

Permit #: 20010

Date Issued: 02-21-75

County: GENTRY

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 02-20-75

COMMENTS:

No strip - have samples
strip test

OGC FORMS	Date Received
1	
2	
3	02-20-75
3i	
4	02-20-75
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR The Anschutz Corporation DATE 2-17-75
1110 Denver Club Bldg, Denver, Colo 80203
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Strat Test #3 (Leon Messner)</u>	Well number	Elevation (ground)	
WELL LOCATION (give footage from section lines) <u>730'S & 50'E of center of North Line</u>			
_____ ft. from (N) (S) sec. line <u>2570</u>		_____ ft. from (E) (W) sec. line	
WELL LOCATION	Section <u>16</u> Township <u>63N</u> Range <u>31W</u>	County <u>Gentry</u>	
Nearest distance from proposed location to property or lease line: _____ feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: _____ feet	
Proposed depth: <u>450'</u>	Rotary <input checked="" type="checkbox"/> Cable tools	Approx. date work will start <u>2-17-75</u>	
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir: _____		
	Number of abandoned wells on lease: _____		
If lease, purchased with one or more wells drilled, from whom purchased:		No. of Wells: producing _____	
Name _____		inactive _____	
Address _____		abandoned _____	
Status of Bond			
Single Well <input type="checkbox"/> Amt. _____		Blanket Bond <input checked="" type="checkbox"/> Amt. <u>30,000</u>	
<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program:		Approved casing - To be filled in by State Geologist	
amt.	size	wt./ft.	cem.
<u>plug</u>	<u>base of drift</u>		
<u>"</u>	<u>at surface</u>		
I, the undersigned, state that I am the <u>geologist</u> of the <u>Anschutz Corporation</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <u>Henry Ohler</u>			

Permit Number: 20010

SAMPLES REQUIRED

Approval Date: 21 FEB 75

SAMPLES NOT REQUIRED

Approved By: Wallace B. Hare

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401

FEB 20 1975

WATER SAMPLES REQUIRED @:

One will be returned.

