

**MISSOURI**  
DEPARTMENT OF  
NATURAL RESOURCES

**MISSOURI AIR CONSERVATION COMMISSION**

**PERMIT TO CONSTRUCT**

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: **07 2 0 1 7 - 0 1 9**

Project Number: 2017-02-060  
Installation Number: 510-1093

Parent Company: Brenntag Mid-South, Inc.

Parent Company Address: 1408 Highway 136 West, Henderson, KY 42420

Installation Name: Brenntag Mid-South, Inc.

Installation Address: 139 East Soper Street, St. Louis, MO 63111

Location Information: St. Louis City (Landgrant 00000)

Application for Authority to Construct was made for:

The use of xylene in Storage Tanks #35 and #40. This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*.

Standard Conditions (on reverse) are applicable to this permit.

Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

Prepared by  
Ryan Schott  
New Source Review Unit

Director or Designee  
Department of Natural Resources

**JUL 27 2017**

Effective Date

**STANDARD CONDITIONS:**

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Enforcement and Compliance Section of the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Enforcement and Compliance Section of the Department's Air Pollution Control Program of the anticipated date of startup of this (these) air contaminant source(s). The information must be made available within 30 days of actual startup. Also, you must notify the Department's regional office responsible for the area within which you are located within 15 days after the actual startup of this (these) air contaminant source(s).

A copy of the permit application and this permit and permit review shall be kept at the installation address and shall be made available to Department's personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant source(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit using the contact information below.

**Contact Information:**  
Missouri Department of Natural Resources  
Air Pollution Control Program  
P.O. Box 176  
Jefferson City, MO 65102-0176  
(573) 751-4817

The regional office information can be found at the following website:  
<http://dnr.mo.gov/regions/>

**SPECIAL CONDITIONS:**

The permittee is authorized to construct and operate subject to the following special conditions:

*The special conditions listed in this permit were included based on the authority granted the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (12)(A)10. "Conditions required by permitting authority."*

Brenntag Mid-South, Inc.  
St. Louis City (Landgrant 00000)

1. Combined HAP Emission Limitation
  - A. Brenntag Mid-South, Inc. shall emit less than 24.0 tons of combined HAPs in any consecutive 12-month period from the entire installation (see Table 1).

**Table 1. Emission Unit Summary**

Emission Point	Description
EP-07	620,000 gallon Propylene Glycol Tank
EP-16	450,000 gallon Aatrex Tank
EP-22	50,000 gallon Solvent 142 Tank
EP-27	815,000 gallon Methanol Tank
EP-33	30,000 gallon Aromatic 100 Tank
EP-34	30,000 gallon Isopropanol Tank
EP-35	30,000 gallon Xylene Tank
EP-39	20,000 gallon Aromatic 100 Tank
EP-40	20,000 gallon Xylene Tank
EP-41	20,000 gallon Ethyl Acetate Tank
EP-45	20,000 gallon Exxsol D-95 Tank
EP-46	20,000 gallon Ethanol SDA 3C Tank
EP-47	20,000 gallon Glycol Ether DB Tank
EP-48	20,000 gallon Heptane Tank
EP-50	20,000 gallon Exxsol D-95 Tank
EP-51	20,000 gallon Ethanol SDA 40B Tank
EP-52	20,000 gallon Diethylene Glycol Tank
EP-53	20,000 gallon Isopar M Tank
EP-54	20,000 gallon Isopar M Tank
EP-56	20,000 gallon Diethylene Glycol Tank
EP-57	20,000 gallon Diethylene Glycol Tank
EP-59	12,000 gallon Ethanol SDA 3A Tank
EP-64	8,500 gallon Propylene Glycol Tank
EP-B01	10.5 MMBtu/hr natural gas boiler
EP-B02	Barge Loading – Propylene Glycol Pump (240 gpm) and Methanol Pump (360 gpm)
EP-D01	Container Filling – Propylene Glycol Pump (130 gpm), Isopropanol Pump (130 gpm), Glycerine Pump (60 gpm), Soybean Oil Pump (60 gpm), Xylene Pump (100 gpm), and Miscellaneous Materials Pumps (450 gpm total)
EP-R01	Railcar Loading – Methanol Pump (360 gpm) and Propylene Glycol Pump (240 gpm)
EP-T01	Truck Loading – Propylene Glycol Pump (240 gpm), Methanol Pump (360 gpm), Toluene Pump (260 gpm), Isopropanol Pump (260 gpm), Acetone Pump (260 gpm), Ethanol SDA 3C Pump (260 gpm), Ethanol SDA 40B Pump (260 gpm), Ethanol SDA 3A Pump (260 gpm), and Propylene Glycol Tech Pump (130 gpm)

