



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

NOV 22 2010

Faxed 11/19/10

Mo Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: La Quinta Gas Pipeline Company, INC. DATE: 11/17/2010

ADDRESS: 1416 Donlee St. CITY: Quincy STATE: IL. ZIP CODE: 62305

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Eads WELL NUMBER: # 1 ELEVATION (GROUND): 955.1

WELL LOCATION: 2,250 FT. FROM (N)(S) SECTION LINE N. 1,862 FEET FROM (E) (W) SECTION LINE W.

WELL LOCATION: SECTION 33 TOWNSHIP 56 N RANGE 30 W COUNTY Clinton

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 365 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE NA FEET

PROPOSED DEPTH: 500' DRILLING CONTRACTOR, NAME AND ADDRESS: Town Oilfield Service ROTARY OR CABLE TOOLS: Rotary APPROX DATE WORK WILL START: Dec 1, 2010

NUMBER OF ACRES IN LEASE: 20 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NO. OF WELLS: PRODUCING 0 INJECTION 0 INACTIVE 0 ABANDONED 1
NAME: NA ADDRESS: _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ 1,000. BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
40'	7"	26.00		40'	7"	26	
500'	4 1/2"	10.50		500'	4 1/2"	10.50	

Full Length (circled) *OR KR 11/18/11*

I, the undersigned, state that I am the President of the LaQuinta Gas Pipeline Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Jerry E. McRay DATE: 11/17/2010

PERMIT NUMBER: 049-20037 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN

APPROVAL DATE: 1-21-11 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO REQUIRED IF RUN

APPROVED BY: Joseph A. Millman SAMPLES REQUIRED at 10' intervals from surface to total depth of well. SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED AT _____

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

Falthrop 39 37 23.56 39.6232
- 94 116 26.85 - 94.2741



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

FORM OGC-4

OWNER'S NAME
LaQuinta Gas Pipeline Company, Inc.