MO. OIL & GAS COUNCIL

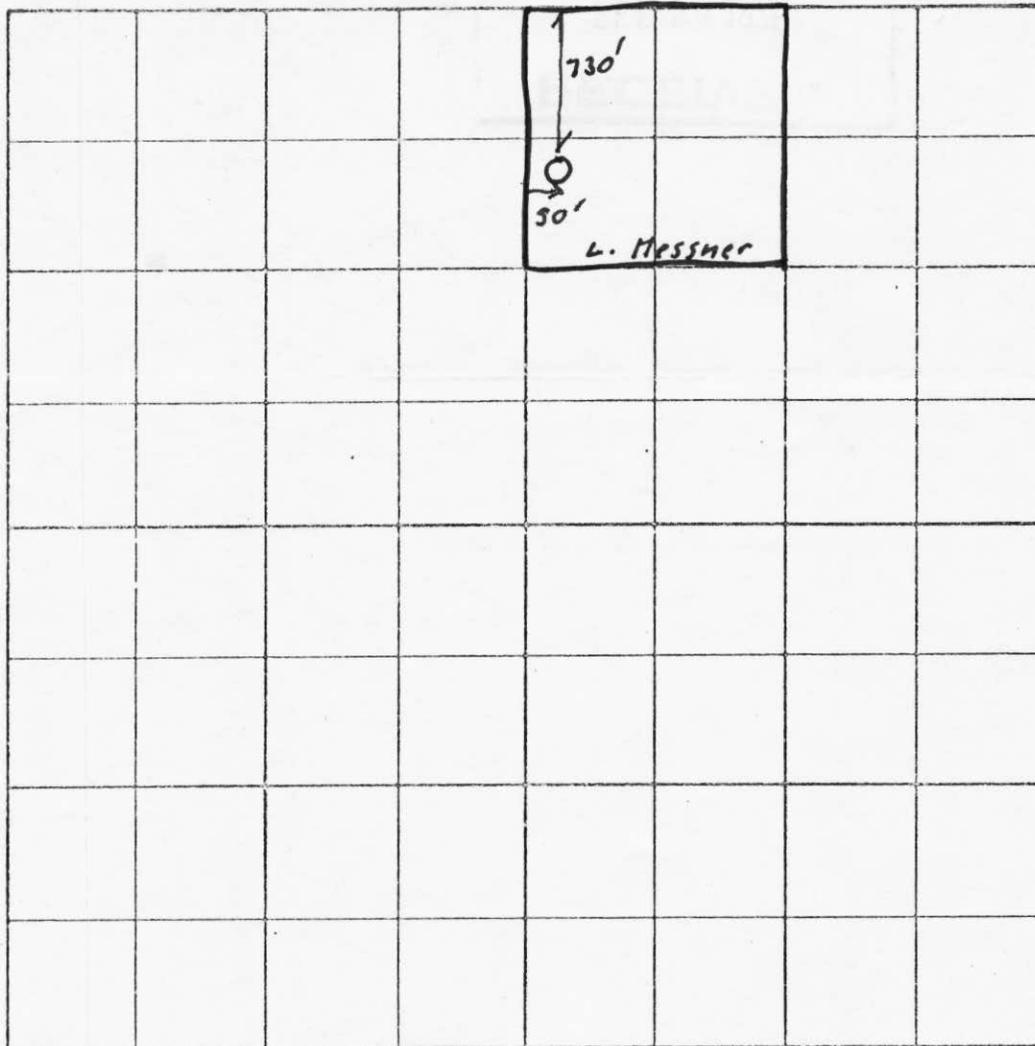
Handwritten note: wells - no file more

WELL LOCATION PLAT

Owner: Anschutz Corporation

Lease Name: Strat Test #3 (Leon Messner) County, Gentry

730' S & 50' E of center of N Line
feet from (N) (S) line and feet from (E) (W) line of Sec. 16 Twp. 63N Range 31W



SCALE
1" = 1000'

REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

Registered Land Surveyor

HYDROCARBON SURVEY

Jack H. Heathman — James F. Ralstin
Geologists

627 UNION CENTER BUILDING • WICHITA, KANSAS 67202 • TELEPHONE (316) AM 7-3234

- | | | | |
|-----|------------|------------|--|
| #1 | AUSTIN. ✓ | 7-63N-31W | 1000'S + 400'W of center of E Line. |
| #2. | PILE. ✓ | 12-63N-32W | 2275'E + 1080'S of NW corner |
| #3 | MESSNER ✓ | 16-63N-31W | 730'S + 50'E of center of N. Line |
| #4 | McMichael | 5-63N-31W | 1044'S + 305'E of NW corner. |
| #5 | EIBERGER ✓ | 20-61N-32W | 48'S + 135'W of NE corner |
| #6 | SWAPP | 28-61N-32W | 350'S + 380'E of center of west Line |
| #7 | SAMESON ✓ | 19-61N-32W | 230'S + 110'E of center of North Line. |
| #8 | COLVIN ✓ | 14-64N-29W | 90'N + 630'W of center of (West Line
SOUTH) |
| #9 | WILLIAMS ✓ | 36-65N-29W | 1650'S + 190'E of North west corner |

This is the list of Locations for the Anschutz strat tests.

These samples are included in this shipment.

James F. Ralstin

RECEIVED
MAR 22 1975
MO. OIL & GAS COUNCIL



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

RECEIVED
DEC 20 1976
MO. OIL & GAS COUNCIL

February 20, 1975

MISSOURI CORE HOLE PROGRAM

Strat Test #3 (Messner)

E1 906 GL B/Drift 120 BKC 383 (+523)
Log TD 415' Drl TD 420'
Plugs 125' (3 sx), 20' (2 sx)

Rig moving to NEc Sec 18 (Ralph Wheatley)

T 61N - R 32W

HO:pm

cc: NCRA
Dow
George Mohr

HYDROCARBON SURVEY

Jack H. Heathman — James F. Ralstin
Geologists

627 UNION CENTER BUILDING • WICHITA, KANSAS 67202 • TELEPHONE (316) AM 7-3234

STRAT TEST #3

WELL : #3 LEON MESSNER

LOCATION : 730' S + 50' E of CENTER of NORTH LINE

SEC. 16 - T63N. R 31W.

ELEVATION : 906 GROUND LEVEL

TOPS : BASE OF DRIFT 120 + 786

BASE OF HERTHA 383 + 523

DRILL TOTAL DEPTH 420

LOG TOTAL DEPTH 415

COMMENCED DRILLING FEB 18 1975

COMPLETED DRILLING FEB 20 1975

PLUGGING DATA : FEB 20 1975

3 SX @ 125'

2 SX @ 20'

James F. Ralstin