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MAY 10 2004

FORM OGC-3



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Mo Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: CLEARY PETROLEUM CORPORATION DATE: 5/5/04

ADDRESS: 2601 NW Expressway, Ste 801W CITY: OKLAHOMA CITY STATE: OK ZIP CODE: 73112

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: BEATTY WELL NUMBER: 1 ELEVATION (GROUND): 1121.75

WELL LOCATION: 1023 FT. FROM (N) SECTION LINE 2523 FT. FROM (E) SECTION LINE

WELL LOCATION: SECTION SE-NE-NW 22 TOWNSHIP 65N RANGE 33W LATITUDE N40°25'59.8" LONGITUDE W094°35'57.3" COUNTY WORTH

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 1023 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: N/A FEET

PROPOSED DEPTH: 1540 DRILLING CONTRACTOR, NAME AND ADDRESS: WELL REFINED DRILLING CO INC. 4270 GRAY ROAD, THAYER, KS 66774 ROTARY OR CABLE TOOLS: AIR APPROX. DATE WORK WILL START: 5/19/04

NUMBER OF ACRES IN LEASE: 351 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 0
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: N/A ADDRESS: _____
NO. OF WELLS: PRODUCING INJECTION INACTIVE ABANDONED

STATUS OF BOND: SINGLE WELL AMOUNT \$ 3000⁰⁰ BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)
Gas producing zones, if encountered, are expected at depths less than 1500'

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>250'</u>	<u>8 5/8"</u>	<u>24#</u>	<u>to surface</u>	<u>OK</u>	<u>OK</u>	<u>OK</u>	<u>Full length</u>
<u>1530'</u>	<u>4 1/2"</u>	<u>10.5#</u>					<u>Full length</u>

I, the undersigned, state that I am the VICE PRESIDENT of the Cleary Petroleum Corporation (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: William I. Churchill DATE: 5/5/04

PERMIT NUMBER: 227-20003 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN

APPROVED DATE: 5-11-04
APPROVED BY: [Signature]
 SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

OWNER **ORLO BEATTY**

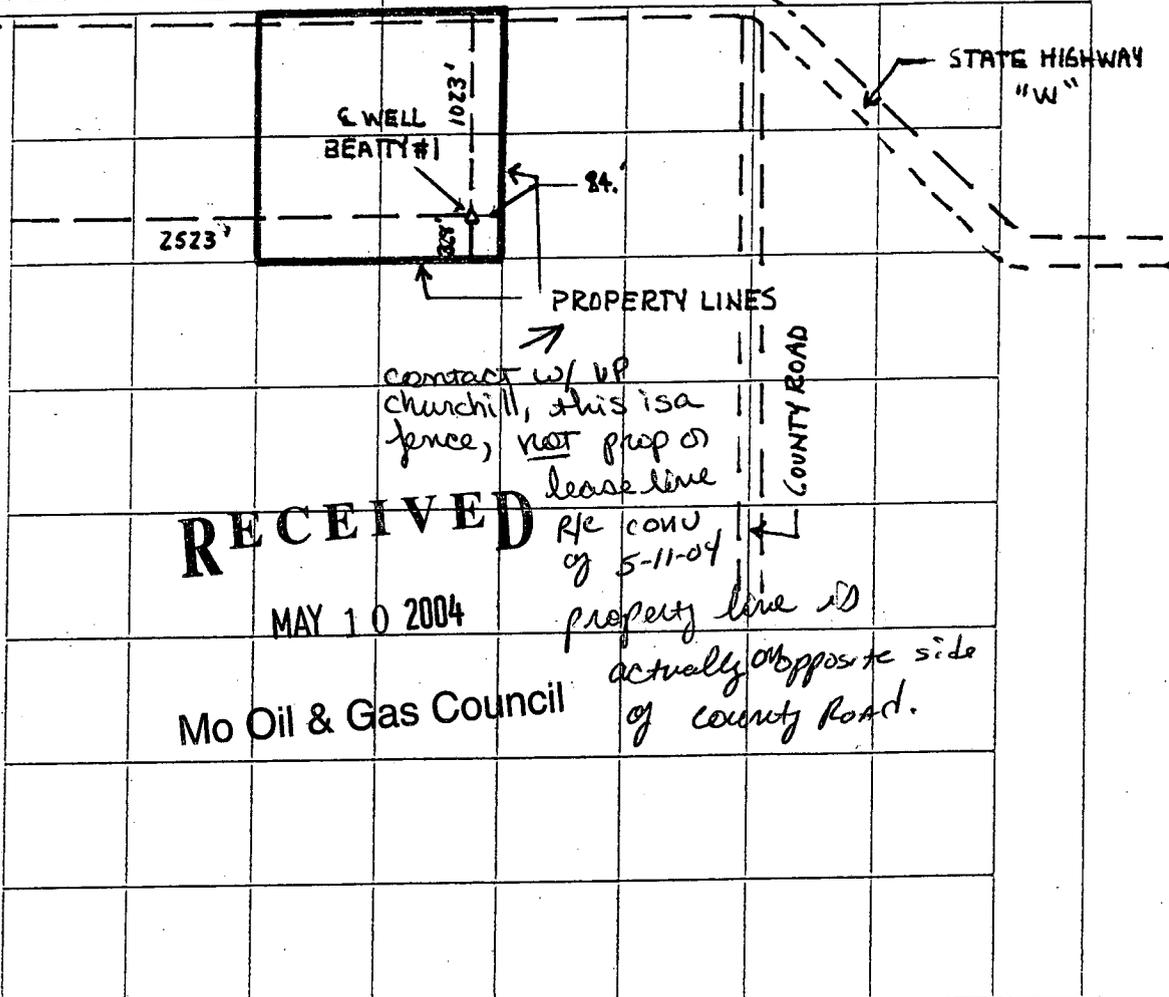
LEASE NAME **BEATTY #1** COUNTY **WORTH**

