



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

**RECEIVED** FORM OGC-3

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

JUN 09 2005

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: **LaQuinta Exploration & Production Company, Inc.**    **Mo Oil & Gas Council**  
6/4/2005

ADDRESS: **PO Box 1170**    CITY: **Liberty**    STATE: **MO**    ZIP CODE: **64069-1170**

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: **Double C Farms**    WELL NUMBER: **1**    ELEVATION (GROUND): **1017'**

WELL LOCATION: **2513** FT. FROM (N) **(S)** SECTION LINE    **1730** FT. FROM (E) **(W)** SECTION LINE

WELL LOCATION: **NE NW SE**    SECTION: **4**    TOWNSHIP: **55N**    RANGE: **30W**    COUNTY: **Clinton**

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: **910** FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: **700** FEET

PROPOSED DEPTH: **700**    DRILLING CONTRACTOR, NAME AND ADDRESS: **Company**    ROTARY OR CABLE TOOLS: **Rotary**    APPROX. DATE WORK WILL START: **July 2005**

NUMBER OF ACRES IN LEASE: **240**    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: **1**  
NUMBER OF ABANDONED WELLS ON LEASE: **1**

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME: **New Lease Affiliate Company: Warrior Energy Group**    NO. OF WELLS: PRODUCING \_\_\_\_\_ INJECTION \_\_\_\_\_ INACTIVE \_\_\_\_\_ ABANDONED **1**  
ADDRESS: \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ **20,000.00**     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
100'	7"	17.0#	100-Surface	ok	ok	ok	ok
700'	4.5"	10.3#	700-Surface	ok	ok	ok	ok

I, the undersigned, state that I am the **Vice President** of the **LaQuinta E&P Company** (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *Jeff Leenerts*    DATE: **6-4-05**

PERMIT NUMBER: **049-20028**    APPROVED DATE: **6-21-05**

APPROVED BY: *[Signature]*

DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO. REQUIRED IF RUN  
 SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.  
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_



