



**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**RECEIVED**

OCT 24 2003  
Oil & Gas Council

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Dunne Equities Operating, Inc.    DATE: 10-23-03  
ADDRESS: 8100 E. 22nd Street North #1100    CITY: Wichita    STATE: KS    ZIP CODE: 67226-2311

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Mikes    WELL NUMBER: 1-14    ELEVATION (GROUND): 792.7

WELL LOCATION: 376 FT. FROM (N) (S) SECTION LINE    414 FT. FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION SW 14    TOWNSHIP 61N    RANGE 29W    LATITUDE N40° 04' 41.5" W    LONGITUDE 094° 08' 27.2" W    COUNTY Davies

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 376 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 0 FEET

PROPOSED DEPTH: 1,000  
DRILLING CONTRACTOR, NAME AND ADDRESS: Well Refined Drilling, 4270 Gray Rd, Thayer, KS 66776    ROTARY OR CABLE TOOLS: Air Rig    APPROX. DATE WORK WILL START: 11-5-03

NUMBER OF ACRES IN LEASE: 215  
NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: \_\_\_\_\_

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME: 7/1/0    ADDRESS: \_\_\_\_\_  
NO. OF WELLS: PRODUCING \_\_\_\_\_    INJECTION \_\_\_\_\_    INACTIVE \_\_\_\_\_    ABANDONED \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ 3,000.00     BLANKET BOND AMOUNT \$ \_\_\_\_\_     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
30	8 5/8	22	12				<u>Full Length</u>
1000	4 1/2	10.5	100				

I, the undersigned, state that I am the Secretary of the Dunne Equities Operating, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Monna M. Armstrong    DATE: 10-23-03

PERMIT NUMBER: 20002  
APPROVED DATE: 10-27-03  
APPROVED BY: [Signature]  
 DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO. REQUIRED IF RUN  
 SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

