



Missouri Department of dnr.mo.gov

# NATURAL RESOURCES

Michael L. Parson, Governor

Carol S. Comer, Director

DEC 12 2018

Mr. John Pannell  
Natural Gas Pipeline Company of America  
RR #4 Box 213 A  
Marble Hill, MO 63764

Re: Natural Gas Pipeline Company of America, 017-0019  
Permit Number: OP2018-103

Dear Mr. Pannell:

Enclosed with this letter is your Part 70 operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program (APCP) at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

  
Michael J. Stansfield, P.E.  
Operating Permit Unit Chief

MJS:nwj

Enclosures

c: PAMS File: 2018-07-034

## PART 70 PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

**Operating Permit Number:** OP2018-103  
**Expiration Date:** DEC 12 2023  
**Installation ID:** 017-0019  
**Project Number:** 2018-07-034

**Installation Name and Address**

Natural Gas Pipeline Company of America  
8000 Highway 34  
Marble Hill, MO 63764  
Bollinger County

**Parent Company's Name and Address**

Kinder Morgan, Inc.  
370 Van Gordon St.  
Lakewood, CO 80228

**Installation Description:**

Natural Gas Pipeline Company of America is a natural gas compressor station. The installation operates nine natural gas fired compressor engines used for the compression of pipeline natural gas. The installation is a major source of Hazardous Air Pollutants (HAP), Nitrogen Oxides (NO<sub>x</sub>), and Carbon Monoxide (CO) emissions. Located in an attainment area for all criteria pollutants, the facility is not a named source and is subject to MACT ZZZZ and DDDDD.

DEC 12 2018

Effective Date

  
\_\_\_\_\_  
Director or Designee  
Department of Natural Resources

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## I. Installation Equipment Listing

### EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation that emits air pollutants and that are identified as having unit-specific emission limitations.

<u>Emission Unit #</u>	<u>Description of Emission Unit</u>
EP11	Air Compressor Engine (4SRB) <ul style="list-style-type: none"><li>• Waukesha</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1976</li><li>• MHDR: 0.168 MMBtu/hr</li><li>• Output: 66 Hp</li></ul>
EP12	Boiler <ul style="list-style-type: none"><li>• Cleaver-Brooks</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1966</li><li>• MHDR: 16.787 MMBtu/hr</li></ul>

### EMISSION UNITS WITHOUT SPECIFIC LIMITATIONS

The following list provides a description of the equipment that does not have unit specific limitations at the time of permit issuance.

<u>Emission Unit #</u>	<u>Description of Emission Unit</u>
EP01	2-Cycle Reciprocating Compression Engine (2SLB) <ul style="list-style-type: none"><li>• Cooper-Bessemer GMWH-8</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1952</li><li>• MHDR: 26 MMBtu/hr</li></ul>
EP02	2-Cycle Reciprocating Compression Engine (2SLB) <ul style="list-style-type: none"><li>• Cooper-Bessemer GMWH-8</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1952</li><li>• MHDR: 26 MMBtu/hr</li></ul>
EP03	2-Cycle Reciprocating Compression Engine (2SLB) <ul style="list-style-type: none"><li>• Cooper-Bessemer GMWH-8</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1952</li><li>• MHDR: 26 MMBtu/hr</li></ul>
EP04	2-Cycle Reciprocating Compression Engine (2SLB) <ul style="list-style-type: none"><li>• Cooper-Bessemer GMWH-8</li><li>• Fuel: Natural Gas</li><li>• Constructed: 1952</li><li>• MHDR: 26 MMBtu/hr</li></ul>

- EP05 2-Cycle Reciprocating Compression Engine (2SLB)
  - Cooper-Bessemer GMWH-8
  - Fuel: Natural Gas
  - Constructed: 1952
  - MHDR: 26 MMBtu/hr
- EP06 2-Cycle Reciprocating Compression Engine (2SLB)
  - Cooper-Bessemer GMWH-8
  - Fuel: Natural Gas
  - Constructed: 1952
  - MHDR: 26 MMBtu/hr
- EP07 2-Cycle Reciprocating Compression Engine (2SLB)
  - Cooper-Bessemer GMWH-8
  - Fuel: Natural Gas
  - Constructed: 1959
  - MHDR: 26 MMBtu/hr
- EP08 2-Cycle Reciprocating Compression Engine (2SLB)
  - Worthington ML-10
  - Fuel: Natural Gas
  - Constructed: 1962
  - MHDR: 26 MMBtu/hr
- EP09 2-Cycle Reciprocating Compression Engine (2SLB)
  - Cooper-Bessemer 16W330
  - Fuel: Natural Gas
  - Constructed: 1966
  - MHDR: 68.05 MMBtu/hr
- EP10 4-Cycle Stand-By Generator (4SRB)
  - Cooper JS-8
  - Fuel: Natural Gas
  - Constructed: 1952
  - MHDR: 1 MMBtu/hr
  - Output: 610 Hp
- EP14 Hydrocarbon Storage Tank – 8820 gallons
- EP15 Petroleum Gasoline Storage Tank – 300 gallons
- EP16 Petroleum Diesel Storage Tank – 300 Gallons
- Purge Vent
- Furnace – Office – 0.11 MMBtu/hr
- Furnace – Tech. Breakroom – 0.066 MMBtu/hr
- Space Heater – N. Warehouse – 0.14 MMBtu/hr
- Space Heater – S. Warehouse – 0.13 MMBtu/hr
- Furnace – Control Room – 0.08 MMBtu/hr
- Space Heater – Weld Shop East – 0.2 MMBtu/hr
- Space Heater – Weld Shop West – 0.2 MMBtu/hr
- Space Heater – Back Weld Shop East – 0.13 MMBtu/hr
- Space Heater – Back Weld Shop West – 0.13 MMBtu/hr

