

MISSOURI
DEPARTMENT OF
NATURAL RESOURCES
Air Pollution Control Program

PART 70 PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Operating Permit Number: OP2017-036
Expiration Date: APR 10 2022
Installation ID: 033-0037
Project Number: 2011-06-009

Installation Name and Address

Ray-Carroll Fuels, LLC
26274 Hwy 24
Carrollton, MO 64633
Carroll County

Parent Company's Name and Address

Ray-Carroll Fuels, LLC
P.O. Box 410
Richmond MO, 64085

Installation Description:

Ray-Carroll Fuels, LLC is a fueling station that offers gasoline, diesel, and biodiesel. Fuel is sold to farm customers and local traffic, including vehicles from the ethanol plant. The fuel station is located at the entrance of the installation on the existing haul road loop.

Show-Me Ethanol, LLC., Ray-Carroll Fuels LLC., and Ray-Carroll County Grain Growers Inc. are considered a single installation for permitting purposes. A separate Part 70 Operating Permit is issued for each plant. The installation is a major source of Carbon Monoxide (CO).

Prepared by
Nicole Weidenbenner, PE
Operating Permit Unit

Director or Designee
Department of Natural Resources

APR 10 2017

Effective Date

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I. Installation Equipment Listing

EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation that emits air pollutants and that are identified as having unit-specific emission limitations.

<u>Emission Unit #</u>	<u>Description of Emission Unit</u>
RCF-02	2 - 10,000 gallon above ground storage tanks, gasoline

EMISSION UNITS WITHOUT SPECIFIC LIMITATIONS

The following list provides a description of the equipment that does not have unit specific limitations at the time of permit issuance.

<u>Description of Emission Source</u>	
RCF-01	2- 10,000 gallon above ground storage tanks, diesel
RCF-03	15,000 gallon above ground storage tank, biodiesel

II. Plant Wide Emission Limitations

The plant shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The plant wide conditions apply to all emission units at this plant. All emission units are listed in Section I under Emission Units with Limitations and Emission Units without Limitations.

None

III. Emission Unit Specific Emission Limitations

The plant shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

Equipment Subject to Permit Condition 1	
EQ#	Description
RCF-02	2- 10,000 gallon above ground storage tanks, gasoline.

Permit Condition 1
10 CSR 10-6.075 Maximum Achievable Control Technology Regulations 40 CFR Part 63, Subpart A General Provisions, and 40 CFR Part 63 Subpart C National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities

Applicability:

1. This permit condition applies the requirements for gasoline dispensing facilities with a monthly throughput of less than 10,000 gallons of gasoline. The other applicable throughput thresholds for this regulation are:
 - a) Monthly throughput of 10,000 gallons of gasoline or more; and
 - b) Monthly throughput of 100,000 gallons of gasoline or more.
2. If the permittee exceeds an applicable throughput threshold, the affected source will remain subject to the requirements for sources above the threshold, even if the affected source throughput later falls below the applicable throughput threshold. [§63.11111(i)]

Operational Limitations:

1. The permittee must, at all time, operate and maintain any affected source in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [§63.11115(a)]
2. The permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following: [§63.11116(a)(1) through (4)]
 - a) Minimize gasoline spills;
 - b) Clean up spills as expeditiously as practicable;
 - c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
 - d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
3. Portable gasoline containers that meet the requirements of 40 CFR part 59, Subpart F, are considered acceptable for compliance with §63.11116(a)(3). [§63.11116(d)]

Notifications and Recordkeeping:

1. The permittee shall, upon request by the Administrator, demonstrate that the monthly throughput is less than the 10,000 gallon threshold level. Recordkeeping to document monthly throughput must begin on January 10, 2008. All records must be kept for at least 5 years. [§63.11111(e)]

2. The permittee is not required to submit notifications or reports as specified in §63.11125, 63.11126, or Subpart A of this part, but the permittee must have records available within 24 hours of a request by the Administrator to document the gasoline throughput. [§63.11115(b)]
3. The permittee shall keep the following records: [§63.11125(d)(1) and (2)]
 - a) Records of the occurrence and duration of each malfunction of operation (i.e. process equipment).
 - b) Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.11115(a), including corrective actions to restore malfunctioning process equipment to its normal or usual manner of operation.

