

1940 FSL 510 Fw2

County Holt

 Sec. 14 T. 59N R. 37W
Owner Texaco, Inc. Elev. 1120 ^PMS# 20002
Farm McWilliams No. 1 TD 1719 Shows _____ Spls. yes
Status plgout for ^{Date} Completed 12/17/73 Fm@TD _____

Remarks:

HOLT COUNTY

COMPLETED

#20002

Texaco Incorporated
J. W. McWilliams #1
Sec. 14, T. 59N., R. 37W.
Holt County, Missouri
Proposed depth: 1,500'
Permit No. 20002

Permit #: 20002

County: Holt

CONFIDENTIAL UNTIL: _____

Date Issued: 12-6-23

Date Cancelled: _____

Date Plugged: _____

COMMENTS:

OCC FORMS	Date Received
1	
2	
3	
3i	
4	
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		
Additional Submitted Data:			

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR TEXACO, INC DATE 12-2-73
Box 2420 TULSA OKLA 74102
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease J. W. McWilliams Well number 1 Elevation (ground) 1120

WELL LOCATION (give footage from section lines)
1940 ft. from (S) sec. line 510 ft. from (W) sec. line

WELL LOCATION Section 14 Township 59N Range 37W County MOLT

Nearest distance from proposed location to property or lease line: 510 feet
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: NO OTHER WELLS feet

Proposed depth: 1500 Rotary or Cable tools ROTARY Approx. date work will start 12-6-73

Number of acres in lease: 190 Number of wells on lease, including this well, completed in or drilling to this reservoir: 0
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name NONE No. of Wells: producing _____
Address _____ inactive _____
abandoned _____

Status of Bond
Single Well Amt. _____ Blanket Bond Amt. \$ 30,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>128</u>	<u>8 5/8</u>	<u>28</u>	<u>CIRC</u>				
<u>1500</u>	<u>4 1/2</u>	<u>9.5</u>	<u>110</u>				

