



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED

FORM OGC-3

OCT 22 2003

MO Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Dunne Equities Operating, inc. DATE: 10-20-03

ADDRESS: 8100 E. 22nd Street North #1100 CITY: Wichita STATE: KS ZIP CODE: 67226-2311

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Hughes WELL NUMBER: 1-18 ELEVATION (GROUND): 930.6

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES):
2052 FT. FROM (N) (S) SECTION LINE 951 FT. FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION NE TOWNSHIP 18 RANGE 65 COUNTY Worth
LATITUDE N40° 26' 21.3" LONGITUDE W094° 18' 46.6"

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 951 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: -- FEET

PROPOSED DEPTH: 1200 DRILLING CONTRACTOR, NAME AND ADDRESS: Well Refine Drilling ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 11-3-03

NUMBER OF ACRES IN LEASE: 1412 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____
NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ 3,000.00 BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
40	8 5/8	New	30				Full length
1160	4 1/2	10.5	150				

I, the undersigned, state that I am the Secretary of the Dunne Equities Operating, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Abonne M. Armistead DATE: 10-20-03

PERMIT NUMBER: 20001
APPROVED DATE: 10-21-03
APPROVED BY: [Signature]

DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

RECEIVED

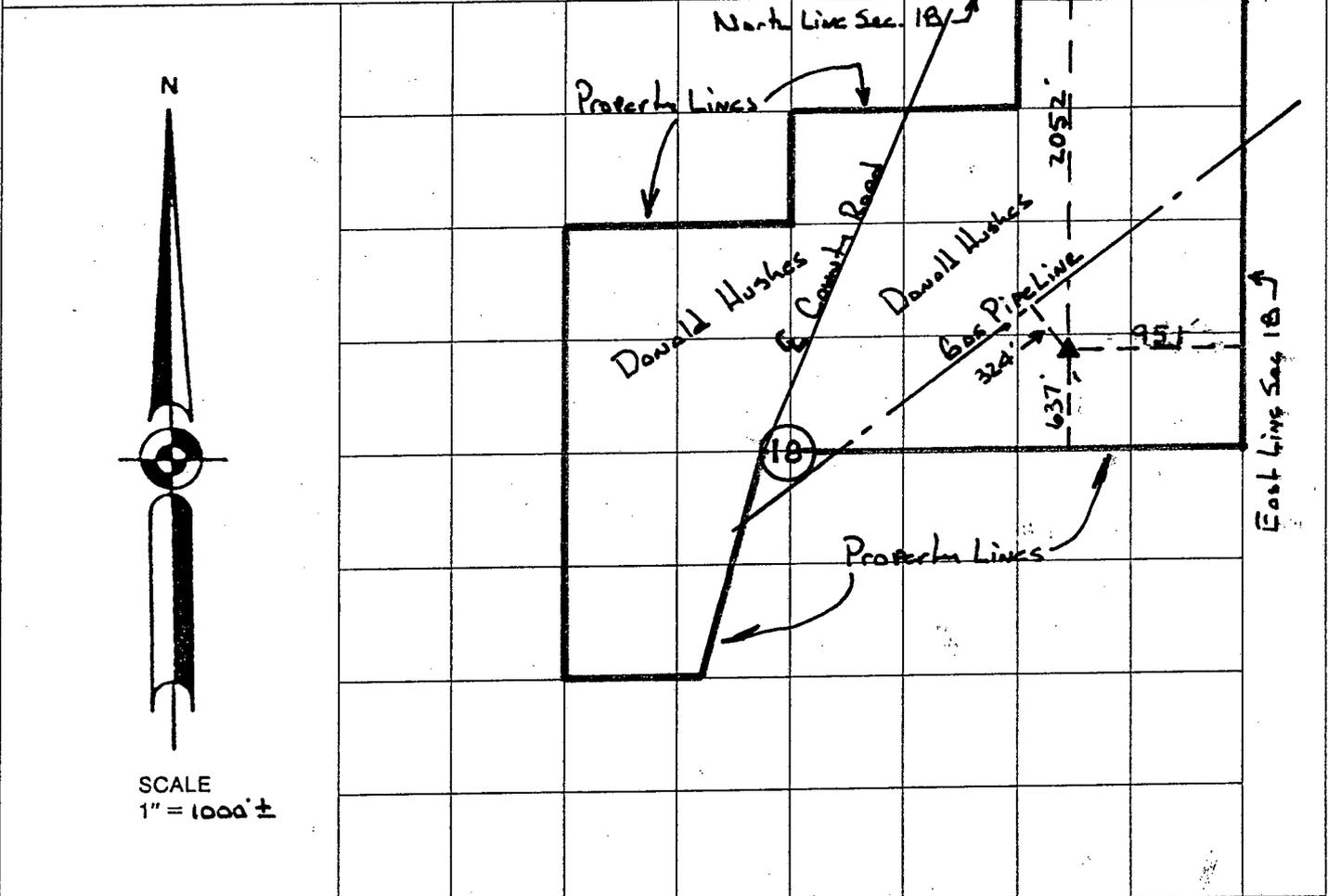
OCT 22 2003

OWNER Donald Hughes MO Oil & Gas Council

LEASE NAME #1-18 Hughes COUNTY Worth

2052 FEET FROM North SECTION LINE AND 951 FEET FROM East SECTION LINE OF SEC. 18, TWP 65, RANGE 30

LATITUDE N 40°26'21.3" LONGITUDE W 094°18'46.6"