Reporting:

1. The permittee shall submit all notifications and records to the Administrator, with copies to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102.
2. The permittee shall report any deviations/exceedances of this permit condition using the semi-annual monitoring report and annual compliance certification to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by Section V, General Permit Requirements.

IV. Core Permit Requirements

The installation shall comply with each of the following regulations or codes. Consult the appropriate sections in the Code of Federal Regulations (CFR), the Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The following are only excerpts from the regulation or code, and are provided for summary purposes only.

10 CSR 10-6.045 Open Burning Requirements

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
 - a) Name and location of installation;
 - b) Name and telephone number of person responsible for the installation;
 - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
 - d) Identity of the equipment causing the excess emissions;
 - e) Time and duration of the period of excess emissions;
 - f) Cause of the excess emissions;
 - g) Air pollutants involved;
 - h) Estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
 - i) Measures taken to mitigate the extent and duration of the excess emissions; and
 - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information to the director in writing at least ten days prior to any maintenance, start-up or shutdown activity which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, notice shall be given as soon as practicable prior to the activity.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.
- 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.

- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

10 CSR 10-6.060 Construction Permits Required

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

10 CSR 10-6.065 Operating Permits

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. The permittee shall retain the most current operating permit issued to this installation on-site. The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request.

10 CSR 10-6.100 Alternate Emission Limits

Proposals for alternate emission limitations shall be submitted on Alternate Emission Limits Permit forms provided by the department. An installation owner or operator must obtain an Alternate Emission Limits Permit in accordance with 10 CSR 10-6.100 before alternate emission limits may become effective.

10 CSR 10-6.110 Reporting of Emission Data, Emission Fees and Process Information

- 1) The permittee shall submit a Full Emissions Report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 3) The permittee shall pay an annual emission fee per ton of regulated air pollutant emitted according to the schedule in the rule. This fee is an emission fee assessed under authority of RSMo. 643.079.

10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.165 Restriction of Emission of Odors

This is a State Only permit requirement.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour. This odor evaluation shall be taken at a location outside of the installation's property boundary.

10 CSR 10-6.170

Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
 - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
 - b) Paving or frequent cleaning of roads, driveways and parking lots;
 - c) Application of dust-free surfaces;
 - d) Application of water; and
 - e) Planting and maintenance of vegetative ground cover.

Monitoring/Recordkeeping:

This plant is an unstaffed fueling station consisting of tanks and paved roads, therefore quantifiable fugitive emissions are not expected. The installation is required to perform compliance monitoring in the Ray-Carroll County Grain Growers, Inc. Operating Permit.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.280 Compliance Monitoring Usage

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:

- a) Monitoring methods outlined in 40 CFR Part 64;
 - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Any other monitoring methods approved by the director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at an installation:
- a) Monitoring methods outlined in 40 CFR Part 64;
 - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
- a) Applicable monitoring or testing methods, cited in:
 - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";
 - ii) 10 CSR 10-6.040, "Reference Methods";
 - iii) 10 CSR 10-6.070, "New Source Performance Standards";
 - iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
 - b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued,

10 CSR 10-6.065(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065(6)(C)1.C General Record Keeping and Reporting Requirements

- 1) Record Keeping
 - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
 - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
 - a) All reports shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
 - b) The permittee shall submit a report of all required monitoring by:
 - i) October 1st for monitoring which covers the January through June time period, and
 - ii) April 1st for monitoring which covers the July through December time period.
 - c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit, this includes deviations or Part 64 exceedances.
 - d) Submit supplemental reports as required or as needed. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
 - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7.A of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
 - ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
 - iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's semiannual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
 - e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
 - f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065(6)(C)1.D Risk Management Plan Under Section 112(r)

If the installation is required to develop and register a risk management plan pursuant to Section 112(R) of the Act, the permittee will verify that it has complied with the requirement to register the plan.

10 CSR 10-6.065(6)(C)1.F Severability Clause

In the event of a successful challenge to any part of this permit, all uncontested permit conditions shall continue to be in force. All terms and conditions of this permit remain in effect pending any administrative or judicial challenge to any portion of the permit. If any provision of this permit is invalidated, the permittee shall comply with all other provisions of the permit.