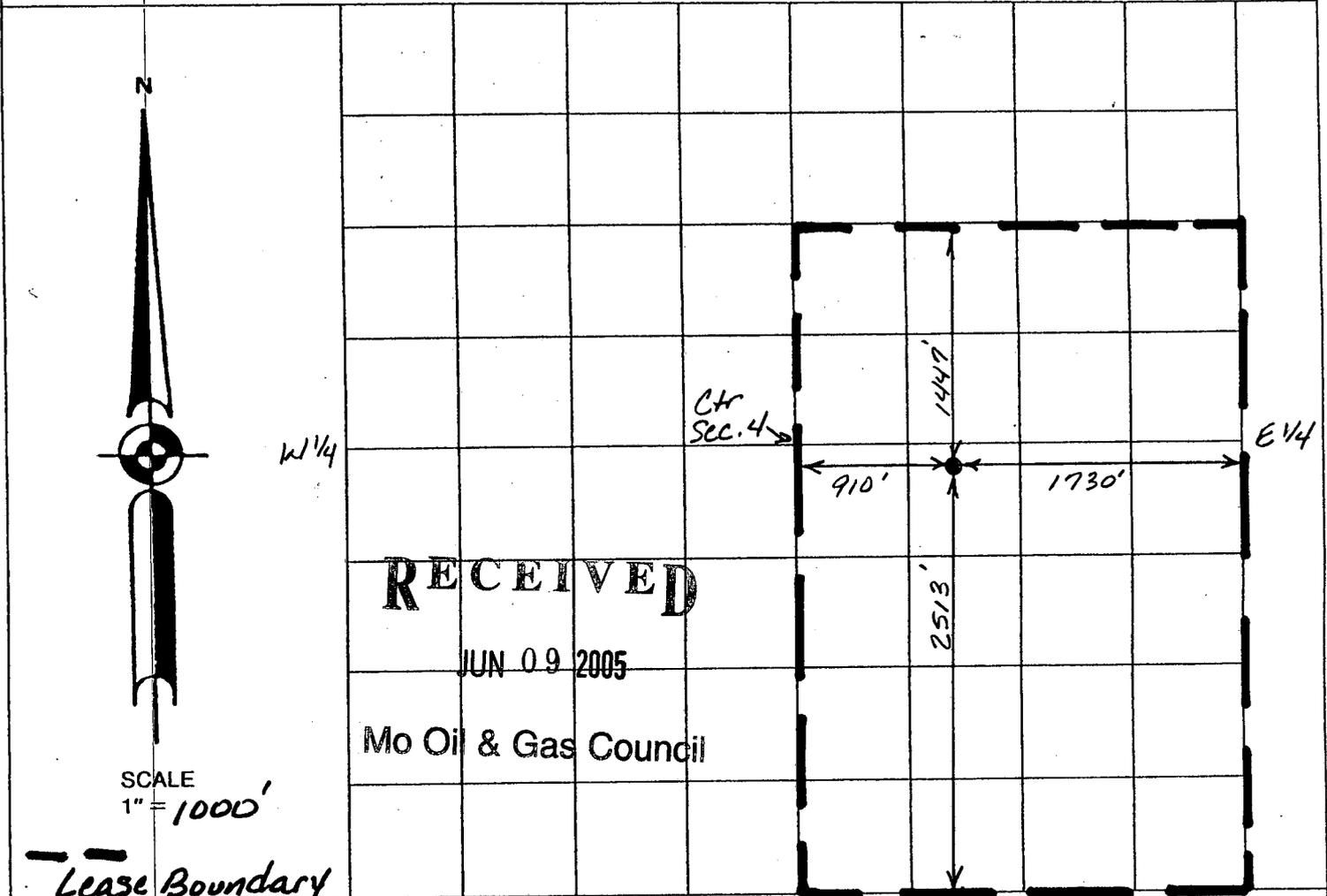
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 MISSOURI OIL AND GAS COUNCIL  
**WELL LOCATION PLAT**