I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature T. E. Morton

Top Miss expected at 1700ft by tele. 11-11-73 11-DEC-73

Permit Number: 20002
Approval Date: 6 DEC 1973
Approved By: W.B. Howe by Wells

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

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OIL & GAS COUNCIL

WATER SAMPLES REQUIRED @:
ANY DST'S

MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

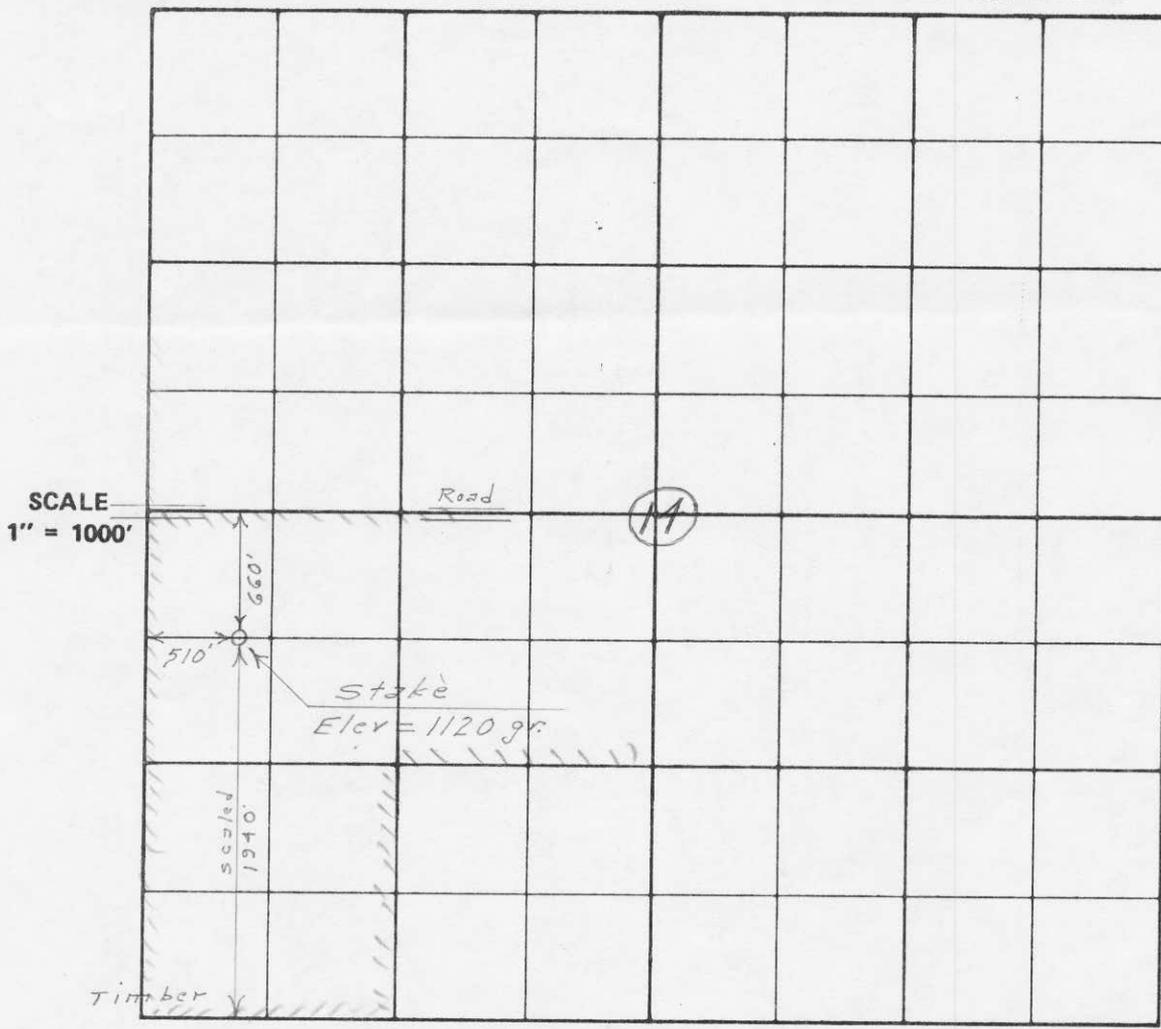
Form OGC - 4

3

Owner: TEXACO, Inc.

Lease Name: J. W. McWilliams County, Holt Mo.

1940 feet from (S) line and 510 feet from (W) line of Sec. 14 Twp. 59^N Range 37^W



REMARKS: Iron rod - short wood stake & flagging on flat area
top hill. Good drillsite. Soybean crop is harvested.
NW SW location fell on hillside, west edge of N-S trail.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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MISSOURI OIL & GAS COUNCIL

ROBERT E. MOSER
 REGISTERED LAND SURVEYOR
 (SEAL)
 LS-329
 KANSAS
 REGISTERED LAND SURVEYOR
 R. E. Moser
 Registered Land Surveyor
 Loughlin, Elmore & Co
 12-1-73

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner **Texaco Inc.** Address **P. O. Box 2420, Tulsa, Ok. 74102**

Lease Name **#1 McWilliams** Well Number **1**

Location: **1940 FSL & 510' FWL (150' W of NW-SW)** Sec. -- TWP-Range or Block & Survey **Sec. 14-59N-37W**

County **Holt** Permit number (OGC3 number) **20002**

Date spudded **12-8-73** Date total depth reached **12-13-73** Date completed, ready to produce **Dry** Elevation (DF, RKB, RT or Gr.) **GL feet 1120** Elevation of casing hd. flange **feet**

Total depth **1719'** P. B. T. D.

Producing interval (s) for this completion Rotary tools used (interval) **From 0 to 1719'** Cable tools used (interval) **From to**
 Drilling Fluid used **wt. p.**

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **No** Date filed

Type of electrical or other logs run (list logs filed with the State Geologist) **DIL, FDC, HDT** Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	'Amt. pulled
surf	12 1/4"	8-5/8"	28#	135'	155	none
	6-3/4"					

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production Dry		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)				
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the Oper. Supt. of the Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. W. Love

Signature **R. W. LOVE**

JAN 21 1974

OIL & GAS COUNCIL

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DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Kansas City	750	830	Limestone
Marmaton	830	1000	Limestone and shale
Cherokee	1000	1710	Sandstone & shale
			Note: See attached geological strip log and sample description.

