
<b>COMS</b> .....	Continuous Opacity Monitoring System	<b>PM<sub>10</sub></b> .....	particulate matter less than 10 microns in aerodynamic diameter
<b>CSR</b> .....	Code of State Regulations	<b>ppm</b> .....	parts per million
<b>dscf</b> .....	dry standard cubic feet	<b>PSD</b> .....	Prevention of Significant Deterioration
<b>EIQ</b> .....	Emission Inventory Questionnaire	<b>PTE</b> .....	potential to emit
<b>EP</b> .....	Emission Point	<b>RACT</b> .....	Reasonable Available Control Technology
<b>EPA</b> .....	Environmental Protection Agency	<b>RAL</b> .....	Risk Assessment Level
<b>EU</b> .....	Emission Unit	<b>SCC</b> .....	Source Classification Code
<b>fps</b> .....	feet per second	<b>scfm</b> .....	standard cubic feet per minute
<b>ft</b> .....	feet	<b>SDS</b> .....	Safety Data Sheet
<b>GACT</b> .....	Generally Available Control Technology	<b>SIC</b> .....	Standard Industrial Classification
<b>GHG</b> .....	Greenhouse Gas	<b>SIP</b> .....	State Implementation Plan
<b>gpm</b> .....	gallons per minute	<b>SMAL</b> .....	Screening Model Action Levels
<b>gr</b> .....	grains	<b>SO<sub>x</sub></b> .....	sulfur oxides
<b>GWP</b> .....	Global Warming Potential	<b>SO<sub>2</sub></b> .....	sulfur dioxide
<b>HAP</b> .....	Hazardous Air Pollutant	<b>SSM</b> .....	Startup, Shutdown & Malfunction
<b>hr</b> .....	hour	<b>tph</b> .....	tons per hour
<b>hp</b> .....	horsepower	<b>tpy</b> .....	tons per year
<b>lb</b> .....	pound	<b>VMT</b> .....	vehicle miles traveled
<b>lbs/hr</b> .....	pounds per hour	<b>VOC</b> .....	Volatile Organic Compound
<b>MACT</b> .....	Maximum Achievable Control Technology		
<b>µg/m<sup>3</sup></b> .....	micrograms per cubic meter		
<b>m/s</b> .....	meters per second		