

**Rollins, Kyle**

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**From:** Rollins, Kyle  
**Sent:** Monday, July 18, 2011 7:57 AM  
**To:** 'Jerry McNay'  
**Subject:** RE: Permit Extension

Jerry,

All of the permits have been extended to the one year anniversary of the approval date. These permits will expire on 1/21/2012. The Lawson 3 permit has been extended to 5/12/2012. I have updated our database and will put a copy of this e-mail in each permit file.

Thanks

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**From:** Jerry McNay [mailto:jerrymcnay@att.net]  
**Sent:** Sunday, July 17, 2011 8:40 PM  
**To:** Rollins, Kyle  
**Subject:** Permit Extension

Kyle,

I am writing this email to request an extension of time for completion of drilling wells for the following permit numbers:

049-20040 Lawson 3  
049-20039 Lawson 2  
049-20037 Eads 1  
049-20043 Donald Wren 1  
049-20041 Sproules 1  
049-20042 George Wren 1  
049-20036 Defries 1  
049-20038 Kirk 1

Please call me if you need any additional information (217-430-6789).  
Thank you,

Jerry McNay  
LaQuinta Gas Pipeline Company, Inc.  
1416 Donlee  
Quincy, IL 62305  
217.430.6789



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**RECEIVED**

NOV 22 2010

FORM OGC-3

Mo Oil & Gas Council

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: La Quinta Gas Pipeline Company, INC.    DATE: 11/17/2010  
ADDRESS: 1416 Donlee St.    CITY: Quincy    STATE: IL.    ZIP CODE: 62305

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Lawson    WELL NUMBER: 3    ELEVATION (GROUND): 965.6'

WELL LOCATION: 270 FT. FROM (N) SECTION LINE 2020 FEET FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 4    TOWNSHIP 55 N    RANGE 30 W    COUNTY Clinton

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 270 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED -- FOR WELL ON THE SAME LEASE: 544.8' FEET

PROPOSED DEPTH: 500'    DRILLING CONTRACTOR, NAME AND ADDRESS: Town Oil Field Service    ROTARY OR CABLE TOOLS: Rotary    APPROX DATE WORK WILL START: Dec 1, 2010

NUMBER OF ACRES IN LEASE: 40    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: 1 Plugged

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? \_\_\_\_\_  
NAME: \_\_\_\_\_    ADDRESS: \_\_\_\_\_  
NO OF WELLS PRODUCING: 0  
INJECTION: 0  
INACTIVE: 0  
ABANDONED: 1

STATUS OF BOND:  SINGLE WELL AMOUNT \$ 1,000.     BLANKET BOND AMOUNT \$ \_\_\_\_\_     ON FILE     ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING -- TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
40'	7"	26.00	Full Length	40'	7"	26	Full Length
500'	4 1/2"	10.50		500'	4 1/2"	10.5	

I, the undersigned, state that I am the President of the La Quinta Gas Pipeline Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Jerry E. McRay    DATE: 11/17/2010

PERMIT NUMBER: 049-20040    APPROVAL DATE: 5-12-11  
APPROVED BY: Joseph A. Hillman  
 DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO. REQUIRED IF RUN  
 SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT \_\_\_\_\_

**NOTE** THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

OWNER'S NAME  
LaQuinta Gas Pipeline Company, Inc.

LEASE NAME  
Mark D. & Kerry Lawson (3)

