



INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Intermediate Operating Permit Number: OP2016-007
Expiration Date: MAR 29 2021
Installation ID: 097-0065
Project Number: 2014-05-006

Installation Name and Address

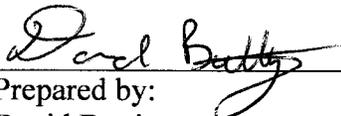
Modine Manufacturing Company
3300 West 7th Street
Joplin, MO 64801
Jasper County

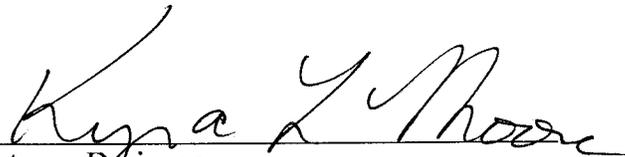
Parent Company's Name and Address

Modine Manufacturing Company
1500 DeKoven Ave
Racine, WI 53403

Installation Description:

Modine Manufacturing Company (Modine) manufactures heat exchangers. This involves a variety of operations and processing steps including metal pressing, fin manufacturing, welding, brazing, and the assembly of various metal components. There are also core washing, cleaning tanks, a parts washer, and a number of combustion units including dry-off oven, a natural gas boiler for process heat, and many small natural gas space heating units. Modine Manufacturing is a synthetic minor source for Hazardous Air Pollutants (HAPs) and Volatile Organic Compounds (VOCs).


Prepared by:
David Buttig
Operating Permit Unit


Director or Designee
Department of Natural Resources

MAR 29 2016

Effective Date

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I. Installation Description and Equipment Listing

INSTALLATION DESCRIPTION

Modine Manufacturing Company (Modine) manufactures heat exchangers. This involves a variety of operations and processing steps including metal pressing, fin manufacturing, welding, brazing, and the assembly of various metal components. There are also core washing, cleaning tanks, a parts washer, and a number of combustion units including dry-off oven, a natural gas boiler for process heat, and many small natural gas space heating units.

Modine Manufacturing is a synthetic minor source for Hazardous Air Pollutants (HAPs) and Volatile Organic Compounds (VOCs).

Reported Air Pollutant Emissions, tons per year					
Pollutants	2013	2012	2011	2010	2009
Particulate Matter ≤ Ten Microns (PM ₁₀)	4.10	4.10	4.0096	0.34	0.34
Particulate Matter ≤ 2.5 Microns (PM _{2.5})	--	--	--	--	--
Sulfur Oxides (SO _x)	--	--	0.0047	--	--
Nitrogen Oxides (NO _x)	0.75	0.75	0.75	0.53	0.53
Volatile Organic Compounds(VOC)	4.29	4.29	4.2965	0.77	0.77
Carbon Monoxide (CO)	0.43	0.43	0.4356	0.31	0.31
Lead (Pb)	--	--	--	--	--
Hazardous Air Pollutants (HAPs)	0.63	0.63	0.612	0.03	0.03
Ammonia (NH ₃)	--	--	--	--	--

EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

Emission Unit #	Description of Emission Unit
EP-01	3.36 MMBtu/hr Natural gas Process and Comfort Heat Boiler
EP-26	31-Natural Gas Space Heaters (Building Heat) 23.69 MMBtu/hr total

EMISSION UNITS WITHOUT LIMITATIONS

The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

EIQ Reference ##	Description of Emission Source
EP-29	Fugitive Emissions from Welding Operations (MIG/TIG): Arcos 308LSI Weld Wire and Rod John Deere T3 Manual MIG-TIG Weld Stations (3) John Deere T4 TIG Repair JD Skidder TIG Repair V6 TIG Repair I-313 Repair Sample Shop TIG & MIG Repair (3) V8 TIG Repair Volvo TIG Repair Weld
EP-36	Fugitive Emissions from Lubricating Operations (Fin Machines, Press Operations, and Assembly Operations) 305 mm Fin Machine and Tube Stuff 420 mm Fin Machine and Tube Stuff Auto Tube Stuff and Fin Machine 200 Ton Niagara Press Komatsu Dual Servo Press Manual Tube Stuffer Two (2) Cut-to-Length Machines
EP-38	Robotic Welding Operations: Arcos 308LSI Weld Wire and Rod John Deere T3 Robot Welders (2) John Deere T4 Robot Welders (3) John Deere Skidder Robot Weld (1) I-313 Robot Weld (1) V8 Robot Welders (3) Volvo Robot Welders (3)
EP-54	Laser Tube Cut-Off (1)
EP-73	Vacuum Brazing Operations (12 Vacuum Brazing Furnaces)
EP-77	Tube Cut-Off Cleaning Line
EP-82	Tube Mill (TIG Welding)
N/A	Parts Washer