1023 FEET FROM **NORTH** SECTION LINE AND **2523'** FEET FROM **WEST** SECTION LINE OF SEC. **22** TWP **65** RANGE **33**

LATITUDE **N 40° 25' 59.8"** LONGITUDE **W 094° 35' 57.3"**



SCALE
1" =



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contact w/ VP Churchill, this is a fence, not prop of lease line

Re conu of 5-11-04

property line is

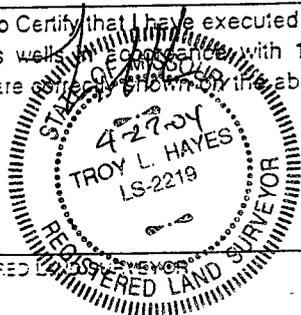
actually opposite side of county road.

REMARKS **GROUND ELEVATION @ G WELL IS 1121.75'**

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are as shown on the above plat.

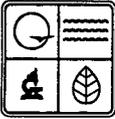


(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR
Troy L. Hayes

NUMBER
2219



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER Cleary Petroleum Corporation		ADDRESS 2601 N.W. Expressway, #801W, OK City, OK 73112				
LEASE NAME Beatty		WELL NUMBER 1				
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 22 Township 65 North, Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ ft. from <input type="checkbox"/> North <input type="checkbox"/> South _____ ft. from <input type="checkbox"/> East <input type="checkbox"/> West					LATITUDE	LONGITUDE
COUNTY Worth	PERMIT NUMBER (OGC-3 OR OGC-31) 227-20003					
DATE SPUDDED 7/22/2004	DATE TOTAL DEPTH REACHED 7/24/2004	DATE COMPLETED READY TO PRODUCE OR INJECT Dry	ELEVATION (DF, RKR, RT, OR Gr.) FEET 1122GL	ELEVATION OF CASING HD. FLANGE FEET		
TOTAL DEPTH 1539'	PLUG BACK TOTAL DEPTH					
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION NA			ROTARY TOOLS USED (INTERVAL) Q TO ID	CABLE TOOLS USED (INTERVAL)		
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input type="checkbox"/> No		DATE FILED	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) CND, Micro log, DILL			WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input type="checkbox"/> No		DATE FILED na	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/4"	8 5/8"	19	212	100	0