**NOTE** ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 MISSOURI OIL AND GAS COUNCIL  
 WELL LOCATION PLAT

RECEIVE

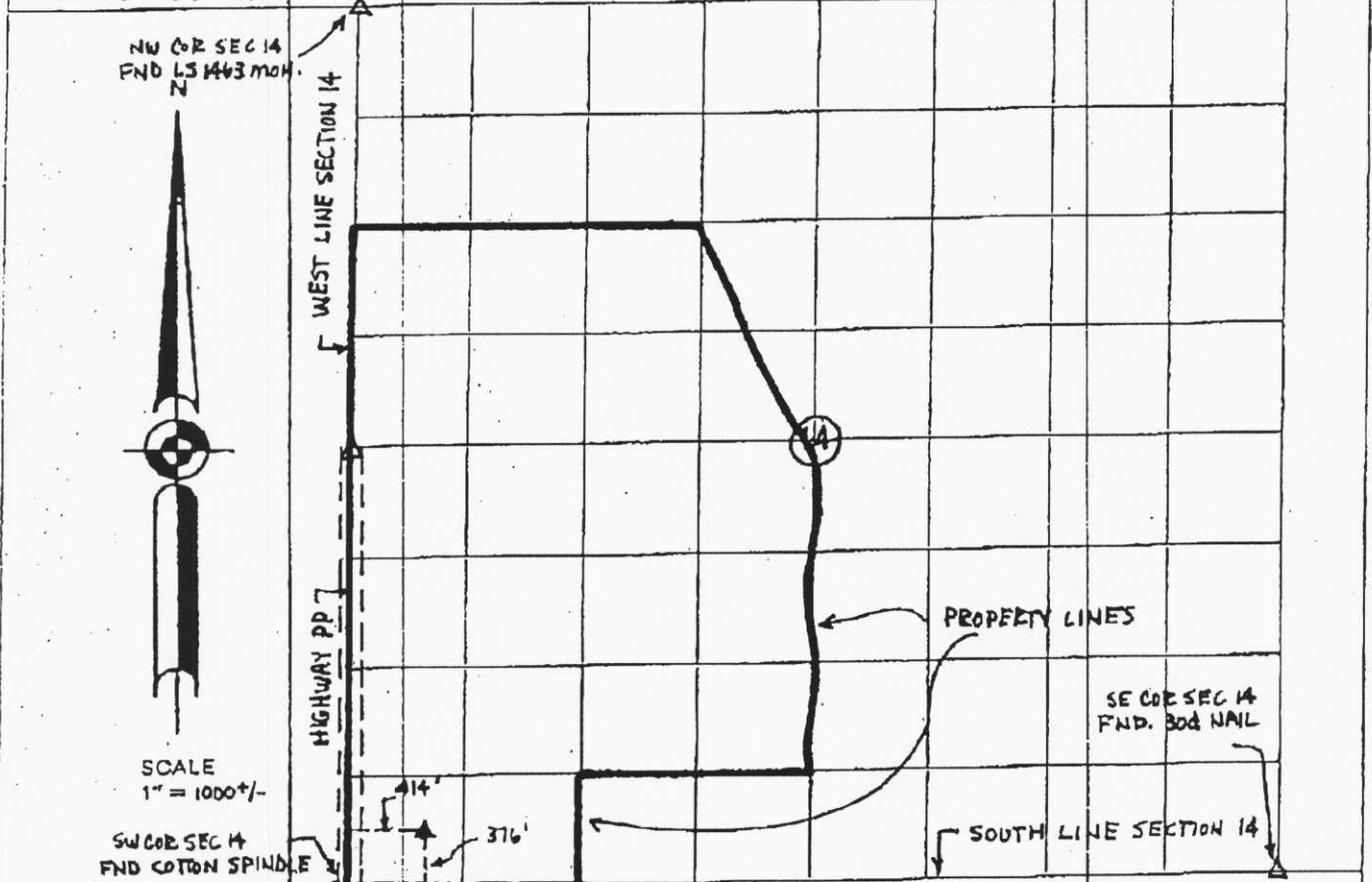
OCT 24 2003

OWNER **Herman L. & Katherine Mikes**

LEASE NAME **No. 1 Mikes** COUNTY **DAVIESS** Oil & Gas Co.

376' FEET FROM SOUTH SECTION LINE AND 414' FEET FROM WEST SECTION LINE OF SEC. 14 TWP 61 N RANGE 29 W

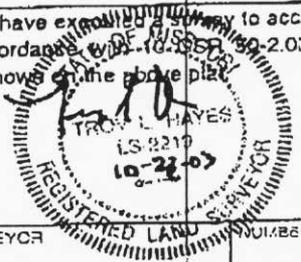
LATITUDE **N 40° 04' 41.5"** LONGITUDE **W 094° 08' 27.2"**



REMARKS **GROUND ELEVATION AT WELL LOCATION IS 792.7**

**INSTRUCTIONS**  
 On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have examined a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.



REMIT TWO (2) COPIES TO:  
 MISSOURI OIL AND GAS COUNCIL  
 P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR NUMBER **Tray L. Hayes 2219**



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 MISSOURI OIL AND GAS COUNCIL  
**NOTICE OF INTENTION TO ABANDON WELL**

NAME OF LEASE Mikes		3,500.00 single well bond		DATE 6-17-05
WELL NUMBER 1-14	LOCATION -376 FEET FROM (N)(S) SECTION LINE AND -414 FEET FROM (E)(W) SECTION LINE OF			
SECTION 14	TOWNSHIP 61N	RANGE 29W	COUNTY Davies	
THE ELEVATION OF THE GROUND AT WELL SITE IS 793 FEET ABOVE SEA LEVEL.		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20002		

NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS:  
Hurricane Well Service

ADDRESS 3613 AY Rd	CITY Madison	STATE KS	ZIP CODE 66860
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DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)

Plug per Missouri DNR regulation 10-CSR 50-2.060

Surface 48' 8 5/8 W/15 Sax

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 JUN 20 2005  
 Mo Oil & Gas Council

**CERTIFICATE:** I, the undersigned, state that I am the Secretary Dunne Equities of the Operating, Inc. (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Mona M. Armstrong</i>	DATE 6-17-05
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**WILLIAM M. STOUT  
101 SOUTH STAR STREET  
EL DORADO, KANSAS 66042  
316 321-1270**

Geologist Report

Mikes #1-14  
376' FSL & 414' FWL Sec. 14-T61N-R29W  
Daviess County, Missouri  
Permit# 20002

Operator: Dunne Equities Operating, Inc.