II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

PERMIT CONDITION PW001

10 CSR 10-6.020(2)(I)23. and 10 CSR 10-6.065(5)(C)2. Voluntary Limitation(s)

Emission Limitations:

- 1) The permittee shall emit less than 10 tons of any single hazardous air pollutant (HAP) in any consecutive 12-month period.
- 2) The permittee shall emit less than 25 tons of combined HAPs in any consecutive 12-month period.
- 3) The permittee shall emit less than 100 tons of volatile organic compounds (VOC) in any consecutive 12-month period.

Monitoring/Recordkeeping:

- 1) The permittee shall maintain an accurate record of emissions of HAPs emitted into the atmosphere from this installation. Example forms are attached as Attachment B and C. The permittee may use these forms, or forms of its own, so long as the forms used will accurately demonstrate compliance with the HAPs emission limitation (less than 10 tons in any consecutive 12-month period of any individual HAP or less than 25 tons in any consecutive 12-month period of any combination of HAPs).
- 2) The permittee shall maintain an accurate record of emissions of VOCs emitted into the atmosphere from this installation. An example form is attached as Attachment A. The permittee may use this form, or a form of its own, so long as the form used will accurately demonstrate compliance with the VOC emission limitation.
- 3) These records shall be made immediately available for inspection to the Missouri Department of Natural Resources' personnel upon request.
- 4) These records shall be kept on-site for five years.

Reporting:

- 1) The permittee shall report to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the end of the month during which the records indicate that the source exceeded the emission limitation.
- 2) The permittee shall report any deviations/exceedances of this permit condition using the annual compliance certification to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10-6.065(6)(C)1.C.(III).

III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

None.

IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following is only an excerpt from the regulation or code, and is provided for summary purposes only

10 CSR 10-6.045 Open Burning Requirements

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
 - a) Name and location of installation;
 - b) Name and telephone number of person responsible for the installation;
 - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
 - d) Identity of the equipment causing the excess emissions;
 - e) Time and duration of the period of excess emissions;
 - f) Cause of the excess emissions;
 - g) Air pollutants involved;
 - h) Best estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
 - i) Measures taken to mitigate the extent and duration of the excess emissions; and
 - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information list to the director in writing at least ten days prior to any maintenance, start-up or shutdown, which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, it shall be given as soon as practicable prior to the release. If an unplanned excess release of emissions exceeding one hour occurs during maintenance, start-up or shutdown, the director shall be notified verbally as soon as practical during normal working hours and no later than the close of business of the following working day. A written notice shall follow within ten working days.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other

pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.

- 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

10 CSR 10-6.060 Construction Permits Required

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

10 CSR 10-6.065 Operating Permits

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. [10 CSR 10-6.065(5)(B)1.A(III)] The permittee shall retain the most current operating permit issued to this installation on-site. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)1.C(II)] The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)3.B]

10 CSR 10-6.110 Submission of Emission Data, Emission Fees and Process Information

- 1) The permittee shall submit full emissions report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) The permittee may be required by the director to file additional reports.
- 3) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 4) The permittee shall submit a full EIQ for the 2011, 2014, 2017, and 2020 reporting years. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation's emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.
- 5) In addition to the EIQ submittal schedule outlined above, any permit issued under 10 CSR 10-6.060 section (5) or (6) triggers a requirement that a full EIQ be submitted in the first full calendar year after the permitted equipment initially operates.
- 6) The fees shall be payable to the Department of Natural Resources and shall be accompanied by the emissions report.
- 7) The permittee shall complete required reports on state supplied EIQ forms or electronically via MoEIS. Alternate methods of reporting the emissions can be submitted for approval by the director. The reports shall be submitted to the director by April 1 after the end of each reporting year. If the full emissions report is filed electronically via MoEIS, this due date is extended to May 1.