Space Heater – N.E. Equipment House – 0.094 MMBtu/hr  
Space Heater – N.W. Equipment House – 0.094 MMBtu/hr  
Space Heater – S.E. Equipment House – 0.094 MMBtu/hr  
Space Heater – S.W. Equipment House – 0.094 MMBtu/hr

## **II. Plant Wide Emission Limitations**

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The plant wide conditions apply to all emission units at this installation. All emission units are listed in Section I under Emission Units with Limitations and Emission Units without Specific Limitations.

None.

### III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

<b>PERMIT CONDITION 001</b>		
10 CSR 10-6.075 Maximum Achievable Control Technology Regulations 40 CFR Part 63 Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines		
Emission Point	Emission Unit	Description
EP11	Air Compressor Engine (4SRB) Waukesha	Fuel: Natural Gas Constructed: 1976 MHDR: 0.168 MMBtu/hr Output: 66 Hp
Existing Non-Emergency Spark Ignition 4-Stroke Rich Burn Engine <100 Hp located at a Major Source of HAP, constructed before June 12, 2006		

**Emission Limitation:**

The permittee shall comply with the emission limitations and other requirements in Table 2c to Subpart ZZZZ of Part 63 which apply to the engine. [§63.6602]

**Table 2c to Subpart ZZZZ of Part 63 – Requirements for Existing Compression Ignition Stationary RICE Located at a Major Source of HAP Emissions and Existing Spark Ignition Stationary RICE ≤500 Hp Located at a Major Source of HAP Emissions**

For each...	The permittee shall meet the following requirement, except during periods of startup...	During periods of startup the permittee shall...
7. Non-Emergency, non-black start stationary SI RICE <100 HP that are not 2SLB stationary RICE	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first; <sup>2</sup> b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary;	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply. <sup>3</sup>
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	

<sup>2</sup>Sources have the option to utilize an oil analysis program as described in §63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2c to Subpart ZZZZ of Part 63.

<sup>3</sup>Sources can petition the Director pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

**Continuous Compliance Requirements:**

- 1) The permittee shall be in compliance with the operating limitations and other requirements in 40 CFR Part 63, Subpart ZZZZ that apply to the engine at all times. [§63.6605(a)]
- 2) At all times the permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the permittee to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Director which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [§63.6605(b)]
- 3) The permittee shall demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Table 2c to Subpart ZZZZ of Part 63 that apply according to methods specified in Table 6 to Subpart ZZZZ of Part 63. [§63.6640(a)]

**General Provisions:**

The permittee shall refer to Table 8 to Subpart ZZZZ of Part 63 for 40 CFR Part 63, Subpart A applicability. [§63.6665]

**Monitoring/Recordkeeping:**

- 1) The permittee shall operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop a maintenance plan which shall provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [§63.6625(e)]
- 2) The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Table 2c to Subpart ZZZZ of Part 63. The oil analysis shall be performed at the same frequency specified for changing the oil in Table 2c to Subpart ZZZZ of Part 63. The analysis program shall at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the permittee is not required to change the oil. If any of the limits are exceeded, the permittee shall change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the permittee shall change the oil within 2 business days or before commencing operation, whichever is later. The permittee shall keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program shall be part of the maintenance plan for the engine. [§63.6625(j)]
- 3) The permittee shall keep the records described below: [§63.6655(a)]
  - a) A copy of each notification and report submitted showing compliance with 40 CFR Part 63, Subpart ZZZZ, including all documentation supporting any Notification of Compliance Status submitted, according to the requirement in §63.10(b)(2)(xiv). [§63.6655(a)(1)]
  - b) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. [§63.6655(a)(2)]

- c) Records of performance tests and performance evaluations as required in §63.10(b)(2)(viii). [§63.6655(a)(3)]
  - d) Records of all required maintenance performed on the air pollution control and monitoring equipment. [§63.6655(a)(4)]
  - e) Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [§63.6655(a)(5)]
- 4) The permittee shall keep the records required in Table 6 to Subpart ZZZZ of Part 63 to show continuous compliance with each emission or operating limitation that applies. [§63.6655(d)]

**Table 6 to Subpart ZZZZ of Part 63 – Continuous Compliance With Emission Limitations, and Other Requirements**

For Each...	Complying with the requirement to...	The permittee shall demonstrate continuous compliance by...
9. Existing non-emergency stationary RICE <100 HP located at a major source of HAP	a. Work or Management practices	i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

- 5) The permittee shall keep records of the maintenance conducted on the stationary RICE in order to demonstrate that the permittee operated and maintained the stationary RICE and after-treatment control device (if any) according to the maintenance plan. [§63.6655(e)]
- 6) The permittee's records shall be in a form suitable and readily available for expeditious review according to §63.10(b)(1). [§63.6660(a)]
- 7) As specified in §63.10(b)(1), the permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. [§63.6660(b)]
- 8) The permittee shall keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to §63.10(b)(1). [§63.6660(c)]