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 11-21-03

Completed: 11-22-03

Surface Casing: 48" 85/8" with 15 sacks cement

Production Casing: N/A

Ground Level Elevation: 793'

Formation Log Tops  
(Open Hole)

Stark Shale	33 +760
Base Kansas City	79 +714
Lexington Shale	244 +549
Summit Shale	257 +536
Mulky Shale	274 +519
Croweburg	376 +417
Bartlesville	514 +279
Cainsville Coal	575 +218
Riverton Coal	Not Reached
Mississippian	Not Reached
R.T.D.	805 -21

11/21/03

Depths

Sample Descriptions

Stark Shale 33' (+760)

Hushpuckney 61' (+732)

Base Kansas City 79' (+714)

79 - 85	Shale - black, some carbonaceous.
85 - 100	Shale - red, gray.
100 - 131	Sandstone - light gray, fine grain, micaceous, argillaceous, no show, poor porosity, with shale, gray, some black.
131 - 165	Shale - gray.
165 - 192	Sandstone - light gray, fine grain, argillaceous, no show, good porosity.
192 - 198	Shale - gray, dark gray.
198 - 200	Limestone - light brown, fine crystalline, dense, no show, no visible porosity.
200 - 204	Shale - dark gray.
204 - 239	Shale - gray, trace black carbonaceous, sandy, some very sandy no show.
239 - 244	Limestone - brown, fine crystalline, dense, few fossils, no show, no visible porosity.

Lexington 244' (+549)

244 - 248	Shale - black, carbonaceous, 245 - 248 coal, few gas bubbles, sample was ground to powder. Canned #37.
248 - 257	Shale - gray, dark gray, some limestone, light gray, fine crystalline, chalky, dense, fossiliferous, no show, no visible porosity.

Summit Shale 257' (+536)

257 - 262	Shale - dark gray, black.
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Test @ 262' weak blow TSTM.

Shut down over night.

11/22/03

Found gas ahead of water.

262 - 271	Limestone - gray, light, fine crystalline, fossiliferous, dense, argillaceous, no show, no visible porosity, with shale, gray.
271 - 274	Limestone - dark brown, fine crystalline, dense, no show, no visible porosity.

Mulky Shale 274' (+519)

274 - 278	Shale - dark gray, some black, trace carbonaceous.
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Test @ 282' weak blow TSTM.

278 - 305	Shale - gray, green, sticky, with sandstone, light gray, green, fine grain, argillaceous, no show, poor porosity.
305 - 336	Shale - gray, medium gray, sticky.

Bevier Coal 336' (+457)

336 - 338	Coal - few gas bubbles. Canned #16.
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Test @ 242' weak blow TSTM.

11/22/03

338 – 361 Shale – gray, dark gray, green, sticky.

Wheeler Coal 361' (+432)

361 – 363 Coal – with pyrite, no show gas.

Test @ 362' weak blow TSTM.

363 – 376 Shale – gray, sticky, with limestone, light brown, brown, fine crystalline, dense, no show, no visible porosity.

Croweburg 376' (+417)

376 – 380 Shale – dark gray, black, some carbonaceous, 379 - 380 coal, no show.

Test @ 382' weak blow TSTM.

380 – 411 Shale – gray, sticky, carbonaceous material (plants), with coal 407 – 408, trace gas bubbles.

411 - 438 Sandstone – light gray, fine grain, micaceous, argillaceous, no show, poor porosity, with shale, dark gray, black, trace limestone, fine crystalline, dense, no show.

Test @ 422' weak blow TSTM.

