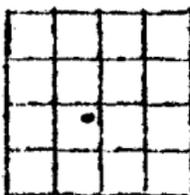


COUNTY Jackson



sec. 28 T. 48 R. 32

Owner _____

Elev. 943 MGS# _____

Farm Emanuel No. 3 TD 3935 Shows gas* Spl. _____

Date

Status _____ Completed 10-12-28 Fm@TD _____

Remarks: *prod. - 554M

**MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD**

Form OGC-7

~~Over~~ **Johnathon L. Greenberg** Address **10616 E. 95th Terr. K.C. Mo. 64134**

Name of Lease **Emanuel ?** Well No. **3 ?**

Location of Well **T 48 N R 32 W Sec 28** Sec-Twp-Rge or Block & Survey **County Jackson**

Application to drill this well was filed in name of ?	Has this well ever produced oil or gas Yes	Character of well at completion (Initial production) Oil (bbls/day) ? Gas (MCF/day) ?	Dry? ?
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Date Abandoned: ?	Total depth 393'	Amount well producing prior to abandonment. Oil (bbls/day) ? Gas (MCF/day) ?	Water (bbls./day) ?
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Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
Unknown plugging old well, see attached page			

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
see attached page					

Was well filled with mud-laden fluid?
well plugged with cement per attached page

Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
?		

Method of disposal of mud pit contents:

Use reverse side for additional detail
File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the Vice President of the Young Drilling (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

David Young
Signature

RECEIVED
JAN 15 1979
MO. OIL & GAS COUNCIL

Remit two copies; one will be returned

authorized service
sales on easy terms



F. E. YOUNG DRILLING CO.

6355 Robinhood Lane
Merriam, Kansas
Ph: HE 2-2772

page 2 of 2
Greenberg

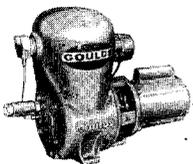
This well had a small amount of dry gas coming out of 2" pipe 3' below ground. A 6 $\frac{1}{4}$ " surface pipe was also present. Fresh water was run into the 2" and 6 $\frac{1}{4}$ " pipes until full. This stopped the flow of gas. The 6 $\frac{1}{4}$ " was cut off 5' underground and the 2" pipe was threaded.

A string of wash pipe was then run between the 2" and 6 $\frac{1}{4}$ " to a depth of 122' where an obstruction was encountered. The end of the pipe had traces of gray shale when pulled out.

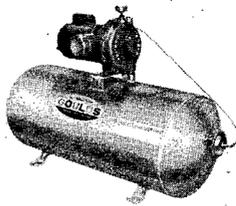
A string of pipe was then run inside the 2" to bottom at a depth of 380'. The 2" was blown dry with an air compressor and left open overnight. No gas was present the next morning. The hole was blown again and found to be dry.

The hole was plugged by pumping 40 sacks of cement into the 2" pipe from the bottom up using a string of grouting pipe. An additional 18 sacks of cement were placed between the 2" and the 6 $\frac{1}{4}$ " pipes with a grouting pipe.

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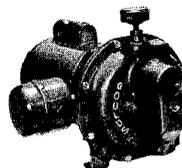
BALANCED-FLOW



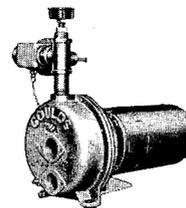
PRIME-FLOW



PERMA-FLOW



SHALLOW-FLOW



JET-O-MATIC



SILENT-FLOW