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
0.00 INCH	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
NA				

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST BBLS	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST BBLS	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL BBLS	GAS MCF	WATER BBLS
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)						

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METHOD OF DISPOSAL OF MUD PIT CONTENTS
Dry

CERTIFICATE: I, the Undersigned, state that I am the Consulting Engineer of the Cleary Petroleum Corporation (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Mo Oil & Gas Council

DATE: 9/29/2005 SIGNATURE: *Keaton Hupp*

MO 780-0215 (09-01)

(REV 9-01)

INSTRUCTIONS: Attach drillers log or other acceptable log of well.
* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
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Glacial Till		1185'	
KC	490'		
Marm.	593'		
Mississippi	1335'		
TD	1539		

MO 780-0215 (09-01)

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Mo Oil & Gas Council



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

FORM OGC-7

OWNER'S NAME Cleary Petroleum Corporation		ADDRESS 2601 N.W. Expressway, #801 W, OK City, OK 73112	
NAME OF LEASE Beatty		WELL NUMBER 1	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 227-20003
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 22 Township 65 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE	LONGITUDE
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Same		COUNTY Worth	
HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) GAS (MCF/DAY)	
DATE OF ABANDONMENT 9/6/2005		DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
TOTAL DEPTH 1539'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) GAS (MCF/DAY)		WATER (BBL/DAY) 0

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Miss	SW	1335	20 sacks 50/50/POZ
Surface Casing	NA	212	20 sacks 50/50/POZ
Surface Casing	NA	0	20 sacks 50/50/POZ
Cut Off 8 5/8"	4' below GL and weld	on steel plate.	

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
8 5/8"	212	0	212		

WAS WELL FILLED WITH MUD-LADEN FLUID? Yes No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
NA

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
NA		

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **Dry and backfill**

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NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

OCT 06 2005

CERTIFICATE I, the undersigned, state that I am the Consulting Engineer of the Cleary Petroleum Corporation (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE: *Keaton Hepp* DATE: **9/29/2005**

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Glacial Till		185'	
KC	490'		
Marm.	593'		
Miss.	1335'		
TD	1539		

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OCT 06 2005

Mo Oil & Gas Council

NOTE

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well if available.
 This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
NOTICE OF INTENTION TO ABANDON WELL

NAME OF LEASE BEATTY		DATE 7-16-2005	
WELL NUMBER 1	LOCATION 1023 FEET FROM (N) SECTION LINE AND 2523 FEET FROM (E) SECTION LINE OF		
SECTION 22	TOWNSHIP 65N	RANGE 33W	COUNTY WORTH
THE ELEVATION OF THE GROUND AT WELL SITE IS 1122 FEET ABOVE SEA LEVEL		PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) 227-20003	
NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS: TO BE DETERMINED			
ADDRESS		CITY	STATE ZIP CODE
DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS) 1). WASH WELL DOWN USING BIT AND 2 3/8" WORKSTRING TO TOP OF MISSISSIPPI PLUS 20'. CIRCULATE WITH BENTONITE MUD. 2). SPOT 50' OF CEMENT. 3). PULL BIT UP TO 8 5/8" CASING BOTTOM PLUS 20'. 4). SPOT 50' OF CEMENT. 5). PULL BIT UP TO GROUND LEVEL PLUS 50'. 6). SPOT 50' OF CEMENT. 7). WASH OUT TOP 3' INSIDE 8 5/8" CASING. 8). CUT OFF TOP 3' OF 8 5/8" CASING. 9). SPOT TWO SACKS OF CEMENT OVER TOP OF CASING. 10). BACK FILL AND RESTORE LOCATION. MISSISSIPPI TOP <u>1336'</u> 8 5/8" CSA <u>212'</u>			
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CERTIFICATE: I, the undersigned, state that I am the <u>CONSULTING ENGINEER</u> of the <u>CLEARY PETROLEUM CORP.</u> (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Keaton Hupp</i>		DATE 7/16/2005	

well 1288
 Hook 1435 - Loggs-1437
 From GL
 well 1077 steel
 Hook 1166 steel
 Reef 1122 steel
 Parcel 11
 East