- 8) The reporting period shall end on December 31 of each calendar year. Each report shall contain the required information for each emission unit for the twelve (12)-month period immediately preceding the end of the reporting period.
- 9) The permittee shall collect, record and maintain the information necessary to complete the required forms during each year of operation of the installation.

10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
 - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
 - b) Paving or frequent cleaning of roads, driveways and parking lots;
 - c) Application of dust-free surfaces;
 - d) Application of water; and
 - e) Planting and maintenance of vegetative ground cover.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.

- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.165 Restriction of Emission of Odors

This requirement is not federally enforceable.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants

Emission Limitation:

No owner or other person shall cause or permit to be discharged into the atmosphere from any source any visible emissions in excess of the limits specified by this rule. This permit will contain the opacity limits identified (10, 20 or 40 percent) for the specific emission units.

Monitoring:

- 1) The permittee shall conduct opacity readings on each emission unit using the procedures contained in USEPA Test Method 22. The permittee is only required to take readings when the emission unit is operating and when the weather conditions allow. If the permittee observes no visible or other significant emissions using these procedures, then no further observations are required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct a Method 9 observation.
- 2) The permittee must maintain the following monitoring schedule:
 - a) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.
 - b) Should the permittee observe no violations of this regulation during this period then-
 - i) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
 - ii) If a violation is noted, monitoring reverts to weekly.
 - iii) Should no violation of this regulation be observed during this period then-
 - (1) The permittee may observe once per month.
 - (2) If a violation is noted, monitoring reverts to weekly.
- 3) If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

Recordkeeping:

The permittee shall maintain records of all observation results using Attachment D (or its equivalent), noting:

- 1) Whether any air emissions (except for water vapor) were visible from the emission units;
- 2) All emission units from which visible emissions occurred;
- 3) Whether the visible emissions were normal for the process;

- 4) The permittee shall maintain records of any equipment malfunctions, which may contribute to visible emissions using Attachment F (or its equivalent); and,
- 5) The permittee shall maintain records of all USEPA Method 9 opacity tests performed using Attachment E (or its equivalent).

Title VI – 40 CFR Part 82 Protection of Stratospheric Ozone

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
 - b) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
 - a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like" appliance as defined at §82.152).
 - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
 - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.

- 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR part 82*

10 CSR 10-6.280 Compliance Monitoring Usage
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| <p>1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:</p> <ul style="list-style-type: none">a) Monitoring methods outlined in 40 CFR Part 64;b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; andc) Any other monitoring methods approved by the director. <p>2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred by a permittee:</p> <ul style="list-style-type: none">a) Monitoring methods outlined in 40 CFR Part 64;b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; andc) Compliance test methods specified in the rule cited as the authority for the emission limitations. <p>3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:</p> <ul style="list-style-type: none">a) Applicable monitoring or testing methods, cited in:<ul style="list-style-type: none">i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";ii) 10 CSR 10-6.040, "Reference Methods";iii) 10 CSR 10-6.070, "New Source Performance Standards";iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; orb) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above. |
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V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065, §(5)(E)2 and §(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Record Keeping and Reporting Requirements

- 1) Record Keeping
 - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
 - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
 - a) All reports shall be submitted to the Air Pollution Control Program, Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
 - b) The permittee shall submit a report of all required monitoring by:
 - i) April 1st for monitoring which covers the January through December time period.
 - ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
 - c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit.
 - d) Submit supplemental reports as required or as needed. Supplemental reports are required no later than ten days after any exceedance of any applicable rule, regulation or other restriction. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
 - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
 - ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.

- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)

The permittee shall comply with the requirements of 40 CFR Part 68, Accidental Release Prevention Requirements. If the permittee has more than a threshold quantity of a regulated substance in process, as determined by 40 CFR Section 68.115, the permittee shall submit a Risk Management Plan in accordance with 40 CFR Part 68 no later than the latest of the following dates:

- 1) June 21, 1999;
- 2) Three years after the date on which a regulated substance is first listed under 40 CFR Section 68.130; or
- 3) The date on which a regulated substance is first present above a threshold quantity in a process.

10 CSR 10-6.065(5)(C)1.A General Requirements

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

10 CSR 10-6.065(5)(C)1.C Reasonably Anticipated Operating Scenarios

None

10 CSR 10-6.065, §(5)(B)4; §(5)(C)1, §(6)(C)3.B; and §(6)(C)3.D; and §(5)(C)3 and §(6)(C)3.E.(I) – (III) and (V) – (VI) Compliance Requirements

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
 - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
 - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
 - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
 - a) The identification of each term or condition of the permit that is the basis of the certification;
 - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
 - c) Whether compliance was continuous or intermittent;
 - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
 - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions

limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:

- a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
 - b) That the installation was being operated properly,
 - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
 - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(5)(C)5 Off-Permit Changes

- 1) Except as noted below, the permittee may make any change in its permitted installation's operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:
 - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the record keeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.
 - b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and
 - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

10 CSR 10-6.020(2)(R)12 Responsible Official

The application utilized in the preparation of this permit was signed by Maurice Ledin, Plant Manager. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

10 CSR 10-6.065 §(5)(E)4 and §(6)(E)6.A(III)(a)-(c) Reopening-Permit for Cause

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
 - a) The permit has a remaining term of less than three years;
 - b) The effective date of the requirement is later than the date on which the permit is due to expire;
or
 - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) MDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

10 CSR 10-6.065 §(5)(E)1.A and §(6)(E)1.C Statement of Basis

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

VI. Attachments

Appendix A Emissions Calculation Demonstration

Lubricating Operations:

- Throughput shall equal the total amount of lubricant used or added to the system. If lubricant is recirculated, the amount is only counted once.
- The density of the lubricant shall be the highest value reported in either the MSDS or SDS associated with the lubricant.
- The VOC content shall be the highest percentage value reported in either the MSDS or SDS associated with the lubricant.
- It shall be assumed that 100% of the VOC applied/used is emitted as a conservative estimate. If accurate data is available for the emission of VOC from this source, the new value shall be used.

$$[Throughput (gallons)] \times \left[Density \left(\frac{lbs}{gal} \right) \right] \times [\% \text{ of VOC Applied or Used}] \\ \times [\% \text{ VOC Emitted of VOC Applied or Used}] \times \left[\frac{ton}{2000 lbs} \right] = \text{VOC Emitted}$$

Welding Operations:

- The total amount of each type of welding rod used shall be calculated as the throughput.
- Emission factors shall be taken from EPA's AP 42 Ch. 12.19 Electric Arc Welding.
- The density of the welding rod/wire shall be the highest value reported in either the MSDS or SDS associated with the lubricant.
- Gas phase pollutants are also generated during welding operations, but little information is available on these pollutants. CO₂, CO, NO_x, and O₃ are known to be emitted but because of the lack of information recordkeeping for these pollutants is not required at the time. If sufficient data should become available for these pollutants, the permittee shall track these emissions.

$$[Rod Usage (ft)] \times \left[Density \left(\frac{lbs}{ft} \right) \right] \times \left[Emission Factor \left(\frac{lbs \text{ of pollutant}}{1000 lbs \text{ of rod}} \right) \right] \times \left[\frac{ton}{2000 lbs} \right] \\ = \text{Pollutant Emitted (tons)}$$

Combustion Sources:

- The total amount of each type of fuel shall be calculated as the throughput.
- Combustion sources with the same SCC code can combine throughputs for emission tracking purposes. (As long as different emission rates have not been established.)
- Emission factors shall be taken from the appropriate section of EPA's AP-42, or the most recent Stack testing results (if performed).

$$[Fuel Usage] \times \left[Emission Factor \left(\frac{lbs \text{ of pollutant}}{fuel \text{ unit}} \right) \right] = \text{Pollutant Emitted (tons)}$$