**Reporting:**

- 1) The permittee shall report each instance in which the engine did not meet each operating limitation in Table 2c to Subpart ZZZZ of Part 63 that apply. These instances are deviations from the emission and operating limitations in 40 CFR Part 63, Subpart ZZZZ. These deviations shall be reported according to the requirements in §63.6650. [§63.6640(b)]
- 2) The permittee shall report each instance in which the permittee did not meet the requirements in Table 8 to Subpart ZZZZ of Part 63 that apply. [§63.6640(d)]

- 3) The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, or [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov), no later than ten days after the records indicate an exceedance of the emission limitation.
- 4) The permittee shall report any deviations from the requirements of this permit condition in the annual compliance certification required by Section V of this permit. [§70.6(a)(3)(iii)]

<b>PERMIT CONDITION 002</b>		
10 CSR 10-6.075 Maximum Achievable Control Technology Regulations 40 CFR Part 63 Subpart DDDDD – National Emissions Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters		
Emission Point	Emission Unit	Description
EP12	Boiler Cleaver-Brooks	Fuel: Natural Gas Constructed: 1966 MHDR: 16.787 MMBtu/hr

**Operational Limitations:**

- 1) The permittee shall meet the requirements in §63.7500(a)(1) through (3), except as provided in 063.7500(b) through (e). The permittee shall meet these requirements at all times the affected unit is operating, except as provided in §63.7500(f). [§63.7500(a)]
  - a) The permittee shall meet each work practice standard in Table 3 to Subpart DDDDD of Part 63 that applies to the boiler, except as provided under §63.7522. [§63.7500(a)(1)]
  - b) At all times, the permittee shall operate and maintain any affected source (as defined in §63.7490), including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Director that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
- 2) As provided in §63.6(g), EPA may approve use of an alternative to the work practice standards in §63.7500. [§63.7500(b)]
- 3) These standards apply at all times the affected unit is operating. [§63.7500(f)]

**Table 3 to Subpart DDDDD or Part 63 – Work Place Standards**

If the unit is...	The permittee shall meet the following...
3. A new or existing boiler or process heater without a continuous oxygen trim system and with heat input capacity of 10 million Btu per hour or greater	Conduct a tune-up of the boiler annually as specified in §63.7540. Units in the Gas 1 subcategory will conduct this tune-up as a work practice for all regulated emissions under 40 CFR Part 63 Subpart DDDDD.

**Compliance Requirements:**

- 1) The permittee shall be in compliance with the work practice standards in 40 CFR Part 63, Subpart DDDDD. [§63.7505(a)]
- 2) The permittee shall conduct an annual performance tune-up according to §63.7540(a)(10). Each annual tune-up specified in §63.7540(a)(10) must be no more than 13 months after the previous tune-up. [§63.7515(d)]

- 3) The permittee shall conduct an annual tune-up of the boiler to demonstrate continuous compliance as specified in §63.7540(a)(10)(i) through (vi). The permittee shall conduct the tune-up while burning natural gas. [§63.7540(a)(10)]
  - a) As applicable, inspect the burner, and clean or replace any components of the burner as necessary (the permittee may perform the burner inspection any time prior to the tune-up or delay the burner inspection until the next scheduled unit shutdown). At units where entry into a piece of process equipment or into a storage vessel is required to complete the tune-up inspections, inspections are required only during planned entries into the storage vessel or process equipment; [§63.7540(a)(10)(i)]
  - b) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available; [§63.7540(a)(10)(ii)]
  - c) Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (the permittee may delay the inspection until the next scheduled unit shutdown); [§63.7540(a)(10)(iii)]
  - d) Optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO<sub>x</sub> requirement to which the unit is subject; [§63.7540(a)(10)(iv)]
  - e) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer; and [§63.7540(a)(10)(v)]
  - f) Maintain on-site and submit, if requested by the Director, a report containing the information in §63.7540(a)(10)(vi)(A) through (C), [§63.7540(a)(10)(vi)]
    - i) The concentrations of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler; [§63.7540(a)(10)(vi)(A)]
    - ii) A description of any corrective actions taken as a part of the tune-up; and [§63.7540(a)(10)(vi)(B)]
    - iii) The type and amount of fuel used over the 12 months prior to the tune-up, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel used by each unit. [§63.7540(a)(10)(vi)(C)]
- 4) If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup. [§63.7540(a)(13)]

**General Provisions:**

The permittee shall refer to Table 10 to Subpart DDDDD of Part 63 for 40 CFR Part 63, Subpart A applicability. [§60.4218]

**Recordkeeping:**

- 1) The permittee shall keep records according to §63.7555(a)(1) and (2). [§63.7555(a)]
  - a) A copy of each notification and report submitted to comply with 40 CFR Part 63, Subpart DDDDD, including all documentation supporting any Initial Notification or Notification of Compliance Status or semiannual compliance report submitted, according to the requirements in §63.10(b)(2)(xiv). [§63.7555(a)(1)]
  - b) Records of performance tests, fuel analyses, or other compliance demonstrations and performance evaluations as required in §63.10(b)(2)(viii). [§63.7555(a)(2)]

- 2) If the permittee uses an alternative fuel other than natural gas, the permittee shall keep records of the total hours per calendar year that alternative fuel is burned and the total hours per calendar year that the unit operated during periods of gas curtailment or gas supply emergencies. [§63.7555(h)]
- 3) The permittee shall maintain records in a form suitable and readily available for expeditious review, according to §63.10(b)(1). [§63.7560(a)]
- 4) As specified in §63.10(b)(1), the permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. [§63.7560(b)]
- 5) The permittee shall keep each record on site, or they shall be accessible from on site (for example, through a computer network), for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to §63.10(b)(1). The permittee can keep the records off site for the remaining 3 years. [§63.7560(c)]

