

Permit #: 20012

County: Holt

CONFIDENTIAL UNTIL: _____

Date Issued: 1-10-89

Date Cancelled: _____

Date Plugged: 2-13-89

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	
3i	12-12-88
4	
4i	
5	
6	
7	3-9-89
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR The Stone Petroleum Corporation DATE 11/28/88
P.O. Box 52807 Lafayette LA 70505
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Central Agency, Inc. Well number No. 1 Elevation (ground) 869.9' 820.9'

WELL LOCATION (give footage from section lines)
2140 ft. from (N)(S) sec. line 820 ft. from (E)(W) sec. line

WELL LOCATION Section 29 Township 63N Range 40W County Holt

Nearest distance from proposed location to property or lease line: 500 feet
Distance from proposed location to nearest drilling, completed or applied for well on the same lease: NA feet

Proposed depth 4300' Drilling contractor, name & address EDCO, Eureka, KS Rotary or Cable Tools Rotary Approx. date work will start 12/12/88

Number of acres in lease Drill Site - 40 Number of wells on lease, including this well, completed in or drilling to this reservoir: 0
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: NA Name _____ No. of Wells: producing _____ injection _____ inactive _____ abandoned _____
Address _____

Status of Bond Single Well Amt. _____ Blanket Bond Amt. \$40,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program: amt 350 size 3-5/8" wt/ft 36# cem. Yes
Approved casing -- To be filled in by State Geologist: amt ✓ size ✓ DEC 12 1988 ✓
MO Oil & Gas Council
Economic Geology

I, the undersigned, state that I am the Drilling Engineer of the Stone Petroleum Corp. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature [Signature]

Permit Number 20012 Drillers log required Drill stem test info. required if run
Approval Date 1-10-89 (verbally earlier) Logs required if run Samples required
Approved By [Signature] Samples not required
Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature
WATER SAMPLES REQUIRED @ _____

**Missouri Oil and Gas Council
PLUGGING RECORD**

Form OGC-7

Owner The Stone Petroleum Corporation		Address P. O. Box 52807, Lafayette, LA 70505			
Name of Lease Central Agency, Inc.		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20012		
Location of Well 2140' FNL & 820' FEL		Sec-Twp-Rng or Block & Survey Sec. 29, T63N - R40W		County Holt	
Application to drill this well was filed in name of The Stone Petroleum Corporaion		Has this well ever produced oil or gas? No	Character of well at completion (initial production) Oil (bbls/day)		Dry? Yes
Date Abandoned 2/13/89	Total depth 4,537'	Amount well producing prior to abandonment Oil (bbls/day) 0		Gas (MCF/day) 0	
Water (bbls/day) 0					
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
None		None		512'-312'	60 sxs 60-40 Poz cmt.
				75'-0'	25 sxs 60-40 Poz cmt.
				Rat hole	10 sxs 60-40 Poz cmt.
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8-5/8"	415'	8'	407'	cut 4' BGL	None
Was well filled with mud-laden fluid? Yes		Indicate deepest formation containing fresh water. 150'			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: Dumped mud into reserve pit for land farming and back filling				MO Oil & Gas Council Economic Geology	
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <u>Drlg. Superintendent</u> of the <u>Stone Petroleum Corporation</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
				Signature <u>[Signature]</u>	

RECEIVED
MAR 09 1989

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
Mississippi	2,017'		
Kinderhook	2,210'		
Hunton	2,469'		
Maquokatta	3,202'		
Simpson	3,653'		
Arbuckle	4,366'		
Granite	4,480'		

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

THE STONE PETROLEUM CORPORATION

P. O. BOX 52807
LAFAYETTE, LOUISIANA 70505

1326
4 | 5280
4

12

December 8, 1988

Missouri Oil and Gas Council
P. O. Box 250 Rolla
Rolla, MO 65401

ATTN: Bruce Netzler

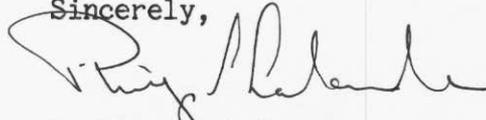
RE: No. 1 L.A. Howard et al
Atchison County, MO

Gentlemen:

Attached is our application to drill the captioned well. Location plats will be supplied to you by Midland Engineering upon their staking.

Should you need any additional information, please call.

Sincerely,



Phillip T. Lalande
Operations Superintendent

Attachment

sbc

RECEIVED
DEC 12 1988

MO Oil & Gas Council
Economic Geology

vehl
12-12-88
Bw

RECEIVED

JAN 10 1989

MO Oil & Gas Council
Economic Geology

APPROX. SEC. LINE 7" PUBLIC ROAD
DUE WEST (ASSUMED)

NE CORNER
SEC. 29, T-63, R-40
FOUND IRON BAR

INTERSTATE 29

2140'±

S 01°16'24" E
APPROX. SEC. LINE



NORTH
1" = 400'

#1 CENTRAL AGENCY INC.
ELEV. = 870.9

820'±

PT. 4

S 77°57' W
1470.24'

590.1'
S 33°35'50" W
PT. 3

S 70°36'50" E
1078.4'
S 61°35'30" E
1033.5'

PT. 1

P.T. 2

Ties

1. Intake grate @ 114+00
2. Nail/cap in power pole
3. Nail/cap in power pole
4. NE corner metal building

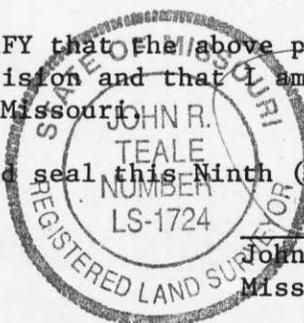
LEASE NAME # 1 Central Agency, Incorporated COUNTY Holt

LOCATION: 2140' from North section line and 820' from East section line, Section 29, Township 63, Range 40, Holt County, Missouri

REMARKS : Ground elevations at well is 870.9. Elevations are in reference to USGS vertical datum.

I FURTHER CERTIFY that the above plat and survey were made by me or under my direct personal supervision and that I am a duly Registered Land Surveyor under the laws of the State of Missouri.

WITNESS hand and seal this Ninth (9th) day of December, 1988.



John Teale, L.S.
Missouri 1724

WELL LOCATION PLAT FOR:
STONE PETROLEUM
LAFAYETTE, LA.



MIDLAND ENGINEERING, INC.
Civil Engineers • Surveyors
501 North Market Maryville, MO 64468
4730 Frederick St. Joseph, MO 64506