



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RELEASED

RECEIVED

FORM OGC-3

NOV 22 2010

Mo Oil & Gas Council

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: La Quinta Gas Pipeline Company, INC.    DATE: 11/17/2010  
 ADDRESS: 1416 Donlee St.    CITY: Quincy    STATE: IL.    ZIP CODE: 62305

DESCRIPTION OF WELL AND LEASE  
 NAME OF LEASE: LAWSON    WELL NUMBER: 2    ELEVATION (GROUND): 994.4'

WELL LOCATION: 280 FT. FROM (N)(S) SECTION LINE 2,830 FEET FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 4    TOWNSHIP 55N    RANGE 30W    COUNTY Clinton

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 280 FEET  
 DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 544.8 (+ to well #3) FEET

PROPOSED DEPTH: 500'    DRILLING CONTRACTOR, NAME AND ADDRESS: Town Oilfield Service    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: Dec 1 2010

NUMBER OF ACRES IN LEASE: 40    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
 NUMBER OF ABANDONED WELLS ON LEASE: 1 plugged

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
 NAME: NA    ADDRESS: \_\_\_\_\_    NO. OF WELLS: PRODUCING 0    INJECTION 0    INACTIVE 0    ABANDONED 1

STATUS OF BOND:  SINGLE WELL AMOUNT \$ 1,000.     BLANKET BOND AMOUNT \$ \_\_\_\_\_     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>40'</u>	<u>7"</u>	<u>26.00</u>		<u>40'</u>	<u>7"</u>	<u>26</u>	<u>OK</u>
<u>500'</u>	<u>4 1/2"</u>	<u>10.50</u>		<u>500'</u>	<u>4 1/2"</u>	<u>10.50</u>	<u>OK 1/18/11</u>

I, the undersigned, state that I am the President of the La Quinta Gas Pipeline Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Jerry E. McRay    DATE: 11/17/2010

PERMIT NUMBER: 049-20039    APPROVAL DATE: 1-21-11    APPROVED BY: Joseph A. Millman

DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO. REQUIRED IF RUN  
 SAMPLES REQUIRED at 10' intervals from surface to total depth of well.  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT \_\_\_\_\_

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

Jathrop 39 36 51.06 94 16 22.82  
 39.16142 -94.2730



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

OWNER'S NAME  
LaQuinta Gas Pipeline Company, Inc.

LEASE NAME  
Mark D. & Kerry Lawson (2)