**Reporting:**

- 1) The permittee shall submit to the Director all of the notifications in §§63.7(b) and (c), 63.8(e), (f)(4) and (6), and 63.9(b) through (h) that apply by the dates specified. [§63.7545(a)]
- 2) If the permittee intends to use a fuel other than natural gas to fire the affected unit during a period of natural gas curtailment or supply interruption, as defined in §63.7575, the permittee shall submit a notification of alternative fuel use within 48 hours of the declaration of each period of natural gas curtailment or supply interruption, as defined in §63.7575. The notification must include the information specified in §63.7545(f)(1) through (5). [§63.7545(f)]
  - a) Company name and address. [§63.7545(f)(1)]
  - b) Identification of the affected unit. [§63.7545(f)(2)]
  - c) Reason the permittee is unable to use natural gas or equivalent fuel, including the date when the natural gas curtailment was declared or the natural gas supply interruption began. [§63.7545(f)(3)]
  - d) Type of alternative fuel that intended to use. [§63.7545(f)(4)]
  - e) Dates when the alternative fuel use is expected to begin and end. [§63.7545(f)(5)]
- 3) The permittee submit each report in Table 9 to Subpart DDDDD of Part 63 that applies. [§63.7550(a)]
- 4) Unless the EPA Administrator has approved a different schedule for submission of reports under §63.10(a), the permittee shall submit each report, according to §63.7550(h), by the date in Table 9 to Subpart DDDDD of Part 63 and according to the requirements in §63.7550(b)(1) through (4). For units that are subject only to a requirement to conduct subsequent annual tune-up according to §63.7540(a)(10) and not subject to emission limits or Table 4 operating limits, the permittee may submit only an annual compliance report, as applicable, as specified in §63.7550(b)(1) through (4), instead of a semi-annual compliance report. [§63.7550(b)]
  - a) The first semi-annual compliance report shall cover the period beginning on the compliance date that is specified for each boiler in §63.7495 and ending on June 30 or December 31, whichever date is the first date that occurs at least 180 days after the compliance date that is specified for the source in §63.7495. If submitting an annual compliance report, the first compliance report shall cover the period beginning on the compliance date that is specified for each boiler in §63.7495 and ending on December 31 within 1 year, as applicable, after the compliance date that is specified for the source in §63.7495. [§63.7550(b)(1)]
  - b) The first semi-annual compliance report shall be postmarked or submitted no later than July 31 or January 31, whichever date is the first date following the end of the first calendar half after the compliance date that is specified for each boiler in §63.7495. The first annual compliance report shall be postmarked or submitted no later than January 31. [§63.7550(b)(2)]

- c) Each subsequent semi-annual compliance report shall cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31. Annual compliance reports shall cover the applicable 1-year periods from January 1 to December 31. [§63.7550(b)(3)]
- d) Each subsequent semi-annual compliance report shall be postmarked or submitted no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period. Annual compliance reports shall be postmarked or submitted no later than January 31. [§63.7550(b)(4)]
- e) For each affected source that is subject to permitting regulations pursuant to part 70 or part 71 of this chapter, and if the permitting authority has established dates for submitting semiannual reports pursuant to 70.6(a)(3)(iii)(A) or 71.6(a)(3)(iii)(A), the permittee may submit the first and subsequent compliance reports according to the dates the permitting authority has established in the permit instead of according to the dates in §63.7550(b)(1) through (4). [§63.7550(b)(5)]
- 5) A compliance report shall contain the following information depending on how the facility chooses to comply with the limits set in this rule. [§63.7550(c)]
  - a) If the facility is subject to the requirements of a tune up, the permittee shall submit a compliance report with the information in §63.7550(c)(5)(i) through (iii), (xiv) and (xvii). [§63.7550(c)(1)]
    - i) Company and Facility name and address. [§63.7550(c)(5)(i)]
    - ii) Process unit information, emissions limitations, and operating parameter limitations. [§63.7550(c)(5)(ii)]
    - iii) Date of report and beginning and ending dates of the reporting period. [§63.7550(c)(5)(iii)]
    - iv) Include the date of the most recent tune-up for each unit subject to only the requirement to conduct an annual tune-up according to §63.7540(a)(10). Include the date of the most recent burner inspection if it was not done annually and was delayed until the next scheduled or unscheduled unit shutdown. [§63.7550(c)(5)(xiv)]
    - v) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report. [§63.7550(c)(5)(xvii)]
- 6) For each deviation from the work practice standards for periods of startup and shutdown, the compliance report must additionally contain the information required in §63.7550(d)(1) through (3). [§63.7550(d)]
  - a) A description of the deviation and which work practice standard from which the permittee deviated. [§63.7550(d)(1)]
  - b) Information on the number, duration, and cause of deviations (including unknown cause), as applicable, and the corrective action taken. [§63.7550(d)(2)]

**Table 9 to Subpart DDDDD of Part 63 – Reporting Requirements**

The permittee shall submit a	The report shall contain...	The permittee shall submit the report...
1. Compliance report	a. Information required in §63.7550(c)(1) through (5); and	Semiannually or annually according to the requirements in §63.7550(b).
	b. If there are no deviations from the requirements for work practice standards for periods of startup and shutdown in Table 3 to Subpart DDDDD of Part 63 that apply, a statement that there were no deviations from the work practice standards during the reporting period; and	

<b>The permittee shall submit a</b>	<b>The report shall contain...</b>	<b>The permittee shall submit the report...</b>
	c. If a deviation from a work practice standard for periods of startup and shutdown, during the reporting period, the report shall contain the information in §63.7550(d); and	

## IV. Core Permit Requirements

The installation shall comply with each of the following regulations or codes. Consult the appropriate sections in the Code of Federal Regulations (CFR), the Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The following are only excerpts from the regulation or code, and are provided for summary purposes only.