10 CSR 10-6.065(6)(C)1.G General Requirements

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted pursuant to 10 CSR 10-6.065(6)(C)1.

10 CSR 10-6.065(6)(C)1.H Incentive Programs Not Requiring Permit Revisions

No permit revision will be required for any installation changes made under any approved economic incentive, marketable permit, emissions trading, or other similar programs or processes provided for in this permit.

10 CSR 10-6.065(6)(C)1.I Reasonably Anticipated Operating Scenarios

None

10 CSR 10-6.065(6)(C)3 Compliance Requirements

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
 - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

- c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
- a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
 - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, as well as the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and Part 64 exceedances and excursions must be included in the compliance certifications. The compliance certification shall include the following:
- a) The identification of each term or condition of the permit that is the basis of the certification;
 - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
 - c) Whether compliance was continuous or intermittent;
 - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
 - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065(6)(C)6 Permit Shield

- 1) Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements as of the date that this permit is issued, provided that:
- a) The applicable requirements are included and specifically identified in this permit, or
 - b) The permitting authority, in acting on the permit revision or permit application, determines in writing that other requirements, as specifically identified in the permit, are not applicable to the installation, and this permit expressly includes that determination or a concise summary of it.
- 2) Be aware that there are exceptions to this permit protection. The permit shield does not affect the following:
- a) The provisions of section 303 of the Act or section 643.090, RSMo concerning emergency orders,
 - b) Liability for any violation of an applicable requirement which occurred prior to, or was existing at, the time of permit issuance,
 - c) The applicable requirements of the acid rain program,
 - d) The authority of the Environmental Protection Agency and the Air Pollution Control Program of the Missouri Department of Natural Resources to obtain information, or
 - e) Any other permit or extra-permit provisions, terms or conditions expressly excluded from the permit shield provisions.

10 CSR 10-6.065(6)(C)7 Emergency Provisions

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
 - a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
 - b) That the installation was being operated properly,
 - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
 - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(6)(C)8 Operational Flexibility

An installation that has been issued a Part 70 operating permit is not required to apply for or obtain a permit revision in order to make any of the changes to the permitted installation described below if the changes are not Title I modifications, the changes do not cause emissions to exceed emissions allowable under the permit, and the changes do not result in the emission of any air contaminant not previously emitted. The permittee shall notify the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, at least seven days in advance of these changes, except as allowed for emergency or upset conditions. Emissions allowable under the permit means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject.

- 1) Section 502(b)(10) changes. Changes that, under section 502(b)(10) of the Act, contravene an express permit term may be made without a permit revision, except for changes that would violate applicable requirements of the Act or contravene federally enforceable monitoring (including test methods), record keeping, reporting or compliance requirements of the permit.
 - a) Before making a change under this provision, The permittee shall provide advance written notice to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, describing the changes to be made, the date on which the change will occur, and any changes in emission and any permit terms and conditions that are affected. The permittee shall maintain a copy of the notice with the permit, and the APCP shall place a copy with the permit in the public file. Written notice shall be provided to the EPA and the APCP as above at least seven days before the change is to be made. If less than seven days notice is provided because of a need to respond more quickly to these unanticipated conditions, the permittee shall provide notice to the EPA and the APCP as soon as possible after learning of the need to make the change.
 - b) The permit shield shall not apply to these changes.

10 CSR 10-6.065(6)(C)9 Off-Permit Changes

- 1) Except as noted below, the permittee may make any change in its permitted operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Insignificant activities listed in the permit, but not otherwise addressed in or prohibited by this permit, shall not be considered to be constrained by this permit for purposes of the off-permit provisions of this section. Off-permit changes shall be subject to the following requirements and restrictions:
 - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is subject to any requirements under Title IV of the Act or is a Title I modification;
 - b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This notice shall not be required for changes that are insignificant activities under 10 CSR 10-6.065(6)(B)3 of this rule. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change.
 - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes; and
 - d) The permit shield shall not apply to these changes.