**SPECIAL CONDITIONS:**

The permittee is authorized to construct and operate subject to the following special conditions:

- B. Attachment A or an equivalent form, such as an electronic form approved by the Air Pollution Control Program, shall be used to demonstrate compliance with Special Condition 1.A.
2. Capture & Control Device Requirement – Vapor Balance System
- A. Brenntag Mid-South, Inc. shall control emissions from Storage Tanks #35 and #40 using a vapor balance system. Brenntag Mid-South, Inc. shall not load or unload the tanks unless the vapor balance system is in operation.
  - B. The vapor balance system shall be operated in accordance with the manufacturer's specifications, which shall be kept onsite.
  - C. Each loading and vapor return line shall be equipped with fittings that are designed to be both liquid and vapor tight.
  - D. Brenntag Mid-South, Inc. shall maintain an operating and maintenance log for the vapor balance system, which shall include the following:
    - 1) Incidents of malfunction, with impact on emissions (tons), duration of event, probable cause, and corrective actions; and
    - 2) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.
3. Record Keeping & Reporting Requirements
- A. Brenntag Mid-South, Inc. shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request. These records shall include SDS for all materials used.
  - B. Brenntag Mid-South, Inc. shall report to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.

REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE  
SECTION (5) REVIEW

Project Number: 2017-02-060

Installation ID Number: 510-1093

Permit Number:

**07 2017 - 019**

Installation Address:

Brenntag Mid-South, Inc.  
139 East Soper Street  
St. Louis, MO 63111  
St. Louis City (Landgrant 00000)

Parent Company:

Brenntag Mid-South, Inc.  
1408 Highway 136 West  
Henderson, KY 42420

REVIEW SUMMARY

- Brenntag Mid-South, Inc. has applied for authority to store xylene in Storage Tanks #35 and #40.
- The application was deemed complete on March 16, 2017.
- HAP emissions (xylene) are expected from the equipment.
- 40 CFR 60, Subparts K, Ka, and Kb – *Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)* do not apply to Storage Tanks #35 and #40 because the tanks are each less than 40,000 gallons and the vapor pressure of xylene is below 15.0 kPa.
- None of the NESHAPs or currently promulgated MACT regulations apply to the proposed equipment.
- A vapor balance system will be used to capture emissions during tank loading and unloading.
- This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.
- This installation is located in St. Louis City, a nonattainment area for the 8-hour ozone standard and the PM<sub>2.5</sub> standard and an attainment area for all other criteria pollutants.
- This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year and fugitive emissions are not counted toward major source applicability.
- Emissions testing is not required for the equipment as a part of this permit. Testing may be required as part of other state, federal or applicable rules.

- Submittal of an amendment to your Part 70 Operating Permit is required within 1 year of equipment startup.
- Approval of this permit is recommended with special conditions.

## INSTALLATION DESCRIPTION

Brenntag Mid-South, Inc. operates a chemical distribution facility in St. Louis, Missouri. The installation receives a variety of solvents, caustics, and acids in bulk. The chemicals are unloaded and stored in tanks. Custom solvent mixtures are blended onsite. Chemicals are distributed into containers, trucks, rail cars, and barges. The installation is a major source for VOCs and a synthetic minor source for HAPs. Brenntag Mid-South, Inc. currently has a Part 70 Operating Permit (OP2015-005) that expires April 7, 2020.

The following New Source Review permits have been issued to Brenntag Mid-South, Inc. from the Air Pollution Control Program.

**Table 2. Permit History**

Permit Number	Description
95-07-083	Four storage tanks (Local CP) [revoked]
97-05-051	Rail car loading/unloading station (Local CP)
97-08-082	Aviation gasoline storage (Local CP)
99-08-063	Hexane storage (Local CP) [revoked]
092012-005	Soil vapor extraction (Temporary Permit)

## PROJECT DESCRIPTION

Brenntag Mid-South, Inc. is proposing to store xylene in Storage Tanks #35 and #40. Storage Tank #35 has a capacity of 30,000 gallons and has historically been used to store mineral seal oil, a non-volatile organic liquid. Storage Tank #40 has a capacity of 20,000 gallons and is presently not in use.