FORM OGC-4

OWNER *Double C Farms, Inc. Mitchell Crouch, President*

LEASE NAME *Double C Farms #1* COUNTY *Clinton*

*2513* FEET FROM *S* SECTION LINE AND *1730'* FEET FROM *E* SECTION LINE OF SEC. *4*, TWP *55* N, RANGE *30*



REMARKS

*239 AC. Lease Area. Ground Elev. = 1017'*

*Vertical Datum NGVD 1929.*

*For: LaQuinta Gas Company*

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
 MISSOURI OIL AND GAS COUNCIL  
 P.O. BOX 250, ROLLA, MO 65401

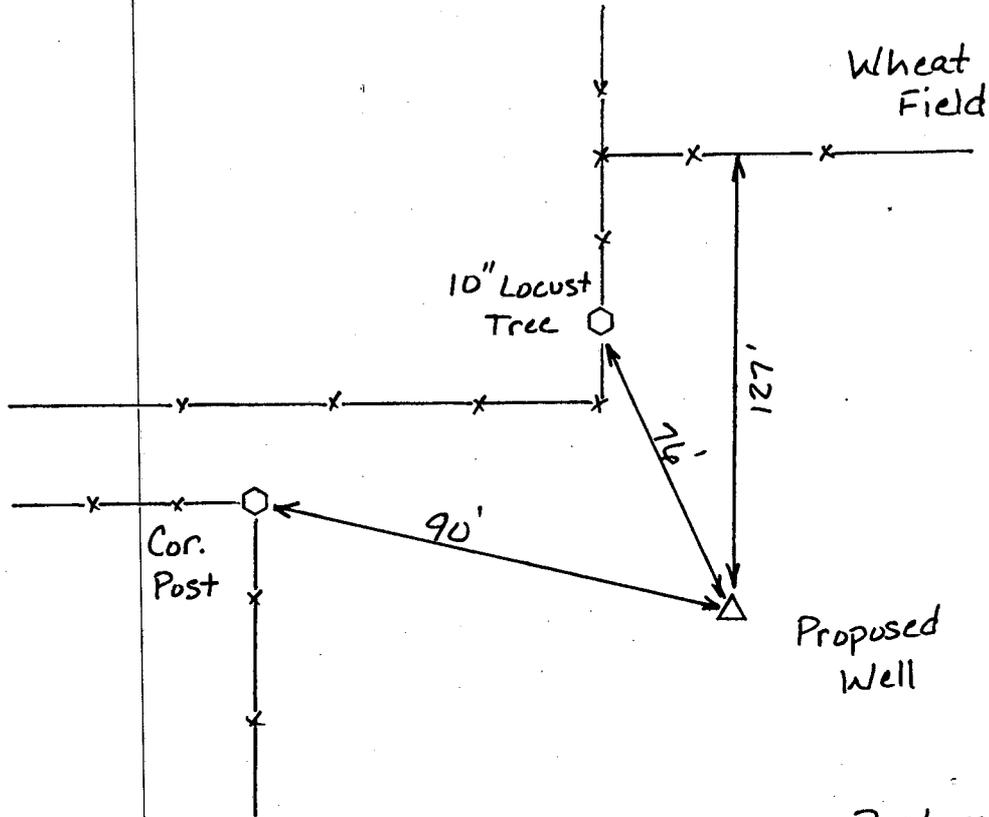
REGISTERED LAND SURVEYOR

THOMAS G. [Signature]

NUMBER 2003013180



Well Reference Ties  
Double C Farms #1  
NE1/4 NW1/4 SE1/4 Section 4-55-30



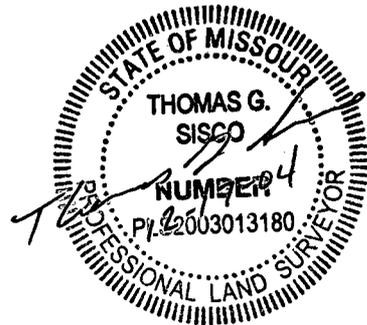
**RECEIVED**

JUN 09. 2005

Mo Oil & Gas Council



Not to scale.





MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

RECEIVED

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

MAR 30 2009

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER: LaQuinta Exploration & Production Co. ADDRESS: Mo Oil & Gas Council  
 LEASE NAME: Double C Farms WELL NUMBER: #1 (Formerly Emory Chase #1)  
 LOCATION OF WELL: SEC. - TWP. - RANG. OR BLOCK AND SURVEY: Section 4 T55N R30W 100'S - 400'E of cen of section (per original log) LATITUDE: LONGITUDE:  
 COUNTY: Clinton PERMIT NUMBER (OGC-3 OR OGC-34): M.G.S. Log # 11922  
 DATE SPUNDED: June 1952 DATE TOTAL DEPTH REACHED: July 2, 1952 DATE COMPLETED READY TO PRODUCE OR INJECT: ELEVATION (OF, RKR, RT, OR G.): 1,010.25 FEET ELEVATION OF CASING HD. FLANGE: FEET  
 TOTAL DEPTH: 510 ft. PLUG BACK TOTAL DEPTH:  
 PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: 487 ft. to 510 ft. open hole squirrel ROTARY TOOLS USED (INTERVAL) TO: CABLE TOOLS USED (INTERVAL):  
 WAS THIS WELL DIRECTIONALLY DRILLED? yes WAS DIRECTIONAL SURVEY MADE? WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED:  
 TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Original completion report filed and attached. DATE FILED:

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET		FEET
2 3/8							

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: shut in since 1952 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): LaQuinta E&P Test: Flowing 8/7/06