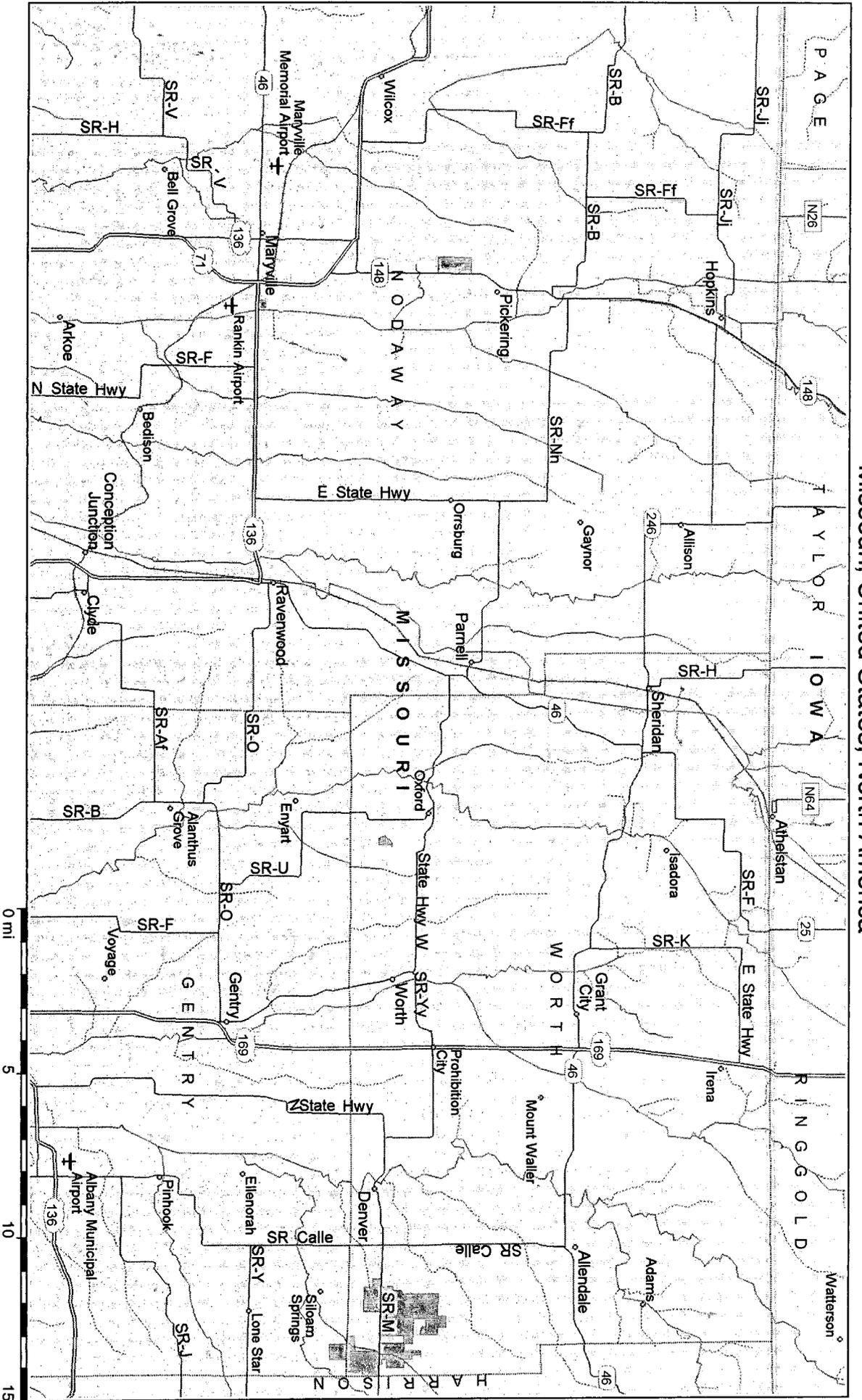
COUNTY: WORTH
 COMPANY NAME: CLEARLY PETROLEUM CORPO
 LEASENAME: BEATTY
 WELL ORDER:
 ORIGINAL OPERATOR:
 WELL TYPE: 2
 WELL STATUS: UC
 BONDED Y/N:
 TOWNSHIP: 65
 RANGE: 33
 SECTION: 22
 SURVEYLOC1: 1023 FNL
 SURVEYLOC2: 2523 FSL
 LATITUDE: 40 25 59.8
 LONGITUDE: 94 35 57
 ELEVATION: 1122
 PROPOSED TD: 1540
 ACTUAL TD: 1540
 LOG DEPTH: 1529
 PRID:
 PERM INT:
 LOG TYPE: Corp Newton, Busby, Mico log, Dual Induction
 SPL LOG:
 GRAVITY:
 GOR:
 PROD FORM:
 MIT 1: MIT 2: MIT 3: MIT 4:
 WIT 1: WIT 2: WIT 3: WIT 4:
 LAST MIT:
 LASTMITWIT:
 INSP 1: INSP 2: INSP 3:
 COMMENT:
 DATEAPPROV: 5/11/2004
 CAN DT:
 SPUD DATE: 7-23-04
 COMPL DT: 27
 PLUG DT: 9-7-05