### **10 CSR 10-6.045 Open Burning Requirements**

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

### **10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions**

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
  - a) Name and location of installation;
  - b) Name and telephone number of person responsible for the installation;
  - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
  - d) Identity of the equipment causing the excess emissions;
  - e) Time and duration of the period of excess emissions;
  - f) Cause of the excess emissions;
  - g) Air pollutants involved;
  - h) Estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
  - i) Measures taken to mitigate the extent and duration of the excess emissions; and
  - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information to the director in writing at least ten days prior to any maintenance, start-up or shutdown activity which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, notice shall be given as soon as practicable prior to the activity.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.

- 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

#### **10 CSR 10-6.060 Construction Permits Required**

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

#### **10 CSR 10-6.065 Operating Permits**

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. The permittee shall retain the most current operating permit issued to this installation on-site. The permittee shall make such permit available within a reasonable period of time to any Missouri Department of Natural Resources personnel upon request.

#### **10 CSR 10-6.080 Emission Standards for Hazardous Air Pollutants and 40 CFR Part 61 Subpart M National Emission Standard for Asbestos**

The permittee shall follow the procedures and requirements of 40 CFR Part 61, Subpart M for any activities occurring at this installation which would be subject to provisions for 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos.

#### **10 CSR 10-6.100 Alternate Emission Limits**

Proposals for alternate emission limitations shall be submitted on Alternate Emission Limits Permit forms provided by the department. An installation owner or operator must obtain an Alternate Emission Limits Permit in accordance with 10 CSR 10-6.100 before alternate emission limits may become effective.

#### **10 CSR 10-6.110 Reporting of Emission Data, Emission Fees and Process Information**

- 1) The permittee shall submit a Full Emissions Report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 3) The permittee shall pay an annual emission fee per ton of regulated air pollutant emitted according to the schedule in the rule. This fee is an emission fee assessed under authority of RSMo. 643.079.

#### **10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential**

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

**10 CSR 10-6.150 Circumvention**

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

**10 CSR 10-6.165 Restriction of Emission of Odors**

**This is a State Only permit requirement.**

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour. This odor evaluation shall be taken at a location outside of the installation's property boundary.

**10 CSR 10-6.170**

**Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin**

**Emission Limitation:**

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
  - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
  - b) Paving or frequent cleaning of roads, driveways and parking lots;
  - c) Application of dust-free surfaces;
  - d) Application of water; and
  - e) Planting and maintenance of vegetative ground cover.

**10 CSR 10-6.180 Measurement of Emissions of Air Contaminants**

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks

- or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

**10 CSR 10-6.250 Asbestos Abatement Projects – Certification, Accreditation, and Business Exemption Requirements**

**This is a State Only permit requirement.**

The permittee shall conduct all asbestos abatement projects within the procedures established for certification and accreditation by 10 CSR 10-6.250. This rule requires individuals who work in asbestos abatement projects to be certified by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires training providers who offer training for asbestos abatement occupations to be accredited by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires persons who hold exemption status from certain requirements of this rule to allow the department to monitor training provided to employees.

**10 CSR 10-6.280 Compliance Monitoring Usage**

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
  - a) Monitoring methods outlined in 40 CFR Part 64;
  - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, “Operating Permits”, and incorporated into an operating permit; and
  - c) Any other monitoring methods approved by the director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at an installation:
  - a) Monitoring methods outlined in 40 CFR Part 64;
  - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, “Operating Permits”, and incorporated into an operating permit; and
  - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
  - a) Applicable monitoring or testing methods, cited in:
    - i) 10 CSR 10-6.030, “Sampling Methods for Air Pollution Sources”;
    - ii) 10 CSR 10-6.040, “Reference Methods”;
    - iii) 10 CSR 10-6.070, “New Source Performance Standards”;
    - iv) 10 CSR 10-6.080, “Emission Standards for Hazardous Air Pollutants”;or
  - b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

**40 CFR Part 82 Protection of Stratospheric Ozone (Title VI)**

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
  - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance

- must bear the required warning statement if it is being introduced into interstate commerce pursuant to 40 CFR §82.106.
- b) The placement of the required warning statement must comply with the requirements of 40 CFR §82.108.
  - c) The form of the label bearing the required warning statement must comply with the requirements of 40 CFR §82.110.
  - d) No person may modify, remove, or interfere with the required warning statement except as described in 40 CFR §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B of 40 CFR Part 82:
- a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices described in 40 CFR §82.156.
  - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment described in 40 CFR §82.158.
  - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR §82.161.
  - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with the record keeping requirements of 40 CFR §82.166. ("MVAC-like" appliance as defined at 40 CFR §82.152).
  - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR §82.156.
  - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements contained in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
- 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82.*

## V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued,

### **10 CSR 10-6.065(6)(C)1.B, 10 CSR 10-6.065(6)(E)3.C Permit Duration**

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed. If a timely and complete application for a permit renewal is submitted, but the Air Pollution Control Program fails to take final action to issue or deny the renewal permit before the end of the term of this permit, this permit shall not expire until the renewal permit is issued or denied.