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY	
			bbbl.	MCF	bbbl.	API (CORR.)	
8/7/06	24	1"	0	27	0		
TUBING PRESSURE	CASING PRESSURE	CALCD RATE OF PRODUCTION PER 24 HOURS		OIL	GAS	WATER	GAS OIL RATIO
				bbbl.	MCF	bbbl.	
3 lb		27		0	27	0	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS:

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE LaQuinta Exploration & Production COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: 3-2-09 SIGNATURE: Jeff Leeners

MAR 30 2009

Mo Oil &amp; Gas Council



**New Double C Farms #1 Well  
(Emory Chase #1 Well)  
Well Summary**

- Well found in fall 2004 after walking lease and referring to well log.
- Well has been shut in (abandoned) since drilling 1952—no production ever obtained from well.
- Gas sample immediately taken (November 2004).
- Well reworked (swabbed) with LaQuinta Exploration & Production Company workover unit—no fluid in hole. Well is in excellent shape.
- Well is open hole completed into the Squirrel Sand as all others were completed during period of 1952 to 1956 in Turney Field.
- Well flow tested August 2006. Upon completion of test, 2" sales flowline trenched.
- Well is currently shut in awaiting tap site completion



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JW Measurement  
Tulsa, OK  
W2.METRONGAS.COM  
918-827-5770

Mo Oil & Gas Council

Customer : 593 - LaQUINTA E&P COMPANY	Date Sampled : 11/10/04
Station ID : 593005	Date Analyzed : 11/16/04
Cylinder ID : 1	Effective Date: 12/1/04
Producer : LaQUINTA E&P COMPANY	Line Pressure :
Lease : DOUBLE C. FARMS #1	CYL Pressure : 110.0
Metron ID : LAQA	Temp : 0
Sampled by :	Cylinder Type: Spot

Component	MOL%	GPM @ 14.696(PSIA)
Methane	94.0217	0
Ethane	0.0108	0.003
Iso-Butane	0.0006	0
Iso-Pentane	0.0013	0
Oxygen	0.0088	0
Nitrogen	5.5152	0
Carbon Dioxide	0.4416	0
	-----	-----
TOTAL	100.00	0.004

Compressibility Factor (Z) @ 14.696 PSIA @ 60 DEG. F = 0.9981  
 REAL GRAVITY: 0.582 IDEAL GRAVITY: 0.581

BTU@(PSIA)	@14.65	@14.696	@14.73	@15.025
GPM	0.004	0.004	0.004	0.004
Ideal BTU Dry	946.91	949.88	952.08	971.15
Ideal BTU Sat	930.34	933.31	935.51	954.58
REAL BTU DRY	948.67	951.65	953.85	972.95
REAL BTU SAT	932.35	935.33	937.54	956.65

Comments:



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MAR 30 2009

Mo Oil & Gas Council

March 22, 2009

Missouri Oil and Gas Council  
Attn: Mr. Jeff Jaquess  
PO Box 250  
Rolla, MO 65401

*These wells are now  
under Warner  
Operating Co. Put  
in permit file*

Dear Mr. Jaquess:

Attached are the Missouri Department of Natural Resources Well Completion Report along with associated reports for the Hinchey #1 Well, Jones #3 Well and the recompletion of an existing well(Emory Chase #1) on the Double C Farms lease that I mentioned to you a few weeks ago in conversation. The Emory Chase Well #1 has a shut in pressure of around 100# and will be a good producer. This well has been shut in since it was drilled and for some reason was not hooked in to the gathering system that sold to Plattsburg several years ago. We are requesting(if possible) that we rename this well the Double C Farms #1 Well and assume responsibility for this well under our bond. I owe you one more completion report on the Wren #1 well but we have a little more work to do on the well to get the final report to you.

If you have any questions please call me at my cell number 816-377-5449.

Thank You,

A handwritten signature in black ink, appearing to read "J Leenerts", written in a cursive style.