- As an alternative to tracking actual fuel usage, the permittee may apply the monthly potential emissions to the tracking sheet.

$$\begin{aligned} [MHDR] \times \left[730 \frac{\text{hrs}}{\text{month}} \right] \times \left[\text{Emission Factor} \left(\frac{\text{lbs of pollutant}}{\text{fuel unit}} \right) \right] \\ = \text{Potential Pollutant Emitted} \left(\frac{\text{tons}}{\text{month}} \right) \end{aligned}$$

Other Sources:

- All other emission sources shall calculate their emissions in a similar manner.
- Emission factors shall be taken from EPA's AP-42, Stack testing results, or by EPA approved methods of calculation.

Supplemental Recordkeeping:

- 1) All MSDS and SDS sheets used for calculations or recordkeeping shall be kept on site or readily available for Missouri Department of Natural Resources upon request.
- 2) All engineering calculations to establish an emission factor shall be kept on site or readily available for Missouri Department of Natural Resources upon request.

Attachments follow.

STATEMENT OF BASIS

Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee's responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Application, received May 05, 2014;
- 2) 2013 Emissions Inventory Questionnaire, received April 07, 2014; and
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition.

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

None

Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-6.100, Alternate Emission Limits

This rule is not applicable because the installation is in an ozone attainment area.

10 CSR 10-260, Restriction of Emission of Sulfur Compounds

This rule does not apply to EP-01 Process Heat Boiler and EP-26 Space Heaters and Air Makeup Units because these emission units burn exclusively natural gas or liquefied petroleum gas and by 10 CSR 10-6.260(1)(A)2. these emission units are exempt.

10 CSR 10-6.400, Restriction of Emission of Particulate Matter from Industrial Processes EP-38 Robotic Welding Operations

This rule does not apply because the potential to emit particulate matter is less than 0.5 pounds per hour as shown in the table below.

Robot I.D.	Part Model	Cycle Time (mins)	Weld Wire Used (lbs)	Weld Wire Type	Hourly Max Throughput	Emission Factor (lb PM/1000 lb wire used)	Uncontrolled PM Emissions (lb/hour)
J.D. 350	1A 20196	3.96	0.383	308L Stainless	5.8	7.75	0.04
J.D. 450	1A 20194	4.67	0.443	308L Stainless	5.69	7.75	0.04
V-8 Op #1	1A 20549	0.814	0.116	308L Stainless	8.55	7.75	0.07
V-8 Op #3 Cell 1	1A 20549	1.622	0.11	308L Stainless	4.07	7.75	0.03
V-8 Op #3 Cell 2	1A 20549	1.622	0.11	308L Stainless	4.07	7.75	0.03
Hyundai	1A 20206	11.38	0.244	308L Stainless	1.29	7.75	0.01
Volvo Cell 1	1A 20426	4.54	0.49	308L Stainless	6.48	7.75	0.05
Volvo Cell 2		4.54	0.49	308L Stainless	6.48	7.75	0.05
I-313	1A 19830	5.94	0.44	308L Stainless	4.44	7.75	0.03
CAC	1A 16421	4.77	0.313	Mild Steel	3.94	11	0.04
						Total Potential PM Emissions	0.41

EP-26 Welding Operations (hand welding)

This rule does not apply to this emission unit because the particulate matter emissions are fugitive.

EP-73 – EP-75 Vacuum Brazing Ovens

This rule does not apply because the potential to emit particulate matter from each oven is below 0.5 pounds per hour. The emission factor, which is based upon stack testing performed at Modine’s Logansport, IN facility, is 0.22 pounds per hour. Therefore the maximum hourly emissions for each of the brazing ovens is (1 hour) x (0.22 pounds per hour) = 0.22 pounds per hour, which is less than 0.5 pounds per hour.

10 CSR 10-6.405, Restriction of Particulate Matter Emissions from Fuel Burning Equipment Used for Indirect Heating

This rule does not apply to EP-01 Process Heat Boiler and EP-26 Space Heaters and Air Make-up Units because these emission units burn exclusively natural gas or liquefied petroleum gas and by 10 CSR 10-6.405(1)(E) they are exempt.