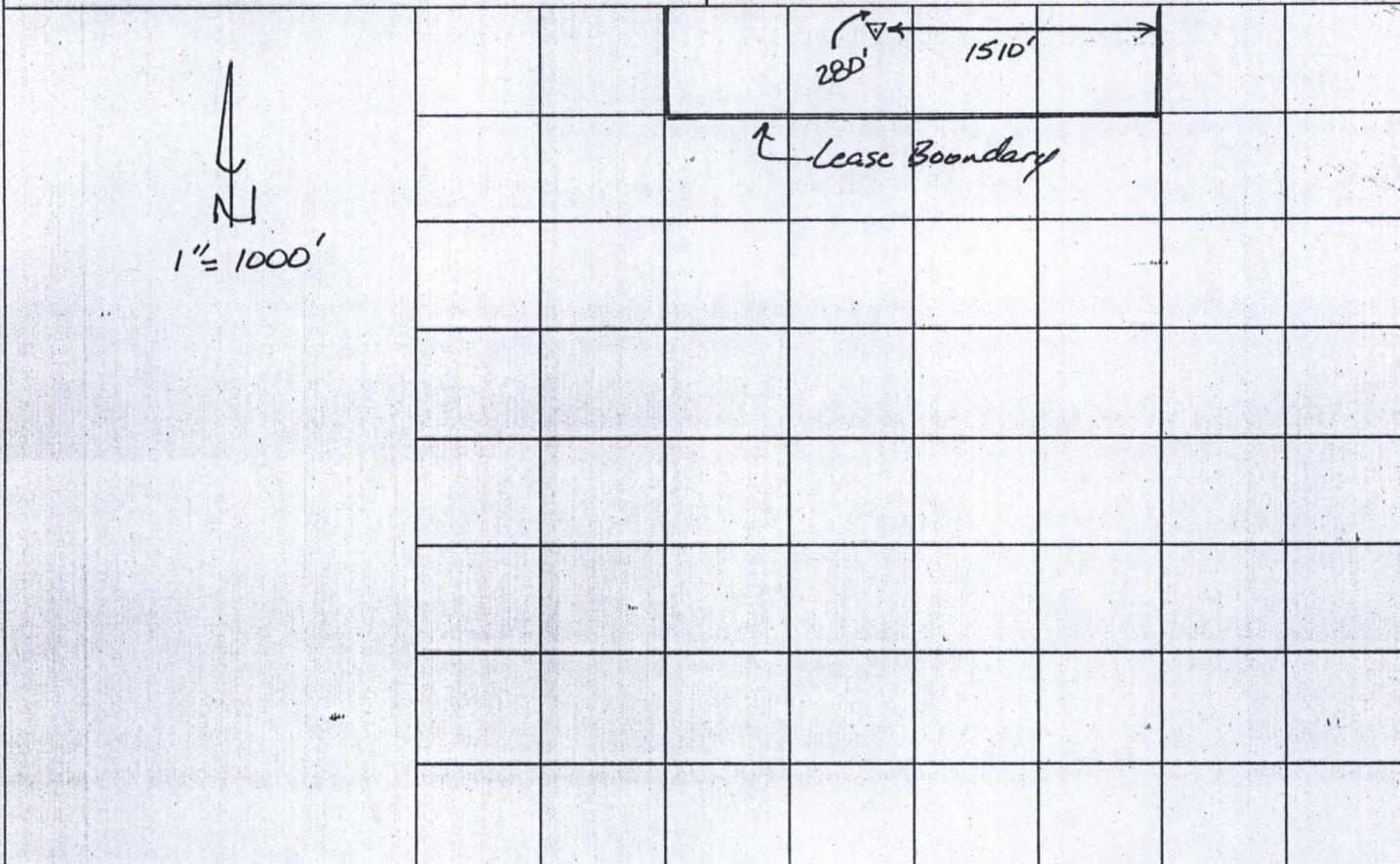
COUNTY  
Clinton County

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)  
280 ft. from  North  South from section line 2830 ft. from  East  West from section line

WELL LOCATION  
Sec. 4 Township 55 North Range 30  East  West

LATITUDE  
39 degrees 36' 51.06" North

LONGITUDE  
094 degrees 16' 22.82" West



REMARKS

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR  
NUMBER  
PLS2003013180  
*Thomas G. Sisco* 4/16/10

NUMBER  
PLS2003013180

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Mo Oil & Gas Council

LaQuinta Gas Pipeline Company, Inc.  
Jerry McNay, President  
1416 Donlee  
Quincy, IL 62305  
217.430.6789

October 29, 2010

Missouri Department of Natural Resources  
Missouri Oil & Gas Council

RE: Gas Well Spacing Exemption

Request for leases in various sections of Townships 55 & 56 North Range 30 West  
Clinton County Missouri; Leases listed on Exhibit A

Dear Council Members:

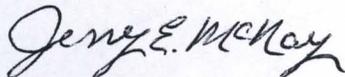
Our corporation will be permitting to drill natural gas wells in Clinton County, Missouri. The targeted formation is the squirrel sand, which in the past has been shown to hold quantities of producible natural gas. The past history of natural gas wells in Clinton County has shown that the reservoir pressures in the squirrel sand at discovery, is usually 100 lbs or less, with an average pressure range of 40 to 50 lbs. The depth of the wells will be 600 feet or less.

The thickness of the squirrel sand, if found, is typically between 0 to 30 feet. Based on past findings, due to the permeable nature of the formation, the flow rate of the gas to the wells can be restricted. This resulting low rate of flow produces an uneconomical recovery of the gas from the reservoir. In order to recover the natural gas from the reservoir in flow rate quantities needed, it is necessary our corporation be permitted to have the minimum well spacing of 500 feet.