### **10 CSR 10-6.065(6)(C)1.C General Record Keeping and Reporting Requirements**

- 1) Record Keeping
  - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
  - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made available within a reasonable period of time to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
  - a) All reports shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P. O. Box 176, Jefferson City, MO 65102 or [AirComplianceReporting@dnr.mo.gov](mailto:AirComplianceReporting@dnr.mo.gov).
  - b) The permittee shall submit a report of all required monitoring by:
    - i) October 1st for monitoring which covers the January through June time period, and
    - ii) April 1st for monitoring which covers the July through December time period.
  - c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit, this includes deviations or Part 64 exceedances.
  - d) Submit supplemental reports as required or as needed. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
    - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7.A of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.

- ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's semiannual report shall be reported on the schedule specified in this permit.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

#### **10 CSR 10-6.065(6)(C)1.D Risk Management Plan Under Section 112(r)**

If the installation is required to develop and register a risk management plan pursuant to Section 112(R) of the Act, the permittee will verify that it has complied with the requirement to register the plan.

#### **10 CSR 10-6.065(6)(C)1.F Severability Clause**

In the event of a successful challenge to any part of this permit, all uncontested permit conditions shall continue to be in force. All terms and conditions of this permit remain in effect pending any administrative or judicial challenge to any portion of the permit. If any provision of this permit is invalidated, the permittee shall comply with all other provisions of the permit.

#### **10 CSR 10-6.065(6)(C)1.G General Requirements**

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted pursuant to 10 CSR 10-6.065(6)(C)1.

#### **10 CSR 10-6.065(6)(C)1.H Incentive Programs Not Requiring Permit Revisions**

No permit revision will be required for any installation changes made under any approved economic incentive, marketable permit, emissions trading, or other similar programs or processes provided for in this permit.

**10 CSR 10-6.065(6)(C)1.I Reasonably Anticipated Operating Scenarios**

None.

**10 CSR 10-6.065(6)(C)3 Compliance Requirements**

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
  - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
  - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
  - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
  - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, as well as the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and Part 64 exceedances and excursions must be included in the compliance certifications. The compliance certification shall include the following:
  - a) The identification of each term or condition of the permit that is the basis of the certification;
  - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
  - c) Whether compliance was continuous or intermittent;
  - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
  - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

**10 CSR 10-6.065(6)(C)6 Permit Shield**

- 1) Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements as of the date that this permit is issued, provided that:

- a) The applicable requirements are included and specifically identified in this permit, or
  - b) The permitting authority, in acting on the permit revision or permit application, determines in writing that other requirements, as specifically identified in the permit, are not applicable to the installation, and this permit expressly includes that determination or a concise summary of it.
- 2) Be aware that there are exceptions to this permit protection. The permit shield does not affect the following:
- a) The provisions of section 303 of the Act or section 643.090, RSMo concerning emergency orders,
  - b) Liability for any violation of an applicable requirement which occurred prior to, or was existing at, the time of permit issuance,
  - c) The applicable requirements of the acid rain program,
  - d) The authority of the Environmental Protection Agency and the Air Pollution Control Program of the Missouri Department of Natural Resources to obtain information, or
  - e) Any other permit or extra-permit provisions, terms or conditions expressly excluded from the permit shield provisions.

#### **10 CSR 10-6.065(6)(C)7 Emergency Provisions**

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
  - a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
  - b) That the installation was being operated properly,
  - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
  - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

#### **10 CSR 10-6.065(6)(C)8 Operational Flexibility**

An installation that has been issued a Part 70 operating permit is not required to apply for or obtain a permit revision in order to make any of the changes to the permitted installation described below if the changes are not Title I modifications, the changes do not cause emissions to exceed emissions allowable under the permit, and the changes do not result in the emission of any air contaminant not previously emitted. The permittee shall notify the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, at least seven days in advance of these changes, except as allowed for emergency or upset conditions. Emissions allowable under the permit means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject.

- 1) Section 502(b)(10) changes. Changes that, under section 502(b)(10) of the Act, contravene an express permit term may be made without a permit revision, except for changes that would violate applicable requirements of the Act or contravene federally enforceable monitoring (including test methods), record keeping, reporting or compliance requirements of the permit.
  - a) Before making a change under this provision, The permittee shall provide advance written notice to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, describing the changes to be made, the date on which the change will occur, and any changes in emission and any permit terms and conditions that are affected. The permittee shall maintain a copy of the notice with the permit, and the APCP shall place a copy with the permit in the public file. Written notice shall be provided to the EPA and the APCP as above at least seven days before the change is to be made. If less than seven day notice is provided because of a need to respond more quickly to these unanticipated conditions, the permittee shall provide notice to the EPA and the APCP as soon as possible after learning of the need to make the change.
  - b) The permit shield shall not apply to these changes.

#### **10 CSR 10-6.065(6)(C)9 Off-Permit Changes**

- 1) Except as noted below, the permittee may make any change in its permitted operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Insignificant activities listed in the permit, but not otherwise addressed in or prohibited by this permit, shall not be considered to be constrained by this permit for purposes of the off-permit provisions of this section. Off-permit changes shall be subject to the following requirements and restrictions:
  - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is subject to any requirements under Title IV of the Act or is a Title I modification;
  - b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This notice shall not be required for changes that are insignificant activities under 10 CSR 10-6.065(6)(B)3 of this rule. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change.
  - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes; and
  - d) The permit shield shall not apply to these changes.