Construction Permit History

Project #	Permit Type	Description	Permit #	Status
EX22600065005	Sec 5 & 6: Deminimis and Minor	Temporary Permit, Expires 08/01/1984	0184-053	Expired
EX22600065006	Sec 5 & 6: Deminimis and Minor		0388-009	Not included in permit ¹
EX22600065007	Sec 5 & 6: Deminimis and Minor		0690-006	Not included in permit ¹
EX22600065008	Sec 5 & 6: Deminimis and Minor		0790-010	Not included in permit ¹
EX22600065009	Sec 5 & 6: Deminimis and Minor		0892-007	Not included in permit ²
EX22600065010	Sec 5 & 6: Deminimis and Minor		0793-009	Not included in permit ²
EX22600065011	Sec 5 & 6: Deminimis and Minor		0893-025	Not included in permit ¹
EX22600065012	Sec 5 & 6: Deminimis and Minor		1193-005	Not included in permit ²
EX22600065013	Sec 5 & 6: Deminimis and Minor		1193-017	Not included in permit ²
EX22600065014	Sec 5 & 6: Deminimis and Minor		No Permit Required	Not included in permit ³
EX0970065020	Sec 5 & 6: Deminimis and Minor	Cleanliness Testing Booth	No Permit Required	Not included in permit ³
EX22600065015	Sec 5 & 6: Deminimis and Minor	Modify Spray Booth	No Permit Required	Not included in permit ³
EX22600065016	Sec 5 & 6: Deminimis and Minor	Construct Two New Welding Process Exhaust Systems	No Permit Required	Not included in permit ³
EX0970065017	Sec 5 & 6: Deminimis and Minor	Amend Permit 0893-025 to allow use of higher VOC-Content Binder in Spray Coating Operation	1097-013	Not included in permit ²
EX0970065018	Sec 5 & 6: Deminimis and Minor	Vent Aqueous Parts Washer exhaust through roof to outside	No Permit Required	Not included in permit ³
EX0970065019	Sec 5 & 6: Deminimis and Minor	New vacuum brazing Oven	No Permit Required	Not included in permit ³
EX199803046	Sec 5 & 6: Deminimis and Minor	Increase to Binder Use and Decrease in Flushing Oil	No Permit Required	Not included in permit ³
EX199805075	Basic Operating Permit	Auto Parts Manufacturer	Permit Issued	--
EX199807037	Applicability Determination Request	Welding Fume Exhaust Venting	No Permit Required	Not included in permit ³
EX200009069	Sec 5 & 6: Deminimis and Minor	New Braze Booths	No Permit Required	Not included in permit ³
EX200101004	Sec 5 & 6: Deminimis and Minor	Vacuum Braze Furnaces	No Permit Required	Not included in permit ³
AP200105075	Sec 5 & 6: Deminimis and	Change Coatings	092001-009	Not included

	Minor			in permit ¹
AP200201133	Intermediate Operating Permit	Auto Parts – Formerly Basic	Closed Out per Policy	--
AP200301018	Intermediate Operating Permit Amendment	New Product	Closed Out per Policy	--
AP200211198	Sec 5 & 6: Deminimis and Minor	New Product Line	022003-009	Not included in permit ²
AP200407084	Sec 5 & 6: Deminimis and Minor	Add Welders	102004-004	Not included in permit ²
AP200701023	Intermediate Operating Permit Renewal	Auto Parts	OP2009-030	--
AP200805069	Sec 5 & 6: Deminimis and Minor	Expand EGR Cooler Manufacturing	082008-002	Not included in permit ²
AP201209026	Sec 5 & 6: Deminimis and Minor	Add Welder	No Permit Required	Not included in permit ³
AP201311043	Applicability Determination Request	Vacuum Braze Furnace	No Permit Required	Not included in permit ³

¹The emission units associated with this construction permit have been removed.

²No special conditions.

³No permit required.

Construction Permit Revisions

The following revisions were made to construction permits for this installation:

Construction Permit No. 0690-006

This construction permit authorized the construction of a tube bundle oil cooler core washer and five oil flush machines. There is a special condition limiting the amount of flushing oils to be used in these machines, however the oil flush machines were removed from service March 2008, therefore this condition was not included in the operating permit.