LEASE NAME
Shirley J. Eads #1

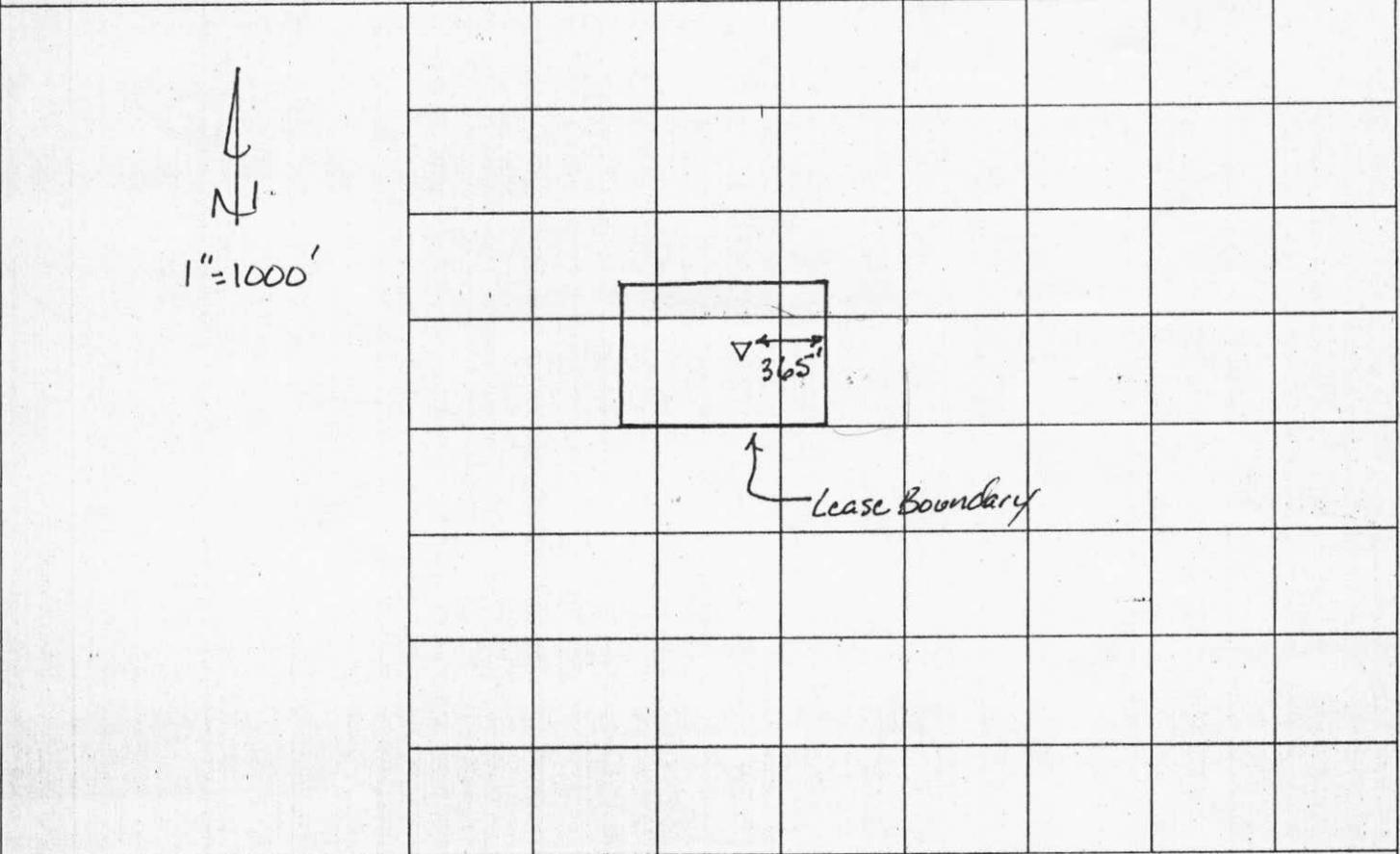
COUNTY
Clinton County

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
2250 ft. from North South from section line 1862 ft. from East West from section line

WELL LOCATION
Sec. 33 Township 56 North Range 30 East West

LATITUDE
39 degrees 37' 23.56" North

LONGITUDE
094 degrees 16' 26.85" West

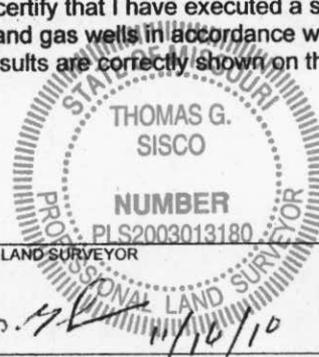


REMARKS

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.



REMIT TWO (2) COPIES TO:
GEOLOGICAL SURVEY PROGRAM
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR
NUMBER
PLS2003013180

RECEIVED

NOV 22 2010

Mo Oil & Gas Council

LaQuinta Gas Pipeline Company, Inc.
Jerry McNay, President
1416 Donlee
Quincy, IL 62305
217.430.6789

October 29, 2010

Missouri Department of Natural Resources
Missouri Oil & Gas Council

RE: Gas Well Spacing Exemption

Request for leases in various sections of Townships 55 & 56 North Range 30 West
Clinton County Missouri; Leases listed on Exhibit A

Dear Council Members:

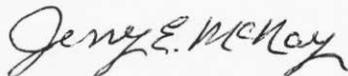
Our corporation will be permitting to drill natural gas wells in Clinton County, Missouri. The targeted formation is the squirrel sand, which in the past has been shown to hold quantities of producible natural gas. The past history of natural gas wells in Clinton County has shown that the reservoir pressures in the squirrel sand at discovery, is usually 100 lbs or less, with an average pressure range of 40 to 50 lbs. The depth of the wells will be 600 feet or less.

The thickness of the squirrel sand, if found, is typically between 0 to 30 feet. Based on past findings, due to the permeable nature of the formation, the flow rate of the gas to the wells can be restricted. This resulting low rate of flow produces an uneconomical recovery of the gas from the reservoir. In order to recover the natural gas from the reservoir in flow rate quantities needed, it is necessary our corporation be permitted to have the minimum well spacing of 500 feet.

With the investment in the high cost of the infrastructure to get the natural gas to market, it is necessary to achieve flow rate quantities that can only be accomplished through closer well spacing. Our corporation is not seeking to drill more wells than needed to produce sellable natural gas at economically profitable rates.

LaQuinta Gas Pipeline Company, Inc. is looking forward to a successful natural gas field in Clinton County, and will fully cooperate with the Missouri Department of Natural Resources to accomplish this goal. If there is any additional information I can provide, please feel free to contact me at 217.430.6789.

Sincerely,



Jerry E. McNay
President
LaQuinta Gas Pipeline Company, Inc.