10 CSR 10-6.020(2)(R)34 Responsible Official

The application utilized in the preparation of this permit was signed by Michael Nordwald, Vice Chair. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

10 CSR 10-6.065(6)(E)6 Reopening-Permit for Cause

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MDNR) receives notice from the Environmental Protection Agency (EPA) that a petition for disapproval of a permit pursuant to 40 CFR § 70.8(d) has been granted, provided that the reopening may be stayed pending judicial review of that determination,
- 2) MDNR or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 3) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
 - a) The permit has a remaining term of less than three years;
 - b) The effective date of the requirement is later than the date on which the permit is due to expire; or
 - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 4) The installation is an affected source under the acid rain program and additional requirements (including excess emissions requirements), become applicable to that source, provided that, upon approval by EPA, excess emissions offset plans shall be deemed to be incorporated into the permit; or

- 5) MDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

10 CSR 10-6.065(6)(E)1.C Statement of Basis

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

STATEMENT OF BASIS

INSTALLATION DESCRIPTION

Show-Me Ethanol, LLC., Ray-Carroll Fuels LLC., and Ray-Carroll County Grain Growers Inc. are considered a single installation for permitting purposes, with each plant having an individual installation ID number and separate Part 70 Operating Permits as detailed in the table below:

Plant ID	Plant Description	Part 70 Operating Permit Project Number
033-0023	Ray-Carroll County Grain Growers, Inc.	2011-06-008
033-0036	Show-Me Ethanol, LLC.	2011-06-007
033-0037	Ray-Carroll Fuels LLC.	2011-06-009

Ray-Carroll Fuels, LLC is a fueling station that offers gasoline, diesel, and biodiesel. Fuel is sold to farm customers and local traffic, including vehicles from the ethanol plant. The fuel station is located at the entrance of the installation on the existing haul road loop. The fuel plant is not considered a named source for permitting purposes, and fugitive emissions are not included in determining the plant's potential emissions. The major source threshold for the fuel plant is 250 tons/year for construction permitting purposes and 100 tons/year for operating permit purposes.

Show-Me Ethanol, LLC is a 73 million gallon per year fuel grade ethanol manufacturing facility. In addition to ethanol, the plant produces distiller's dried grains and solubles (DDGS) for animal feed as a by-product of the alcohol manufacturing process. Process operations include grain handling and storage, fermentation and distillation, DDGS drying and storage, storage tanks and ethanol loadout, cooling tower, haul roads, and an emergency fire pump. According to Construction Permit 122015-005, the ethanol plant is considered a nested named source, and is classified under item 20, Chemical process plants. The ethanol plant's major source level is 100 tons/year for both construction and operating permit purposes, and fugitive emissions are counted toward major source applicability.

Ray-Carroll County Grain Growers, Inc. operates a county grain elevator and fertilizer mixing plant in Carrollton, Missouri. The grain elevator receives grain by truck or rail, which is then dried, stored, and transferred to the ethanol plant or loaded out by truck or rail. The fertilizer plant receives various types of fertilizer by truck and these fertilizers are mixed and shipped by truck. The grain plant is not considered a named source for permitting purposes, and fugitive emissions are not included in determining the plant's potential emissions. The major source threshold for the grain plant is 250 tons/year for construction permitting purposes and 100 tons/year for operating permit purposes.

The permitting history of the installation is summarized in the table below. The permit documents are presented in chronological order, see the associated Part 70 Operating Permit for detailed permit histories for each plant.

Construction Permit Number	Plant
0494-019*	Ray-Carroll County Grain Growers, Inc.
0596-014*	Ray-Carroll County Grain Growers, Inc.
012003-009*	Ray-Carroll County Grain Growers, Inc.
042008-004*	Show-Me Ethanol, LLC.

042008-005*	Ray-Carroll County Grain Growers, Inc.
072008-003*	Ray-Carroll Fuels LLC.
042008-004A*	Show-Me Ethanol, LLC.
072008-003A*	Ray-Carroll Fuels LLC.
042008-005A*	Ray-Carroll County Grain Growers, Inc.
042008-004B**	Show-Me Ethanol, LLC.
122010-010*	Ray-Carroll County Grain Growers, Inc.
082014-019*	Ray-Carroll County Grain Growers, Inc.
122015-005	Show-Me Ethanol, LLC.
092016-014	Ray-Carroll County Grain Growers, Inc.
122015-005A	Show-Me Ethanol, LLC.

*These permits are superseded by subsequent permitting actions.

**Only specific Special Conditions are superseded by later permitting actions. Some conditions of the permit are still effective.