438 – 447 Shale – dark gray, black, some carbonaceous, with coal 440 – 442, popping gas. Mineral?  
Canned #36.

Test @ 442' weak blow TSTM.

447 – 514 Shale – gray, some interbedded sandstone, light gray, gray, fine grain, argillaceous, micaceous, no show, poor porosity.

Bartlesville Sand 514' (+279)

514 – 562 Sandstone – light gray, fine grain, friable, micaceous, scattered carbonaceous material, trace coal near bottom good show gas bubbles, no show, fair to good porosity.

Lots of water.

562 – 575 Shale – gray, medium gray.

Cainsville Coal 575' (+218)

575 – 579 Coal – popping gas, pyrite. Canned #33.

Test @ 582' 1" on 3/8" choke. 1.68 mcfg

579 – 583 Shale – dark gray, gray, sandy.

583 – 602 Limestone – brown, light brown, fine crystalline, dense, fossiliferous, breccia, no show, no visible porosity.

602 – 612 Shale – gray, dark gray, pyrite

612 – 638 Sandstone – gray, light gray, fine grain, argillaceous, no show, poor porosity, laminated with gray shale.

638 – 714 Sandstone – light gray to light brown, fine grain, friable, slightly argillaceous, micaceous, abundant carbonaceous material near bottom, some laminated with coal, no show, good porosity. Big increase in water.

714 - 741 Shale – gray, dark gray, laminated with gray sandstone.

741 – 744 Sandstone – white to light gray, fine grain, hard, some laminated, no show, poor porosity.

744 – 750 Shale – dark gray, with sandstone laminations as above.

750 – 755 Sandstone – light gray, fine grain, slightly calcareous in part, laminated with gray shale, no show, poor porosity.

11/22/03

755 - 761	Shale - dark gray, gray.
761 - 770	Sandstone - light brown, fine crystalline, fine grain, trace micaceous, hard, no show, with gray shale laminations.
770 - 780	Shale - gray dark gray, sandy.
780 - 805	Sandstone - light brown, fine to medium grain, angular, hard, some laminated with gray shale, scattered porosity, no show.

Ran out of hole by water. Samples from last 40' were mostly blown into the pit. Oil was noticed on logging tools after the open hole logs were run.

R.T.D. 805' (-12)

The decision was made to plug this hole as dry and abandon.

Respectfully Submitted,



William M. Stout  
Geologist



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 MISSOURI OIL AND GAS COUNCIL  
**NOTICE OF INTENTION TO ABANDON WELL**

061 - 20002

NAME OF LEASE <p>Mikes</p>		DATE <p>6-17-05</p>	
WELL NUMBER <p>1-14</p>	LOCATION <p>376 FEET FROM (N) (S) SECTION LINE AND 414 FEET FROM (E) (W) SECTION LINE OF</p>		
SECTION <p>14</p>	TOWNSHIP <p>61N</p>	RANGE <p>29W</p>	COUNTY <p>Daviess</p>
THE ELEVATION OF THE GROUND AT WELL SITE IS <p>79.3 FEET ABOVE SEA LEVEL.</p>		PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) <p>20002</p>	
NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS: <p>Hurricane Well Service</p>			
ADDRESS <p>3613 AY Rd</p>		CITY <p>Madison</p>	STATE <p>KS</p>
ZIP CODE <p>66860</p>			
DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)  <p>Plug per Missouri DNR regulation 10-CSR 50-2.060</p> <p>Surface 48' 8 5/8 W/15 Sax</p> <p><i>Return to Dunne Eq.</i></p>			
<p><b>RECEIVED</b></p> <p>JUN 20 2005</p> <p>Mo Oil &amp; Gas Council</p>			
<p><b>CERTIFICATE:</b> I, the undersigned, state that I am the <u>Secretary</u> <u>Dunne Equities</u> of the <u>Operating, Inc.</u> (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.</p>			
SIGNATURE <p><i>Morano M. Armistead</i></p>		DATE <p>6-17-05</p>	