Jeff Leenerts  
LaQuinta Exploration & Production Company

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MAR 30 2009



Mo Oil & Gas Council

**Double C Farms #1 Well  
(Formerly Emory Chase #1 Well)  
Recompletion Report**

Well Summary

Drillers' Log  
Kemp 1952(2 Copies)

JW Measurement Gas Test  
Obtained 11/10/04 upon discovery of well

Photos of Well



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

RECEIVED FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG MAR 30 2009

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER: LaQuinta Exploration & Production Co. ADDRESS: P.O. Box 1170 Liberty MO 64069-1170  
 LEASE NAME: Double C Farms WELL NUMBER: #1 (Formerly Emory Chase #1)

LOCATION OF WELL: SEC. - TWP. - RING. OR BLOCK AND SURVEY: Section 4 T55N R30W 100'S - 400'E of cen of section (per original log)

COUNTY: Clinton PERMIT NUMBER (OGC-8 OR OGC-3): M.G.S. Log # 11922

DATE SPUNDED: June 1952 DATE TOTAL DEPTH REACHED: July 2, 1952 DATE COMPLETED READY TO PRODUCE OR INJECT: ELEVATION (OF RKR, RT, OR G.): 1,010.25 FEET ELEVATION OF CASING HD. FLANGE: FEET

TOTAL DEPTH: 510 ft. PLUG BACK TOTAL DEPTH:

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: 487 ft. to 510 ft. open hole squirrel ROTARY TOOLS USED (INTERVAL) TO: CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? yes WAS DIRECTIONAL SURVEY MADE? WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Original completion report filed and attached. DATE FILED:

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PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET		FEET
2 3/8							

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: shut in since 1952 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): LaQuinta E&P Test: Flowing 8/7/06

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
			MBBL	MCF	MBBL	API (CORR.)
8/7/06	24	1"	0	27	0	

TUBING PRESSURE	CASING PRESSURE	CALCD RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
			MBBL	MCF	MBBL	
3 lb		27	0	27	0	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS:

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE LaQuinta Exploration & Production COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: 3-2-09 SIGNATURE: Jeff Leeners

CLINTON CO. 20028

RECEIVED

MAR 30 2009

Mo Oil & Gas Council



**New Double C Farms #1 Well  
(Emory Chase #1 Well)  
Well Summary**

- Well found in fall 2004 after walking lease and referring to well log.
- Well has been shut in (abandoned) since drilling 1952—no production ever obtained from well.
- Gas sample immediately taken (November 2004).
- Well reworked (swabbed) with LaQuinta Exploration & Production Company workover unit—no fluid in hole. Well is in excellent shape.
- Well is open hole completed into the Squirrel Sand as all others were completed during period of 1952 to 1956 in Turney Field.
- Well flow tested August 2006. Upon completion of test, 2" sales flowline trenched.
- Well is currently shut in awaiting tap site completion

O & G

No L 09

ROLLA, MISSOURI

7/9/52

cc: Greene

25 30

COUNTY Clinton

M.G.S. LOG NO. 11922

COMPANY OR OWNER Fell, et al.

FARM Emory Chase WELL NO. 1

LOCATION SEC. 4 T. 55 R. 30

CONTRACTOR Ed Kemp

DRILLER \_\_\_\_\_

COMMENCED 6/ /52 COMPLETED 7/2/52

PRODUCTION \_\_\_\_\_

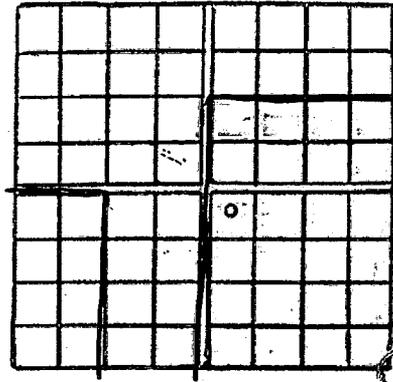
CASING RECORD \_\_\_\_\_

WATER RECORD \_\_\_\_\_

SOURCE OF LOG \_\_\_\_\_

REMARKS 100'S - 400'E of cen. of sec.