Construction Permit No. 092001-009

This permit authorized the addition of several different coatings to the paint booth. The special conditions of this permit limit the paint booth to less than 25.0 tons per year combined hazardous air pollutants and 40.0 tons per year VOC emissions. Since there are limits stated in Plant Wide Condition PW001 for HAP and VOC emissions and because the paint booth was removed from service in May 2008, they were not included in the permit. However, the recordkeeping attachments from this permit are to be used to track the facility wide emission levels of HAPs (individual and combined) and VOC.

New Source Performance Standards (NSPS) Applicability

40 CFR Part 60 Subpart Dc, *Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units* does not apply to EP01 Process Heat Boiler because it has a maximum design heat input capacity less than 10 MMBtu per hr.

Maximum Achievable Control Technology (MACT) Applicability

40 CFR Part 63 Subpart XXXXXX, *National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories*

Modine Manufacturing produces Exhaust Gas Recirculation (EGR) coolers. EGR coolers are not included in the definition of Heating Equipment. Therefore, this regulation has not been included in this operating permit.

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability

In the permit application and according to ACP records, there was no indication that any Missouri Air Conservation Law, Asbestos Abatement, 643.225 through 643.250; 10 CSR 10-6.080, Emission Standards for Hazardous Air Pollutants, Subpart M, National Standards for Asbestos; and 10 CSR 10-6.250, Asbestos Abatement Projects - Certification, Accreditation, and Business Exemption Requirements apply to this installation. The installation is subject to these regulations if they undertake any projects that deal with or involve any asbestos containing materials. None of the installation's operating projects underway at the time of this review deal with or involve asbestos containing material. Therefore, the above regulations were not cited in the operating permit. If the installation should undertake any construction or demolition projects in the future that deal with or involve any asbestos containing materials, the installation must follow all of the applicable requirements of the above rules related to that specific project.

Updated Potential to Emit for the Installation

Pollutant	Potential to Emit (tons/yr)
CO	4.12
HAP (Total)	< 25
HAP (Individual)	< 10
NO _x	12.22
PM ₁₀	28.75
PM _{2.5}	6.48
SO _x	2.71
VOC	< 100

Other Regulatory Determinations

40 CFR Part 63 Subpart JJJJJ, *National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Source*

EP-01

This regulation does not apply to EP-01. §63.11195(e) exempts all gas-fired boilers from this regulation.

10 CSR 10-6.220, *Restriction of Emission of Visible Air Contaminants*

Monitoring and recordkeeping requirements are not applied to the natural gas combustion units because the potential PM emissions are less than 0.5 lb/hr. When these units are properly maintained and operated, opacity emissions are not expected. For this reason, no conditions for this rule were placed in to this operating permit.

Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.

- 1) The specific pollutant regulated by that rule is not emitted by the installation.
- 2) The installation is not in the source category regulated by that rule.
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule.
- 4) The installation does not contain the type of emission unit which is regulated by that rule.
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the APCP a schedule for achieving compliance for that regulation(s).

Response to Public Comments

A draft of the Modine Manufacturing Company's Intermediate Operating Permit was placed on public notice on March 06, 2015, by the Missouri Department of Natural Resources (MDNR). Comments were received on March 31, 2015 from Mark Smith, Air Permitting and Compliance Branch Chief of the Environmental Protection Agency Region 7. The four (4) comments are presented below as submitted, with the response to each comment by the Air Pollution Control Program (APCP) directly following.

EPA Comment #1:

The Installation Description for Modine Manufacturing - Joplin says "manufactures heat exchangers. This involves a variety of operations and processing steps including metal pressing, fin manufacturing, welding, brazing, and the assembly of various metal components" 40 CFR part 63, Subpart XXXXXX; *National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Subcategories*; (MACT XXXXXX) were promulgated in 2008 and MACT XXXXXX became effective for existing sources as of July 25, 2011. One of the nine source categories is Heating Equipment, except electric and the provisions of MACT XXXXXX apply to each new and existing affected source listed and defined as:

- a. Dry abrasive blasting;
- b. Machining;
- c. Dry Grinding and dry polishing;
- d. Spray painting; and
- e. Welding.