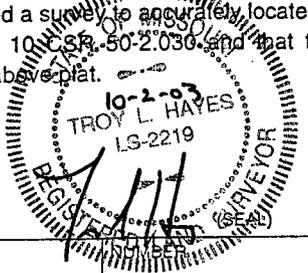


SCALE
1" = 1000' ±

REMARKS Ground elevation at well location is 930.6

INSTRUCTIONS
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.



REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR
Troy L. Hayes
MO PLS 2219



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

RECEIVED
FORM OGC-5

JUN 14 2004

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Mo Oil & Gas Council

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OTHER

OWNER: DUNNE EQUITIES OPERATING, INC ADDRESS: 9100 E 22nd ST. N. #1100, WICHITA, KS 67226-2311

LEASE NAME: HUGHES WELL NUMBER: 1-18

LOCATION OF WELL: 18-65-30 SEC. - TWP. - RNG. OR BLOCK AND SURVEY: LATITUDE: N40°26'21.3" LONGITUDE: W94°18'46.6"

COUNTY: WORTH PERMIT NUMBER (OGC-3 OR OGC-31): 20001

DATE SPUDDED: 11-19-03 DATE TOTAL DEPTH REACHED: 11-20-03 DATE COMPLETED READY TO PRODUCE OR INJECT: ELEVATION (DF, RKR, RT, OR Gr.): 931 ELEVATION OF CASING HD. FLANGE: FEET

TOTAL DEPTH: 982 PLUG BACK TOTAL DEPTH: FEET

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: 749-753 ROTARY TOOLS USED (INTERVAL) TO: CABLE TOOLS USED (INTERVAL) DRILLING FLUID USED: TO: DATE FILED: WAS THIS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? Yes WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED: TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Radiocactivity DATE FILED:

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>NEW</u>	<u>48</u>	<u>15</u>	<u>—</u>
<u>PRODUCTION</u>	<u>6 3/4</u>	<u>4 1/2</u>	<u>10.5</u>	<u>972.29</u>	<u>130</u>	<u>—</u>

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<u>4</u>	<u>3 1/8 Hole and Steel</u>	<u>749-753</u>	<u>56 lbs of Gel</u>	<u>749-753</u>

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): Delayed Completion. We will refine when completion is complete.

DATE OF TEST: HOURS TESTED: CHOKE SIZE: OIL PRODUCED DURING TEST: GAS PRODUCED DURING TEST: WATER PRODUCED DURING TEST: OIL GRAVITY: API (CORR.):

TUBING PRESSURE: CASING PRESSURE: CAL'ED RATE OF PRODUCTION PER 24 HOURS: OIL: GAS: WATER: GAS OIL RATIO:

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD):

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Evaporation-water was fresh

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Secretary OF THE Dunne Equities Operating, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: 6-8-04 SIGNATURE: Monna M. Armistead

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JUN 14 2004

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

Mo Oil & Gas Council

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
BASE KC	246		
Lex SHALE	378		
SUMMIT SHALE	400		
MULKY SHALE	418		
CROWESBURG	512		
BARTLESVILLE	643		
PRINCETON COAL	750		
MISSISSIPPIAN	946		



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
NOTICE OF INTENTION TO ABANDON WELL

NAME OF LEASE Hughes	DATE 6-17-05
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\$ 3,050.00 single well bond

WELL NUMBER 1-18	LOCATION 2050' FEET FROM (N)(S) SECTION LINE AND 951' FEET FROM (E)(W) SECTION LINE OF
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SECTION 18	TOWNSHIP 65N	RANGE 30	COUNTY Worth
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THE ELEVATION OF THE GROUND AT WELL SITE IS 931 FEET ABOVE SEA LEVEL.	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) 20001
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NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS:
Hurricane Well Service

ADDRESS 3613 AY Rd	CITY Madison	STATE KS	ZIP CODE 66860
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DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)

Plug per Missouri DNR regulation 10 CSR 50-2.060

Surface Casing: 8 5/8 48' w/15 Sax

Production Casing 4 1/2" 1010.9 w/130 Sax

Perfs 941-952

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JUN 20 2005

Mo Oil & Gas Council

CERTIFICATE: I, the undersigned, state that I am the Secretary of the Dunne Equities Operating, Inc. (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.

SIGNATURE	DATE 6-17-05
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