#### **10 CSR 10-6.020(2)(R)34 Responsible Official**

The application utilized in the preparation of this permit was signed by John Pannell, Operations Director. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible

person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

**10 CSR 10-6.065(6)(E)6 Reopening-Permit for Cause**

This permit shall be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MoDNR) receives notice from the Environmental Protection Agency (EPA) that a petition for disapproval of a permit pursuant to 40 CFR § 70.8(d) has been granted, provided that the reopening may be stayed pending judicial review of that determination,
- 2) MoDNR or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 3) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
  - a) The permit has a remaining term of less than three years;
  - b) The effective date of the requirement is later than the date on which the permit is due to expire;or
  - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 4) The installation is an affected source under the acid rain program and additional requirements (including excess emissions requirements), become applicable to that source, provided that, upon approval by EPA, excess emissions offset plans shall be deemed to be incorporated into the permit; or
- 5) MoDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

**10 CSR 10-6.065(6)(E)1.C Statement of Basis**

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

## STATEMENT OF BASIS

### Installation Description

Natural Gas Pipeline Company of America is a natural gas compressor station. The installation operates nine natural gas fired compressor engines used for the compression of pipeline natural gas. The installation is a major source of Hazardous Air Pollutants (HAP), Nitrogen Oxides (NO<sub>x</sub>), and Carbon Monoxide (CO) emissions. Located in an attainment area for all criteria pollutants, the facility is not a named source and is subject to MACT ZZZZ and DDDDD.

### Updated Potential to Emit for the Installation and Reported Air Pollutant Emissions, in tons per year

Potential to emit taken from Operating Permit OP2013-057A as no changes to the facility have occurred since its issuance.

Pollutants	Potential Emissions <sup>1</sup>	Reported Emissions				
		2017	2016	2015	2014	2013
Particulate Matter ≤ Ten Microns (PM <sub>10</sub> )	58.97	5.15	7.52	22.16	35.15	31.10
Particulate Matter ≤ 2.5 Microns (PM <sub>2.5</sub> )	58.97	5.15	7.52	22.16	35.15	31.10
Sulfur Oxides (SO <sub>x</sub> )	0.72	0.08	0.10	0.28	0.43	0.38
Nitrogen Oxides (NO <sub>x</sub> )	3869.22	731.50	792.48	2191.82	3192.92	2885.12
Volatile Organic Compounds (VOC)	146.47	12.31	18.63	55.00	87.29	77.31
Carbon Monoxide (CO)	471.14	67.67	38.10	118.31	205.73	180.49
Hazardous Air Pollutants (HAPs) <sup>2</sup>	94.47	0.00	0.00	0.07	0.11	0.09

<sup>1</sup>Each emission unit was evaluated at 8,760 hours of uncontrolled annual operation unless otherwise noted.

<sup>2</sup> HAP reported as VOC or PM<sub>10</sub> on EIQ

### Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Part 70 Operating Permit Application, received July 16, 2018;
- 2) 2017 Emissions Inventory Questionnaire, received April 24, 2018; and
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition.

### **Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits**

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

None.

### **Other Air Regulations Determined Not to Apply to the Operating Permit**

The Air Pollution Control Program (APCP) has determined the following requirements to not be applicable to this installation at this time for the reasons stated.

#### *10 CSR 10-6.220, Restriction of Emission of Visible Air Contaminants*

This rule does not apply to any emission unit at the facility. All internal combustion engines (EP01 through EP11) are exempt per (1)(A). The Boiler (EP12) and all other combustion units burn natural gas and meet exemption (1)(L).

#### *10 CSR 10-6.260, Restriction of Emission of Sulfur Compounds*

This rule does not apply to any emission unit at the facility as all combustion equipment is fueled with natural gas and meet exemption (1)(A)2.

#### *10 CSR 10-6.261, Control of Sulfur Dioxide Emissions*

This rule does not apply to any emission unit at the facility as all combustion equipment is fueled with natural gas and meet exemption (1)(A).

#### *10 CSR 10-6.400, Restriction of Emission of Particulate Matter From Industrial Processes*

This rule does not apply to any emission unit at the facility. The combustion units emit particulate due to combustion of gaseous fuels, which do not meet the definition of process weight. Other particulate matter emitting emission units are fugitive and meet exemption 6.400(1)(B)7. The tanks are not expected to emit particulate matter.

#### *10 CSR 10-6.405, Restriction of Particulate Matter Emissions From Fuel Burning Equipment Used For Indirect Heating*

This rule does not apply to the facility as all applicable units combust natural gas and therefore the installation meets exemption (1)(E).

### **Construction Permit History**

No construction permits have been issued to this installation.

**New Source Performance Standards (NSPS) Applicability**

40 CFR Part 60, Subpart K – *Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978*

40 CFR Part 60, Subpart Ka – *Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984*

40 CFR Part 60, Subpart Kb – *Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984*

These regulations apply to storage vessels with the following parameters:

Rule	Constructed/modified/reconstructed ....	With contents and capacities.....
K	Between June 11, 1973 and May 19, 1978	Petroleum liquids, >40,000 gallons
Ka	Between May 18, 1978 and July 23, 1984	Petroleum liquids, >40,000 gallons
Kb	After July 23, 1984	Volatile organic liquids, >19,813 gallons

The petroleum liquid storage tanks at this installation have capacities less than 19,813 gallons, and therefore are not subject to these subparts.