The potential emissions from each plant and the installation totals are shown in the table below:

Pollutant	Ray-Carroll County Grain Growers, Inc. ¹	Show-Me Ethanol, LLC. ²	Ray-Carroll Fuels LLC. ³	Installation total conditioned potential (tons/year)
PM10	50.95	21.75	0	72.7
SOx	1.41	45.32	0	46.73
NOx	12.25	45.7	0	57.95
VOC	0.94	44.96	25	70.9
CO	7.07	99.98	0	107.05
Total HAP	0.16	11.27	13.2	24.63
Individual HAP ⁴				
Acetaldehyde		<10		<10

¹From Construction Permit 042008-004B and 092016-014

²From Construction Permits 042008-004B and 122015-005

³From Construction Permit 072008-003A and 042008-004B

⁴Per construction permits, natural individual HAP potentials are less than 10 ton/yr each, except for acetaldehyde which requires a synthetic limit.

The previous five years of reported emissions are presented in the tables below, for each plant and the combined installation. HAPs are not reported for any of the years.

Reported Emissions, tons per year

Pollutants	2011			Total 2011	2012			Total 2012	2013			Total 2013
	Grain	Fuels	Ethanol		Grain	Fuels	Ethanol		Grain	Fuels	Ethanol	
PM ₁₀	4.21	NR	12.76	16.97	NR		15.34	19.44	4.56	NR	14.68	19.24
PM _{2.5}	NR				0.14	NR	8.91	NR	0.26	NR	8.47	8.73
SO _x	NR		0.97	0.97	NR		0.84	0.84	0.16	NR	0.83	0.99
NO _x	NR		48.74	48.74	NR		42.33	42.33	1.36	NR	41.47	42.83
VOC	NR	0.70	15.11	15.81	NR	0.89	16.00	16.89	0.10	0.91	16.16	17.17
CO	NR		29.26	29.26	NR		25.42	25.42	0.78	NR	24.90	25.68

Pollutants	2014			Total 2014	2015			Total 2015
	Grain	Fuels	Ethanol		Grain	Fuels	Ethanol	
PM ₁₀	4.17	NR	15.11	19.28	3.55	NR	12.40	15.95
PM _{2.5}	0.61	NR	8.72	9.33	0.59	NR	7.98	8.57
SO _x	0.06	NR	0.85	0.91	NR		0.89	0.89
NO _x	0.54	NR	42.80	43.34	NR		44.68	44.68
VOC	0.04	0.94	16.47	17.45	NR	0.85	15.61	16.46
CO	0.31	NR	25.70	26.01	NR		26.83	26.83

NR=Not Reported

Plant Description

This Part 70 Operating Permit is for the Ray-Carroll Fuels, LLC plant. The fuel station consists of 4-10,000 gallon above ground bulk storage tanks, 2 each for diesel (RCF-01) and gasoline (RCF-02); and 1-15,000 gallon above ground bulk storage tank for biodiesel (RCF-03), and fuel dispensers. Fuel is also dispensed near the storage tanks at the bulk loading pump, which is used solely to pump biodiesel into bulk diesel fuel trucks to generate B5 biodiesel fuel for a local distributor. There are no control devices associated with the tanks. The fuel plant is not considered a named source for permitting purposes, and fugitive emissions are not included in determining the plant's potential emissions. The major source threshold for the fuel plant is 250 tons/year for construction permitting purposes and 100 tons/year for operating permit purposes.

Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Part 70 Operating Permit Application, received June 2, 2011; revised May 27, 2011;
- 2) 2015 Emissions Inventory Questionnaire, received 4/26/16;
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition;
- 4) webFIRE;
- 5) Construction Permit 1186-020;
- 6) Construction Permit 0790-005;
- 7) Construction Permit 0494-019;
- 8) Construction Permit 012003-009;
- 9) Construction Permit 042008-005;
- 10) Construction Permit 042008-004;
- 11) Construction Permit 072008-003;
- 12) Construction Permit 042008-005A;
- 13) Construction Permit 042008-004A;
- 14) Construction Permit 072008-003A;
- 15) Construction Permit 042008-004A;
- 16) Construction Permit 122010-010;
- 17) Construction Permit 082014-019;
- 18) Construction Permit 122015-005;
- 19) Construction Permit 122015-005A; and
- 20) Construction Permit 092016-014.