Print Form
 U - Update File
 R - Return to Permit Menu
 Select Action by Clicking on Button or Typing Number or Letter:

Loggs 1528' - Loggs July
 T0 1540'
 Hook Beatty 2
 Hook Dayton - cell # 579-578-1631

all 3 same
 Score 234
 D.I.L.L

Missouri, United States, North America



No. 10000 Co.

Parnell, Missouri, United States

Jeff - cell phone 573-308-6144

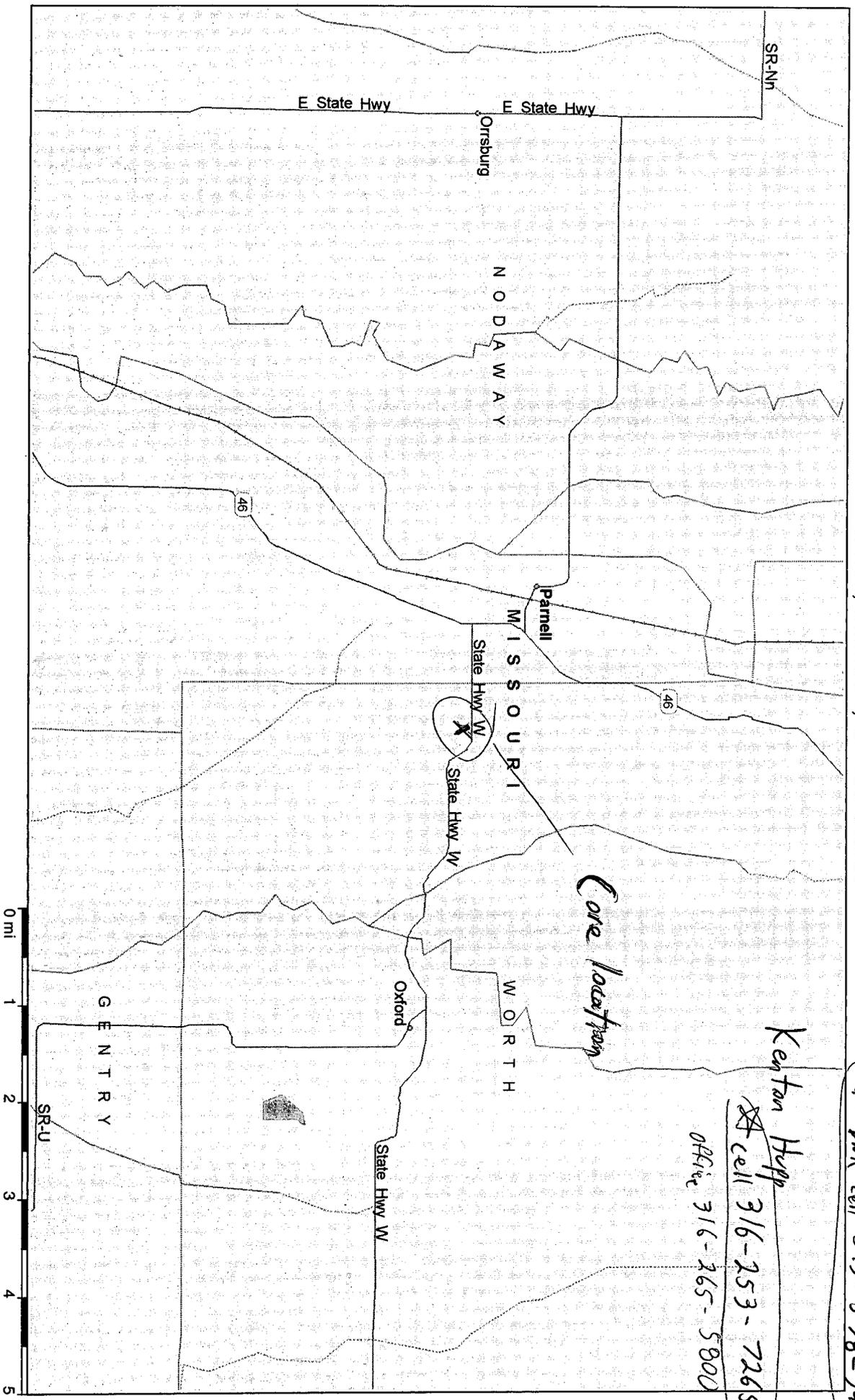
~~Star~~ DNR cell 573-578-9435

Kentan Hupp

~~Star~~ cell 316-253-7265

Office 316-265-5800

Core location



DNR

MISSOURI SAMPLE WELL-LOG LIBRARY

DGLS

LOG NUMBER
017722

MISSOURI , COUNTY: Nodaway
SECTION: 18 TOWNSHIP: 65 N RANGE 33 W
SW of SW of SW
LATITUDE: 40.43109
LONGITUDE: -94.6634
QUAD NAME: PARNELL W

OWNER: Missouri Geological Survey
PLUGGED CONFIDENTIAL? 0 RELEASE DATE:
WELL TYPE: WATER TEST WELL (HOLE)
DRILLER: Cullum & Brown
LEASENAME: Well #1112
DRILL DATE: 1958/11/06 PERMIT #:
LOGGER: Wells, J. LOGDATE:
TYPE OF LOG: S SAMPLE SAVED? 0

OTHER DATABASES:
ID NUMBER:
DATABASE 2:
ID NUMBER:
DATABASE 3
ID NUMBER

ELEVATION: 1116 BASE: S BEDROCK @ 96 FEET
TOTAL DEPTH: 101 INTERVAL CORED: 0 TO 0
YIELD: 15 DRAWDOWN:
STATIC WATER LEVEL BEFORE: AFTER:

WATER AT: 44-50' (15-25 GPM)

TOP FORMATION: PENNSYLVANIAN SYSTEM
BOTTOM FORMATION: PENNSYLVANIAN SYSTEM

REMARKS:

CONSTRUCTION DATA

DEPTH: DIAMETER CASING MATERIAL DATE PLUGGED: DATE ABANDONED:
CASING: I/O: SIZE HOLE: Plug Depth TOP: Plug Depth Bottom: GROUTING:

PUMP: Capacity Pump Type Set at: Total Depth: Screen Type: Size: Length: Slot:

Well Treatment: Type Devised: Perforation Interval: Tube Pressure:
Type of Completion: Top: Bottom:
Oil Production: Gas Production:

Water Analysis:

OPEN FORMATIONS Top Formation: Bottom Formation:

LOG NUMBER
017722

STRATIGRAPHY

TOP	BOT	FORMATION NAME	LITHOLOGY			MINERALS			
			PRIMARY	SECONDARY	MINOR	PRIMARY	OCC. SECONDAR	OCC. MINOR	
0	96	DRIFT	SAND	CLAY	GRAVEL	0		0	
96	101	PENNSYLVANIAN SYSTEM	LIMESTONE			0		0	
101	101	TOTAL DEPTH				0		0	