8 1/2 spls. No orig. made; no resi. made



ELEV 1018.25 RECEIVED

TOTAL DEPTH 510

MAR 30 2009

049-06026

FORMATION	FROM: (ft.)	TO: (ft.)	FORMATION	MO OIL & GAS (ft.)	COUNCIL (ft.)
No samples	60	60	Shale, dark	226	228
Kansas City-Lansing	206	266	Lime	228	247
Pleasanton	144	410	Shale, black	247	249
Marmaton	70	480	Lime	249	252
Cherokee	30	510	Lime, soft	252	257
			Lime	257	263
Soil	0	1	Redbed	263	268
Yellow clay	1	55	Shale, green	268	270
Sand (little water)	55	65	Shale, sandy	270	275
Shale, blue	65	72	Shale, green	275	295
Floating rock, boulders	72	85	Sand & shale, little gas	295	300
Shale, blue	85	87	Shale	300	365
Lime	87	93	Shale & lime shells	365	370
Shale (set 8" @ 95')	93	97	Shale, redbed	370	375
Lime	97	105	Shale, green (SIM cor. 10" long)	375	425
Shale, black	105	122	Lime	425	430
Lime	122	128	Shale, gray	430	437
Shale, gray	128	141	Lime	437	440
Lime	141	144	Shale	440	441
Shale	144	145	Lime	441	443
Lime	145	148	Coal (some gas - 73,000)	443	446
Shale	148	168	Shale	446	452
Lime	168	175	Shale, sandy	452	459
Shale, dark	175	178	Shale, green (ringy)	459	465
Lime	178	183	Shale, dark	465	470
Shale, dark	183	200	Shale, gray	470	475
Lime	200	205	Lime (SIM - OK)	475	478 1/2
Shale	205	208	Shale, green	478 1/2	487
Lime	208	213	Sand (overall 152,000)	487	510
Lime, hard	213	226			

T. D.

Doublet C Farm 240 Acres Section

ON DOUBLET C LEASE ON HINCHER LEASE

RECEIVED

MAR 30 2009

JW Measurement  
Tulsa, OK  
W2.METRONGAS.COM  
918-827-5770

Mo Oil & Gas Council

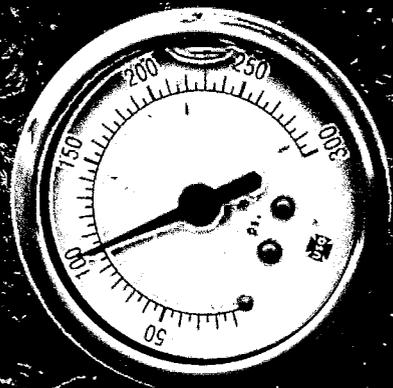
Customer : 593 - LaQUINTA E&P COMPANY	Date Sampled : 11/10/04
Station ID : 593005	Date Analyzed : 11/16/04
Cylinder ID : 1	Effective Date: 12/1/04
Producer : LaQUINTA E&P COMPANY	Line Pressure :
Lease : DOUBLE C. FARMS #1	CYL Pressure : 110.0
Metron ID : LAQA	Temp : 0
Sampled by :	Cylinder Type: Spot

Component	MOL%	GPM @ 14.696(Psia)
Methane	94.0217	0
Ethane	0.0108	0.003
Iso-Butane	0.0006	0
Iso-Pentane	0.0013	0
Oxygen	0.0088	0
Nitrogen	5.5152	0
Carbon Dioxide	0.4416	0
	-----	-----
TOTAL	100.00	0.004