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the plant indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the plant is subject to the following regulation(s) for the reasons stated.

See MACT Applicability

Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined the following requirements to not be applicable to this plant at this time for the reasons stated.

See Other Regulatory Determinations

Construction Permit History

The following permits were issued to this plant:

1. Construction Permit 072008-003

This permit was issued July 14, 2008 to authorize construction of a fueling station. As detailed in Construction Permit 072008-003A, the Special Conditions of this permit were removed.

2. Construction Permit Amendment 072008-003A

This permit amendment was issued November 17, 2008. Amendments for all three plants were submitted simultaneously. At the time of issuance of 072008-003 for the fuel station, the installation-wide HAP emissions were limited in the Show Me Ethanol construction permit. In order to include the HAP emissions from the fuel station, the HAP limit in the ethanol permit was superseded and a new HAP limit established in permit 072008-003. However, the proposed changes to the ethanol plant affect the entire installation. The ethanol plant is considered the main emitter of HAPs, and therefore it is appropriate to associate the HAP limit with the ethanol permit amendment. Subsequently, the fuel construction permit, permit 072008-003, was amended to remove the special conditions of the permit. The result was a HAP limit issued in the ethanol amended permit that encompassed the entire installation, see Construction Permit Amendment 042008-004A. However, this 10/25 HAP limit was removed in later permitting actions, see 042008-004B and 122015-005 in the Show-Me Ethanol Operating Permit. There is currently no installation wide HAP limitation.

New Source Performance Standards (NSPS) Applicability

40 CFR part 60 Subpart Kb, *Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984*

This regulation applies to VOL storage vessel with a capacity greater than 75m³ (19,813 gallons). All storage tanks at this plant have capacities less than the applicability threshold and are not subject to this regulation.

40 CFR part 60 Subpart XX, *Standards of Performance for Bulk Gasoline Terminals*

This regulation applies to bulk gasoline terminals, as defined in this subpart. This installation does not meet the definition and is therefore not subject to this regulation.

Maximum Achievable Control Technology (MACT) Applicability

40 CFR part 63 Subpart CCCCC, *National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities*

This regulation applies to gasoline storage tanks at gasoline dispensing facilities located at area sources of HAP emissions. This regulation has different requirements for subject facilities, depending upon the monthly gasoline throughput. The method for calculating the monthly throughput is defined in §63.11132 and is based on a rolling 365 day calculation.

This plant has indicated the monthly throughput is less than 10,000 gallons of gasoline, therefore those sections of this regulation have been included in this Operating Permit. The regulation contains requirements for two other classifications:

1. 10,000 gallons of gasoline or more; and
2. 100,000 gallons of gasoline or more

If the monthly throughput increases to meet these other categories, different requirements of this regulation will apply and an Operating Permit amendment is required.

This installation is an area source of HAPs. This plant was constructed in 2003 and meets the definition of existing in this regulation. The provisions for vapor balance systems are not included as those are not on site. Provisions for air pollution control equipment are not included as the tank does not have control equipment installed.

40 CFR part 63 Subpart R, *National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)*

This regulation applies to bulk gasoline terminals located at major sources of HAPs. This installation is an area source of HAPs, therefore this regulation does not apply.

40 CFR part 63 Subpart EEEE, *National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)*

This regulation applies to organic liquids distribution (non-gasoline) operations at major sources of HAPs. This installation is an area source of HAPs, therefore this regulation does not apply.

40 CFR part 63 Subpart BBBBBB, *National Emissions Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities*

This regulation applies to Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities located at area sources of HAPs. This installation does not meet the definitions of these sources as provided in the regulation, and is therefore not subject to this rule.

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability

In the permit application and according to APCP records, there was no indication that any Missouri Air Conservation Law, Asbestos Abatement, 643.225 through 643.250; 10 CSR 10-6.080, Emission Standards for Hazardous Air Pollutants, Subpart M, National Standards for Asbestos; and 10 CSR 10-6.250, Asbestos Abatement Projects - Certification, Accreditation, and Business Exemption Requirements apply to this installation. The installation is subject to these regulations if they undertake any projects that deal with or involve any asbestos containing materials. None of the installation's operating projects underway at the time of this review deal with or involve asbestos containing material. Therefore, the above regulations were not cited in the operating permit. If the installation should undertake any construction or demolition projects in the future that deal with or involve any asbestos containing materials, the installation must follow all of the applicable requirements of the above rules related to that specific project.