With the investment in the high cost of the infrastructure to get the natural gas to market, it is necessary to achieve flow rate quantities that can only be accomplished through closer well spacing. Our corporation is not seeking to drill more wells than needed to produce sellable natural gas at economically profitable rates.

LaQuinta Gas Pipeline Company, Inc. is looking forward to a successful natural gas field in Clinton County, and will fully cooperate with the Missouri Department of Natural Resources to accomplish this goal. If there is any additional information I can provide, please feel free to contact me at 217.430.6789.

Sincerely,



Jerry E. McNay  
President  
LaQuinta Gas Pipeline Company, Inc.

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EXHIBIT A

Mo Oil & Gas Council

LEASES FOR GAS WELL SPACING EXEMPTION

TOWNSHIP 55 NORTH RANGE 30 WEST:

SECTION 3: Wagner

SECTION 4: Lawson & Collier

SECTION 5: Burris, Cox, Potter, Wright, Collier, Deweerdt, Lane & VanZant

SECTION 6: Wright & Gall

SECTION 7: Yardley, Potter, Stone & Wright

SECTION 8: Deweerdt, Burkholder, Francis, Carpenter & Talley

SECTION 9: Deweerdt, Talley, Tippit & Branson

SECTION 10: M. Lary, Tippit & Bond

SECTION 11: Bond

SECTION 15: Talley & Coleman

SECTION 16: Coleman, Huffman & Woods

SECTION 17: Clayton, Sachs, Newhouse, Coleman & Vanhorn

SECTION 19: Sachs

SECTION 20: 4 D Ranch

SECTION 21: Sachs, Balke & Smith

SECTION 22: Coleman

SECTIONS 28 & 29: Talley

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**TOWNSHIP 56 NORTH RANGE 30 WEST:**

**SECTION 20: Wren**

**SECTION 21: Wren, Rupert & Burton**

**SECTION 22: Broyles & Rupert**

**SECTION 27: Broyles, Rupert & Estep**

**SECTION 28: Wren, DeFries, McQuinn, Rupert & Estep**

**SECTION 29: Hartel**

**SECTION 30: 4 D Ranch**

**SECTION 31: 4 D Ranch, Wren, Kirk & Sproules**

**SECTION 32: Sproules, Wren, Boone & Kirkwood**

**SECTION 33: Eads, DeFries, Estep, Wren & Schoen**

**SECTION 34: Estep, Lindsey & Walters**

## Rollins, Kyle

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**From:** Rollins, Kyle  
**Sent:** Monday, July 18, 2011 7:57 AM  
**To:** 'Jerry McNay'  
**Subject:** RE: Permit Extension

Jerry,

All of the permits have been extended to the one year anniversary of the approval date. These permits will expire on 1/21/2012. The Lawson 3 permit has been extended to 5/12/2012. I have updated our database and will put a copy of this e-mail in each permit file.

Thanks

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**From:** Jerry McNay [mailto:jerrymcnay@att.net]  
**Sent:** Sunday, July 17, 2011 8:40 PM  
**To:** Rollins, Kyle  
**Subject:** Permit Extension

Kyle,

I am writing this email to request an extension of time for completion of drilling wells for the following permit numbers:

049-20040 Lawson 3  
049-20039 Lawson 2  
049-20037 Eads 1  
049-20043 Donald Wren 1  
049-20041 Sproules 1  
049-20042 George Wren 1  
049-20036 Defries 1  
049-20038 Kirk 1

Please call me if you need any additional information (217-430-6789).  
Thank you,

Jerry McNay  
LaQuinta Gas Pipeline Company, Inc.  
1416 Donlee  
Quincy, IL 62305  
217.430.6789

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SEP 06 2013

Mo Oil &amp; Gas Council

**NOTICE TO CANCEL PERMIT APPLICATION**

TO THE MISSOURI OIL AND GAS COUNCIL:

*Please print*Company Name: LaQuinta Gas Pipeline Company Inc.Lease Name: LawsonWell Number: # 2Permit Number: 049-20039County: Clinton

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) Jerry McNay President of (company) LaQuinta Gas Pipeline Company Inc., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Jerry E. McNayDate: 9/6/13