The storage tanks will be individually filled using a single 100 gallon per minute pump, which transfers xylene from railcars, each with a capacity of 28,000 gallons. Up to five railcars per week (one per weekday) can unload xylene into to the storage tanks. Only one railcar can be in the staging area at a time, and it must be emptied before another railcar can be received. When empty, Storage Tank #35 can handle a full railcar of xylene, or the xylene can be shared in both tanks, with Storage Tank #40 being used as an overflow tank. A 100 gallon per minute pump then transfers the material from the storage tanks to tanker trucks. Storage Tanks #35 and #40 cannot be loaded or unloaded simultaneously. Therefore, the maximum design rate of the process is 6,000 gallons pumped per hour, or 7,280,000 gallons loaded per year. A vapor balance system will be used to control emissions during tank loading and unloading.

## EMISSIONS/CONTROLS EVALUATION

Potential emissions from the loading and unloading of Storage Tanks #35 and #40 were calculated using the working loss equation (1-29), taken from the EPA document AP-42, *Compilation of Air Pollutant Emission Factors*, Fifth Edition, Section 7.1 *Organic Liquid Storage Tanks* (November 2006). Xylene has a true vapor pressure of 0.18 psia and a molecular weight of 106.2 lb/lbmol. Both working loss factors were assumed to be equal to 1. The maximum throughput of both storage tanks was taken to be 14,560,000 gallons per year, which is twice the maximum loading rate. [Alternatively, the same result can be obtained using the loading loss equation (1), found in AP-42 Section 5.2 *Transportation and Marketing of Petroleum Liquids* (July 2008) and assuming a loading temperature of 528 °R and a saturation factor of 1]. The vapor balance system used in association with Storage Tanks #35 and #40 was given an industry standard overall control efficiency of 94% for VOCs and HAPs (xylene).

Potential emissions from storage tank breathing losses were calculated using the standing storage loss equation (1-2), taken from AP-42, Section 7.1. Storage Tanks #35 and #40 are each equipped with pressure/vacuum vents, which reduce breathing losses; however, since potential breathing losses are so low and the vents only operate at low pressures, no control efficiency was applied to the tanks for the use of the pressure/vacuum vents.

The following table provides an emissions summary for this project. Existing potential emissions were taken from the installation's operating permit (OP2015-005). Existing actual emissions were taken from the installation's 2016 EIQ. Potential emissions of the project represent the potential of the equipment, assuming continuous operation (8,760 hours per year). New installation conditioned potential emissions account for a voluntary total HAP limit of 24.0 tons per year to allow for any insignificant increases in the future, while remaining below the major source level. Because the only HAP emissions from this project are xylene emissions and the annual installation-wide xylene emissions total less than 10.0 tons, there is no need to include a special condition limiting individual HAPs below de minimis levels.

**Table 3: Emissions Summary (tons per year)**

Pollutant	Regulatory <i>De Minimis</i> Levels	Existing Potential Emissions	Existing Actual Emissions (2016 EIQ)	Potential Emissions of the Project	New Installation Conditioned Potential
PM <sub>10</sub>	15.0	0.34	N/D	N/A	0.34
PM <sub>2.5</sub>	10.0	0.34	N/D	N/A	0.34
SO <sub>x</sub>	40.0	0.03	N/D	N/A	0.03
NO <sub>x</sub>	40.0	4.47	N/D	N/A	4.47
VOC	40.0	Major	8.35	0.28	Major
CO	100.0	3.76	N/D	N/A	3.76
Xylene	10.0	0.57	N/D	0.28	0.85
Total HAPs	25.0	<25.0	N/D	0.28	<24.0

N/A = Not Applicable; N/D = Not Determined

## PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.

## APPLICABLE REQUIREMENTS

Brenntag Mid-South, Inc. shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

## GENERAL REQUIREMENTS

- *Start-Up, Shutdown, and Malfunction Conditions*, 10 CSR 10-6.050
- *Operating Permits*, 10 CSR 10-6.065
- *Submission of Emission Data, Emission Fees and Process Information*, 10 CSR 10-6.110
  - Per 10 CSR 10-6.110(4)(B)2.A, a full EIQ is required annually
- *Restriction of Emission of Odors*, 10 CSR 10-6.165
- *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*, 10 CSR 10-6.170
- *Restriction of Emission of Visible Air Contaminants*, 10 CSR 10-6.220

## STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*, it is recommended that this permit be granted with special conditions.

## PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated February 20, 2017, received February 28, 2017, designating Brenntag Mid-South, Inc. as the owner and operator of the installation.

# Attachment A – Combined HAP Tracking Sheet

Brenntag Mid-South, Inc.  
 Installation ID: 510-1093  
 Project Number: 2017-02-060  
 Permit Number: **072017-019**

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_.  
 (month, year) (month, year)

A Material Handled	B <sup>1</sup> Amount Handled This Month	C Combined HAP Emission Factor		D <sup>2</sup> Combined HAP Monthly Emissions
Aatrex	Mgal	0.0002	lb/Mgal	tons
Solvent 142	Mgal	0.0024	lb/Mgal	tons
Aromatic 100	Mgal	0.0125	lb/Mgal	tons
Methanol	Mgal	2.6569	lb/Mgal	tons
Toluene	Mgal	1.6586	lb/Mgal	tons
Hexane	Mgal	8.7670	lb/Mgal	tons
Xylene	Mgal	0.0273	lb/Mgal	tons
Exxsol D-95	Mgal	0.0024	lb/Mgal	tons
Glycol Ether DB	Mgal	0.3403	lb/Mgal	tons
Diethylene Glycol Monomethyl Ether	Mgal	0.3403	lb/Mgal	tons
Isopar M	Mgal	0.0024	lb/Mgal	tons
Diethylene Glycol	Mgal	0.3403	lb/Mgal	tons
Methylene Chloride	Mgal	20.1043	lb/Mgal	tons
SD Alcohol 3A	Mgal	0.1249	lb/Mgal	tons
BMS PM-4083	Mgal	0.2202	lb/Mgal	tons
BMS PM-4217	Mgal	0.2694	lb/Mgal	tons
DEM Aerosol Alcohol Blend	Mgal	0.1689	lb/Mgal	tons
Formula 3C Special	Mgal	0.0204	lb/Mgal	tons
Formula C Anhydrous	Mgal	0.0806	lb/Mgal	tons
Prestilone PM 4082	Mgal	0.0775	lb/Mgal	tons
Natural Gas	MMscf	1.8885	lb/MMscf	tons
<b>E</b>	<b>Monthly Total Tank Breathing Losses:</b>			<b>0.1376 tons</b>
<b>F</b>	<b><sup>3</sup>Monthly Startup, Shutdown &amp; Malfunction Emissions:</b>			<b>tons</b>
<b>G</b>	<b><sup>4</sup>Total Monthly Combined HAP Emissions:</b>			<b>tons</b>
<b>H</b>	<b><sup>5</sup>12-Month Rolling Total Combined HAP Emissions:</b>			<b>tons</b>

<sup>1</sup> Enter the amount of material handled in the given month, including all transfers (loading and unloading)

<sup>2</sup> Calculate using the following equation: [D] = [B] x [C] ÷ (2,000 lb/ton)

<sup>3</sup> As reported to the Air Pollution Control Program's Compliance/Enforcement Section according to 10 CSR 10-6.050

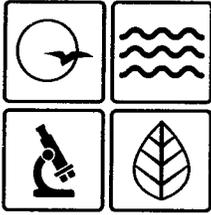
<sup>4</sup> Add all above values in Column [D]

<sup>5</sup> Add the Total Combined Monthly HAP Emissions to the value in Row [G] on the previous 11 months' Attachment A. A value less than **24.0** tons per year in Row [H] is required for compliance with Special Condition 1