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.
 This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

DRILLER'S LOG
J. W. McWilliams #1
Section 14, T59N, R37W
Halt County, Missouri

0 - 136	?
136 - 152	Lime
152 - 508	Shale & Lime
508 - 757	Shale & Lime
757 - 886	Lime
886 - 1023	?
1023 - 1345	Shale & Lime
1345 - 1362	Sand
1362 - 1460	Lime
1460 - 1515	Sand
1515 - 1540	Coring
1540 - 1570	Coring
1570 - 1600	Coring
1600 - 1719	Shale & Lime
1719 -	TD

The above is a true copy taken from
the Daily Drilling Report.

CEDCO DRILLING COMPANY

BY: 

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MISSOURI OIL AND GAS COUNCIL

Form OGC-6

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease J.W. McWILLIAMS Date 12-14-73

Well No. 1 is located 1940 feet from (N) line and 510

feet from (W) line of Section 14 Township 59N Range 37W

HOLT County The elevation of the ground at well site is 1120

_____ feet above sea level.

Name and address of Contractor or Company which will do work is:

CEDCO
TEXACO, INC

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled. other pertinent details)

Spot 50 SX Cmt Plug w/D.P. 180' Back to 20'

2 SX Plug @ Top of Surface Pipe

Weld Cap on Surface Pipe 3' Below G.L

Above as per conversation JACIE WELLS - N.E. MARTIN
12-13-73

CERTIFICATE: I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NE Martin
Signature

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MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

Form OGC-7

Owner Texaco Inc.		Address P. O. Box 2420, Tulsa, Okla. 74102	
Name of Lease J. W. McWilliams		Well No. 1	
Location of Well 1940' FNL & 510' FWL		Sec-Twp-Rge or Block & Survey Sec. 14-59N-37W	County Holt
Application to drill this well was filed in name of Texaco Inc.	Has this well ever produced oil or gas No	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____	Dry? P & A
Date Abandoned: 12-14-73	Total depth 1719'	Amount well producing prior to abandonment. Oil (bbls/day) _____ Gas (MCF/day) _____ Dry	Water (bbls./day) _____

Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
8-5/8"	128'	None			

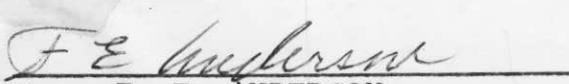
Was well filled with mud-laden fluid? **TD 1719' to 180' w/mud, indicate deepest formation containing fresh water.**
180-20' w/50 sx cmt, 2 sx cmt in top of surf pipe. Weld cap on csg 3' below GL.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
N. O. Perry	Rt.1, Oregon, Mo. 64473	North

Method of disposal of mud pit contents:
 Use reverse side for additional detail
 File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the **Oper. Supt.** of the **Texaco Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


 Signature **F. E. ANDERSON**

JAN 04 1974
MO. OIL & GAS COUNCIL

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Caps
PERMIT DATABASE EDIT SCREEN

COUNTY: HOLT	PERMIT NO: 20002	DATE APPROVED: 12/06/73
LEASE: MCWILLIAMS, J.W	WELL NO: 1	
OWNER: TEXACO, INC.	COMPANY NUMBER: TE001	
SECTION: 14	TOWNSHIP: 59N	RANGE: 37W
SURVEY LOCATION 1: 1940 FSL	SURVEY LOCATION 2: 510 FWL	
LATITUDE: , ,	LONGITUDE: , ,	
LEV: 1120	PROPOSED TD: 1500	ACTUAL TD: 1719
PROD FM:		
WELL CATEGORY: PLUGGED	WELL TYPE: OWELL	STATUS:
COMPLETION DATE: / /	PLUG DATE: / /	CANCEL DATE: / /
MIT HISTORY:	INSPECTION HISTORY:	
LAST MIT: / /	WITNESSED(Y OR N):	INSPECTION 1: / /
MIT COMMENTS:		INSPECTION 2: / /
MIT 1: / /	MIT 2: / /	MIT 3: / /
MIT 4: / /		INSPECTION 3: / /

MAKE CHANGES AS REQUIRED, THEN PRESS PgDn