Compliance Assurance Monitoring (CAM) Applicability

40 CFR Part 64, *Compliance Assurance Monitoring (CAM)*

The CAM rule applies to each pollutant specific emission unit that:

- Is subject to an emission limitation or standard, and
- Uses a control device to achieve compliance, and

- Has pre-control emissions that exceed or are equivalent to the major source threshold. 40 CFR Part 64 is not applicable because none of the pollutant-specific emission units uses a control device to achieve compliance with a relevant standard.

Greenhouse Gas Emissions

Note that this source may be subject to the Greenhouse Gas Reporting Rule. However, the preamble of the GHG Reporting Rule clarifies that Part 98 requirements do not have to be incorporated in Part 70 permits operating permits at this time. In addition, Missouri regulations do not require the installation to report CO₂ emissions in their Missouri Emissions Inventory Questionnaire; therefore, the installation's CO₂ emissions were not included within this permit. If required to report, the applicant is required to submit the data directly to EPA. The public may obtain CO₂ emissions data by visiting <http://epa.gov/ghgreporting/ghgdata/reportingdatasets.html>.

Other Regulatory Determinations

10 CSR 10-6.220, Restriction of Emission of Visible Air Contaminants

This regulation has not been applied in this permit. This plant consists of tanks and paved haul roads, which are not sources of visible emissions that can be quantified by opacity. Any particulate emissions from these sources would be regulated under 10 CSR 10-6.170, which is applied in Section IV of this permit.

40 CFR Part 82 Protection of Stratospheric Ozone (Title VI)

There are no ozone depleting substances on site. Therefore, this regulation is not applicable and does not appear in the permit

Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons:

1. The specific pollutant regulated by that rule is not emitted by the installation;
2. The installation is not in the source category regulated by that rule;
3. The installation is not in the county or specific area that is regulated under the authority of that rule;
4. The installation does not contain the type of emission unit which is regulated by that rule;
5. The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the ACP's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the ACP a schedule for achieving compliance for that regulation(s).

Response to Public Comments

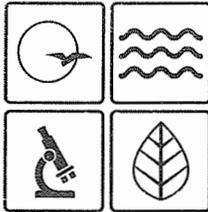
The draft Part 70 Operating Permit for Ray-Carroll Fuels, LLC was placed on public notice February 17, 2017 for a 30-day comment period. The public notice was published on the Department of Natural Resources' Air Pollution Control Program's web page at:

<http://www.dnr.mo.gov/env/apcp/PermitPublicNotices.htm>.

On March 15, 2017 the Air Pollution Control Program received one comment from Mark Smith, EPA Region 7.

Comment #1: Permit Condition 1 incorporates the applicable requirements of 40 CFR part 63, Subpart CCCCCC: National Emission Standards for Hazardous Air Pollutants for Gasoline Dispensing Facilities (MACT CCCCCC). According to 10 CSR 10-6.075, MDNR relies on EPA for the compliance management of MACT CCCCCC. Therefore, the compliance reports, associated with Permit Condition 1 should be submitted to the Air Compliance Coordinator at EPA Region 7 in Lenexa with copies to MDNR as necessary. The reporting requirement associated with Permit Condition 1 should be modified to reflect this reporting scenario.

Response to Comment #1: Permit Condition 1 has been modified to require all reports and notifications required by MACT CCCCCC be submitted to the Administrator with copies to MDNR.



Missouri Department of dnr.mo.gov

NATURAL RESOURCES

Eric R. Greitens, Governor

Carol S. Comer, Director

APR 10 2017

Mr. Michael Nordwald
Ray-Carroll Fuels, LLC
P. O. Box 410
Richmond, MO 64085

Re: Ray-Carroll Fuels, LLC, 033-0037
Permit Number: OP2017-036

Dear Mr. Nordwald

Enclosed with this letter is your Part 70 operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program (APCP) at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM


Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS:nwj

Enclosures

c: PAMS File: 2011-06-009



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