EPA believes MACT XXXXXX may be applicable to Modine - Joplin and if there are applicable requirements, they should be identified and included in the Intermediate State Permit to Operate. EPA recommends Modine - Joplin and MDNR determine the applicability of MACT XXXXXX and include the applicable requirements as permit conditions in the operating permit. If MACT XXXXXX is not an applicable area source MACT, MDNR should include a detailed discussion describing the non-applicability in the Statement of Basis.

Missouri Air Pollution Control Program Response to EPA Comment #1:

Modine Manufacturing produces Exhaust Gas Recirculation (EGR) coolers. EGR coolers are not included in the definition of Heating Equipment under MACT XXXXXX. Therefore, MACT XXXXXX has not been included as a permit condition in the operating permit. The non-applicability has been included in the Statement of Basis.

EPA Comment #2:

Permit Condition PW001 establishes voluntary plant-wide emissions limitations for any single hazardous air pollutant (HAP); total of all combined hazardous air pollutants (HAPs); and volatile organic compounds (VOC). Additionally Section VI; Attachments, provides the processes required by the permittee to calculate the HAP and VOC emissions from lubricating operations; welding operations; and combustion sources. Finally, Permit Condition PW001 requires the permittee to use Attachments A, B and C (or approved equivalent) as compliance

demonstration records. However, Attachments A and B appear to have been developed for materials that evaporate or volatilize such as painting and coating and printing type of facilities which are tracking HAPs and VOC being released to the atmosphere during their use. These attachments do not appear to capture the HAP and VOC from combustion sources and from the welding operations. EPA suggests MDNR and Modine – Joplin consider a more readily apparent attempt to capture all of the HAP and VOC emissions to verify compliance with the plant-wide voluntary limit.

Missouri Air Pollution Control Program Response to EPA Comment #2:

Attachments A and B have been updated to account for the HAPs and VOC emissions due to combustion.

EPA Comment #3:

It is MDNR's customary practice to include the underlying requirement(s) that cause the installation to be subject to the operating permit within the Installation Description on the operating permit cover page and in Section I. The Installation Description on the Modine – Joplin draft Intermediate State Permit to Operate cover page and Section I do not describe the reason for the Intermediate State Permit to Operate. EPA suggests MDNR include their customary wording for synthetic minor permits to avoid Part 70 operating permits be included in the Installation Descriptions.

Missouri Air Pollution Control Program Response to EPA Comment #3:

The reason for the Intermediate Operating Permit has been included in both the Title Page Description of the Facility and the Section I description of the facility.

EPA Comment #4:

The language regarding the written notification requirement for Off-Permit Changes in Section V used in operating permits has recently been modified to more closely match the wording in 10 CSR 10-6.065(6)(C)5. Therefore, EPA recommends MDNR use the newer Off-Permit Change wording in the Modine – Joplin operating permit.

Missouri Air Pollution Control Program Response to EPA Comment #4:

The current language used by the Missouri Air Pollution Control Program for 10 CSR 10-6.065(5)(C)(5) *Off Permit Changes* has been included in the operating permit. No changes were made to the operating permit.



Jeremiah W. (Jay) Nixon, Governor • Sara Parker Pauley, Director

DEPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

MAR 29 2016

Mr. Maurice Ledin
Modine Manufacturing Company
3300 West 7th Street
Joplin, MO 64801

Re: Modine Manufacturing Company, 097-0065
Permit Number: OP2016-007

Dear Mr. Ledin:

Enclosed with this letter is your intermediate operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty (30) days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If you send your appeal by registered or certified mail, we will deem it filed on the date you mailed it. If you send your appeal by a method other than registered or certified mail, we will deem it filed on the date the AHC receives it.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program (APCP) at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

A handwritten signature in black ink that reads "Michael J. Stansfield". The signature is written in a cursive style.

Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS/dbl

Enclosures

c: PAMS File: 2014-05-006