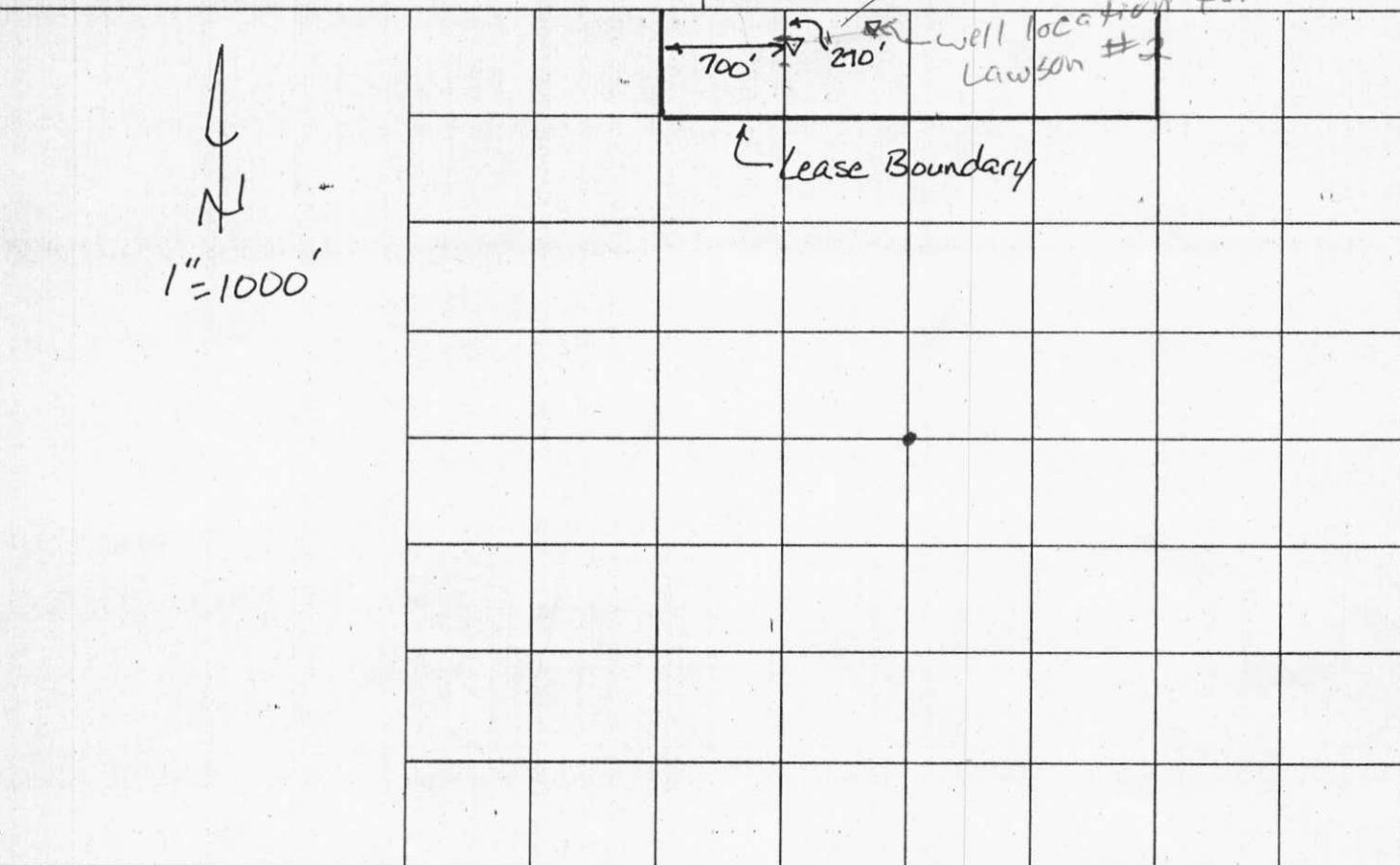
COUNTY  
Clinton County

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)  
210 ft. from  North  South from section line 2020 ft. from  East  West from section line

WELL LOCATION  
Sec. 4 Township 55 North Range 30  East  West

LATITUDE  
39 degrees 36' 51.41" North

LONGITUDE  
094 degrees 16' 29.76" West



REMARKS  
Approval granted for an increase drilling density on 5/11/2011. Lawson well # 2 & well #3 are in the same 10 acre spacing unit. See attached letter.

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR  
THOMAS G. SISCO  
NUMBER  
PLS2003013180

11/10/10

STATE OF MISSOURI  
DEPARTMENT OF NATURAL RESOURCES

Jeremiah W. (Jay) Nixon, Governor • Sara Parker Pauley, Director

www.dnr.mo.gov

May 11, 2011

Mr. Jerry McNay  
LaQuinta Gas Pipeline Company, Inc.  
1416 Donlee  
Quincy, IL 62305

RE: Request for increase drilling density NE ¼, NW ¼, Sec. 4, T55N, R30W, Clinton County

Dear Mr. McNay:

This office has reviewed your request for an increased drilling density at the above described location. Missouri Revised Statute 259.100 (3) states that "Upon application, if the state geologist finds that a well drilled at the prescribed location would not produce in paying quantities, or that surface conditions would substantially add to the burden or hazard of drilling such a well, the state geologist is authorized to enter an order permitting a well to be drilled at a location other than prescribed by such spacing order..."

At their January 2011 meeting, the State Oil and Gas Council approved the reduction of spacing units in townships 55 and 56 north/range 30 west, to 10-acres for gas wells less than 1,500 feet in depth. Due to surface conditions adding to the burden and hazard of drilling a gas well in the spacing unit described as NW ¼, NW ¼, Sec. 4, T55N, R30W, an increased well density in the requested spacing unit has been approved. This approval allows LaQuinta Gas Pipeline Company to drill the Larson #2 and Larson #3 wells in the 10-acre spacing unit requested. The permit issuance for the Larson #3 well will be forthcoming.

If you have any questions, please feel free to contact Kyle Rollins of my staff at P.O. Box 250, Rolla, Missouri 65402, telephone (573) 368-2195, or email at [kyle.rollins@dnr.mo.gov](mailto:kyle.rollins@dnr.mo.gov).

Sincerely,

DIVISION OF GEOLOGY AND LAND SURVEY



Joe Gillman, RG  
Director and State Geologist

RECEIVED

SEP 06 2013

Mo Oil & Gas Council

### NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

*Please print*

Company Name: LaPointa Gas Pipeline Company Inc.

Lease Name: LAWSON

Well Number: # 3

Permit Number: 049-20040

County: Clinton

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) Jerry McNay President of (company) LaPointa Gas Pipeline Company Inc., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Jerry E. McNay

Date: 9/6/13