## APPENDIX A

### Abbreviations and Acronyms

<b>%</b> .....	percent	<b>Mgal</b> .....	1,000 gallons
<b>°F</b> .....	degrees Fahrenheit	<b>MW</b> .....	megawatt
<b>acfm</b> .....	actual cubic feet per minute	<b>MHDR</b> .....	maximum hourly design rate
<b>BACT</b> .....	Best Available Control Technology	<b>MMBtu</b> ....	Million British thermal units
<b>BMPs</b> .....	Best Management Practices	<b>MMCF</b> .....	million cubic feet
<b>Btu</b> .....	British thermal unit	<b>MSDS</b> .....	Material Safety Data Sheet
<b>CAM</b> .....	Compliance Assurance Monitoring	<b>NAAQS</b> ....	National Ambient Air Quality Standards
<b>CAS</b> .....	Chemical Abstracts Service	<b>NESHAPs</b>	National Emissions Standards for Hazardous Air Pollutants
<b>CEMS</b> .....	Continuous Emission Monitor System	<b>NO<sub>x</sub></b> .....	nitrogen oxides
<b>CFR</b> .....	Code of Federal Regulations	<b>NSPS</b> .....	New Source Performance Standards
<b>CO</b> .....	carbon monoxide	<b>NSR</b> .....	New Source Review
<b>CO<sub>2</sub></b> .....	carbon dioxide	<b>PM</b> .....	particulate matter
<b>CO<sub>2e</sub></b> .....	carbon dioxide equivalent	<b>PM<sub>2.5</sub></b> .....	particulate matter less than 2.5 microns in aerodynamic diameter
<b>COMS</b> .....	Continuous Opacity Monitoring System	<b>PM<sub>10</sub></b> .....	particulate matter less than 10 microns in aerodynamic diameter
<b>CSR</b> .....	Code of State Regulations	<b>ppm</b> .....	parts per million
<b>dscf</b> .....	dry standard cubic feet	<b>PSD</b> .....	Prevention of Significant Deterioration
<b>EIQ</b> .....	Emission Inventory Questionnaire	<b>PTE</b> .....	potential to emit
<b>EP</b> .....	Emission Point	<b>RACT</b> .....	Reasonable Available Control Technology
<b>EPA</b> .....	Environmental Protection Agency	<b>RAL</b> .....	Risk Assessment Level
<b>EU</b> .....	Emission Unit	<b>SCC</b> .....	Source Classification Code
<b>fps</b> .....	feet per second	<b>scfm</b> .....	standard cubic feet per minute
<b>ft</b> .....	feet	<b>SDS</b> .....	Safety Data Sheet
<b>GACT</b> .....	Generally Available Control Technology	<b>SIC</b> .....	Standard Industrial Classification
<b>GHG</b> .....	Greenhouse Gas	<b>SIP</b> .....	State Implementation Plan
<b>gpm</b> .....	gallons per minute	<b>SMAL</b> .....	Screening Model Action Levels
<b>gr</b> .....	grains	<b>SO<sub>x</sub></b> .....	sulfur oxides
<b>GWP</b> .....	Global Warming Potential	<b>SO<sub>2</sub></b> .....	sulfur dioxide
<b>HAP</b> .....	Hazardous Air Pollutant	<b>tph</b> .....	tons per hour
<b>hr</b> .....	hour	<b>tpy</b> .....	tons per year
<b>hp</b> .....	horsepower	<b>VMT</b> .....	vehicle miles traveled
<b>lb</b> .....	pound	<b>VOC</b> .....	Volatile Organic Compound
<b>lbs/hr</b> .....	pounds per hour		
<b>MACT</b> .....	Maximum Achievable Control Technology		
<b>µg/m<sup>3</sup></b> .....	micrograms per cubic meter		
<b>m/s</b> .....	meters per second		



Missouri Department of dnr.mo.gov

# NATURAL RESOURCES

Eric R. Greitens, Governor

Carol S. Comer, Director

JUL 27 2017

Mr. David Leigh  
Corporate Safety Technician  
Brenntag Mid-South, Inc.  
1408 Highway 136 West  
Henderson, KY 42420

RE: New Source Review Permit - Project Number: 2017-02-060

Dear Mr. Leigh:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and with your amended operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at the following website: <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to Sections 621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission, whose contact information is: Administrative Hearing Commission, United States Post Office Building, 131 West High Street, Third Floor, P.O. Box 1557, Jefferson City, Missouri 65102, phone: 573-751-2422, fax: 573-751-5018, website: [www.oa.mo.gov/ahc](http://www.oa.mo.gov/ahc).



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Mr. David Leigh  
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If you have any questions regarding this permit, please do not hesitate to contact Ryan Schott, at the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM



Susan Heckenkamp  
New Source Review Unit Chief

SH:rsj

Enclosures

c: St. Louis Regional Office  
PAMS File: 2017-02-060

Permit Number: **07 2 0 1 7 - 0 1 9**