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Mo Oil & Gas Council

EXHIBIT A

LEASES FOR GAS WELL SPACING EXEMPTION

TOWNSHIP 55 NORTH RANGE 30 WEST:

SECTION 3: Wagner

SECTION 4: Lawson & Collier

SECTION 5: Burris, Cox, Potter, Wright, Collier, Deweerdt, Lane & VanZant

SECTION 6: Wright & Gall

SECTION 7: Yardley, Potter, Stone & Wright

SECTION 8: Deweerdt, Burkholder, Francis, Carpenter & Talley

SECTION 9: Deweerdt, Talley, Tippit & Branson

SECTION 10: M. Lary, Tippit & Bond

SECTION 11: Bond

SECTION 15: Talley & Coleman

SECTION 16: Coleman, Huffman & Woods

SECTION 17: Clayton, Sachs, Newhouse, Coleman & Vanhorn

SECTION 19: Sachs

SECTION 20: 4 D Ranch

SECTION 21: Sachs, Balke & Smith

SECTION 22: Coleman

SECTIONS 28 & 29: Talley

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TOWNSHIP 56 NORTH RANGE 30 WEST:

SECTION 20: Wren

SECTION 21: Wren, Rupert & Burton

SECTION 22: Broyles & Rupert

SECTION 27: Broyles, Rupert & Estep

SECTION 28: Wren, DeFries, McQuinn, Rupert & Estep

SECTION 29: Hartel

SECTION 30: 4 D Ranch

SECTION 31: 4 D Ranch, Wren, Kirk & Sproules

SECTION 32: Sproules, Wren, Boone & Kirkwood

SECTION 33: Eads, DeFries, Estep, Wren & Schoen

SECTION 34: Estep, Lindsey & Walters



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

RECEIVED
FORM OGC

JAN 20 2014

OWNER LaQuinta Gas Pipeline Company Inc.		ADDRESS 1416 DonLee Street Mo Dale, Gas County	
NAME OF LEASE Eads		WELL NUMBER # 1	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) 049-20037
WELL LOCATION Sec. 33	SEC. - TWP. - RNG. OR BLOCK AND SURVEY Twp. 56N. Range 30W	LATITUDE 39° 37' 23.56 N.	LONGITUDE 94° 16' 26.85 W
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: LaQuinta Gas Pipeline Co. INC.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 0 GAS (MCF/DAY) 0 DRY? Yes
DATE OF ABANDONMENT 1/20/2014	TOTAL DEPTH 410 feet	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 0 GAS (MCF/DAY) 0	WATER (BBL/DAY) 0

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount of cement.
None			None No plugs

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7" 00	32 feet	0	32 feet	0	None

WAS WELL FILLED WITH MUD-LADEN FLUID? No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER Not known
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NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
George Mosel	6830 NE Highway H.	North
Jane Jones	6900 NE 292nd street	South

METHOD OF DISPOSAL OF MUD PIT CONTENTS ▶ N.A.
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NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)
Well filled from bottom to top - 16 lbs per gallon neat cement

CERTIFICATE ▶ I, the undersigned, state that I am the President of the LaQuinta gas pipeline INC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <u>Jerry E. McMay</u>	DATE 1/20/2014
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Ends # 1

FEB 04 2014

(Elevations) DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Quaternary Pennsylvanian	955 ft	925 ft	(30 feet) CLAY SOIL
	925 ft	863 ft	(62 feet) Soft Shale
	863 ft	857 ft	(6 feet) Dark Gray Limestone
	857 ft	758 ft	(99 feet) Gray Green shale (soft)
	758 ft	718 ft	(40 feet) Gray Shale (soft)
	718 ft	660 ft	(58 feet) Gray shale (medium)
	660 ft	652 ft	(8 feet) Limestone
	652 ft	618 ft	(34 feet) Gray shale (soft)
	618 ft	608 ft	(10 feet) Limestone (porous)
	608 ft	598 ft	(10 feet) Limestone
	598 ft	588 ft	(10 feet) Limestone/shale Mix
	588 ft	583 ft	(5 feet) Limestone/shale Mix
	583 ft	582 ft	(1 feet) Coal - Dark Black
	582 ft	572 ft	(10 feet) Limestone/sandy
	572 ft	568 ft	(4 feet) Shale - sandy
568 ft	545 ft	(23 feet) Shale-Limestone Mix	

Note: 410 feet drilled
 No Cores taken
 No Oil or Gas

NOTE * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS Attach drillers log or other acceptable log of well if available.
 This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.