40 CFR Part 60, Subpart JJJJ – *Standards of Performance for Stationary Spark Ignition Internal Combustion Engines*

This subpart applies to any stationary spark ignition (SI) internal combustion engine (ICE) that was constructed, reconstructed, or modified after June 12, 2006. All SI ICE at this installation were installed before the applicability date, and therefore are not subject to this subpart.

**Maximum Achievable Control Technology (MACT) Applicability**

40 CFR Part 63, Subpart ZZZZ – *National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines*

This subpart sets standards for HAP emitted from stationary reciprocating internal combustion engines (RICE). The Compression Engines (EP01 through EP09) are not subject to any emission or operation limitations or work place standards per §63.6600(c) as they are all existing 2 stroke lean burn (2SLB) stationary RICE with a site rating of more than 500 Hp located at a major source of HAP. The Stand-By Generator (EP10) is not subject to the requirements of this subpart per §63.6590(b)(3)(iii) as the engine is an existing emergency stationary RICE with a site rating of more than 500 brake Hp located at a major source of HAP. §63.6590(b)(3)(iii) exemption depends on the generator not operating or being contractually obligated to be available for the purposes specified in §63.6640(f)(2)(ii) and (iii), these paragraphs have been vacated by an EPA Memorandum dated April 15, 2016 therefore the engine is not subject to these paragraphs and meets the exemption from the subpart. The Air Compressor Engine (EP11) is subject to requirements of this subpart and applicable requirements can be found in Permit Condition 001.

40 CFR Part 63, Subpart DDDDD – *National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters*

This subpart sets emission limitations and work practice standards for HAP emitted from boilers. The Boiler (EP12) is subject to this subpart and applicable requirements are found in Permit Condition 002.

40 CFR Part 63, Subpart HHH – *National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities*

This subpart applies to natural gas transmission and storage facilities that transport or store natural gas and that are major sources of HAP. The installation does not operate a glycol dehydration unit and is not subject to the requirements of this subpart per §63.1270(c).

**National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability**

40 CFR Part 61 Subpart M, National Emission Standard for Asbestos

This regulation applies to the installation and appears in the Core Permit Requirements section of the Operating Permit.

**Compliance Assurance Monitoring (CAM) Applicability**

40 CFR Part 64, *Compliance Assurance Monitoring (CAM)*

The CAM rule applies to each pollutant specific emission unit that:

- Is subject to an emission limitation or standard, and
- Uses a control device to achieve compliance, and
- Has pre-control emissions that exceed or are equivalent to the major source threshold.

40 CFR Part 64 is not applicable because none of the pollutant-specific emission units uses a control device to achieve compliance with a relevant standard.

**Greenhouse Gas Emissions**

Note that this source may be subject to the Greenhouse Gas Reporting Rule. However, the preamble of the GHG Reporting Rule clarifies that Part 98 requirements do not have to be incorporated in Part 70 permits operating permits at this time. In addition, Missouri regulations do not require the installation to report CO<sub>2</sub> emissions in their Missouri Emissions Inventory Questionnaire; therefore, the installation's CO<sub>2</sub> emissions were not included within this permit. If required to report, the applicant is required to report the data directly to EPA. The public may obtain CO<sub>2</sub> emissions data by visiting <http://epa.gov/ghgreporting/ghgdata/reportingdatasets.html>.

**Other Regulatory Determinations**

10 CSR 10-6.170, *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*

This regulation applies to fugitive particulate emissions, with the intent of restricting and preventing fugitive emissions from traveling off property. This installation is not expected to generate particulate that is measurable at the property boundary. Therefore, the monitoring and recordkeeping have been removed from the Core Requirements section.

**Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis**

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons:

- 1) The specific pollutant regulated by that rule is not emitted by the installation;
- 2) The installation is not in the source category regulated by that rule;
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule;
- 4) The installation does not contain the type of emission unit which is regulated by that rule;
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the APCP's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the APCP a schedule for achieving compliance for that regulation(s).

## Response to Public Comments

The draft Part 70 Operating Permit for Natural Gas Pipeline Company of America was placed on public notice October 5, 2018 for a 30-day comment period. The public notice was published on the Department of Natural Resources' Air Pollution Control Program's web page at: <https://dnr.mo.gov/env/apcp/permit-public-notice.htm>. Public comments were received from Mr. Robert Cheever, EPA Region 7. The comments are addressed in the order in which they appear within the letter(s).

**Comment #1:** The reference to EP11 as an "Air Compressor Engine," throughout this draft operating permit, is not completely accurate. NGPL-Marble City is a natural gas compressor station and therefore, EP11 is more accurately a "natural gas compressor engine." EPA suggests MoDNR might want to consider an EP11 identification modification.

**Response to Comment #1:** The installation uses compressed air for starting engines EP01 through EP09. This compressed air is provided by EP11. Therefore, no changes were made to the permit.

**Comment #2:** Additionally, the draft operating permit identifies EP01 through EP09 as "2-Cycle Reciprocating Compression Engines (2SLB)" It appears that EP01 through EP09 are Reciprocating Internal Combustion Engines (RICE) and are 2SLB spark ignition (SI) or 2SLB compression ignition (CI). EPA suggests MoDNR consider using 2SLB SI or CI (whichever is correct) Reciprocating Internal Combustion Engine as identifiers for EP01 through EP09

**Response to Comment #2:** These engines are listed as Emission Units Without Limitations. Because ignition type does not affect regulatory determinations, it was not pursued as an identifier. Therefore, no changes were made to the permit.