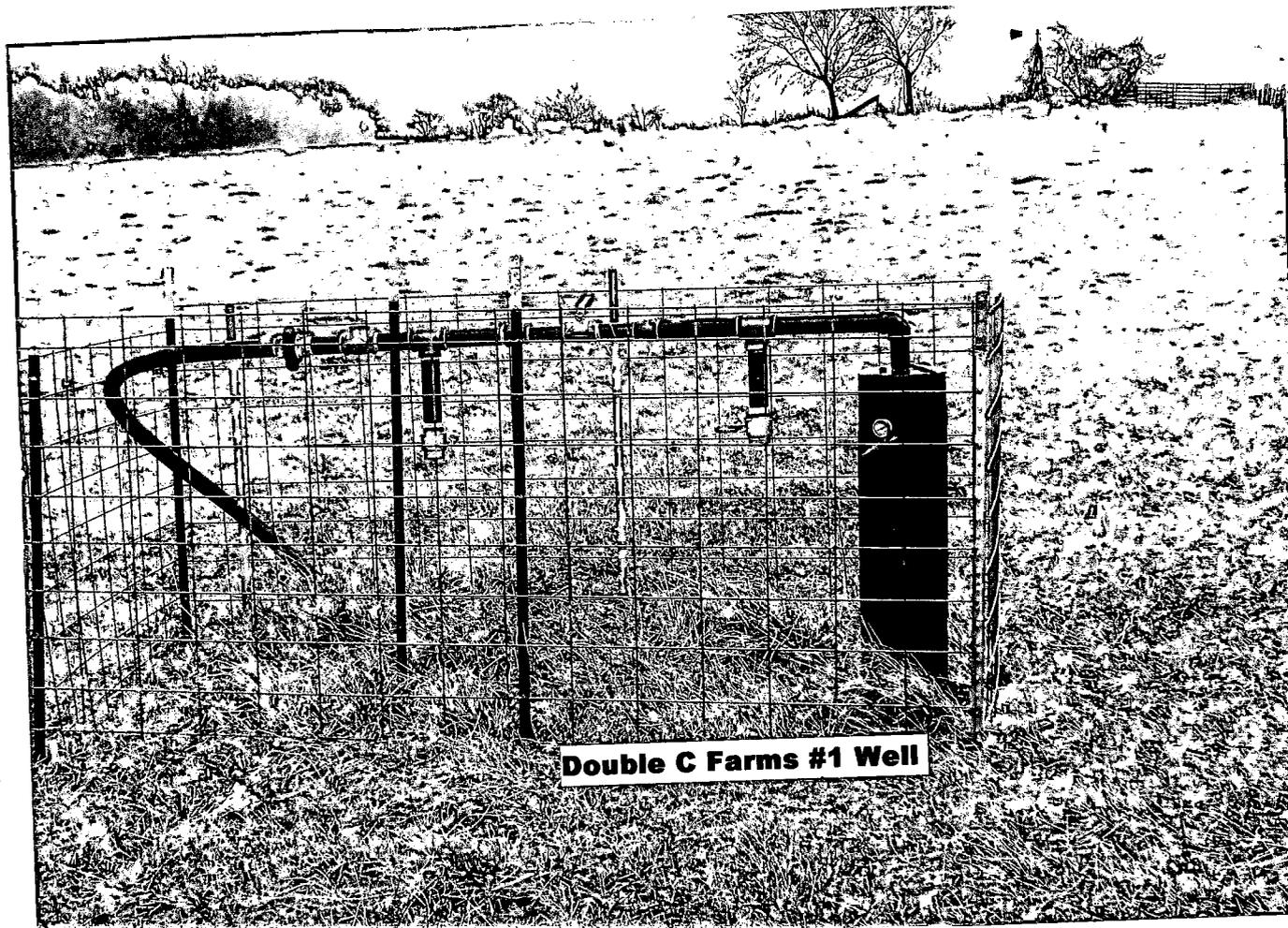
Compressibility Factor (Z) @ 14.696 PSIA @ 60 DEG. F = 0.9981  
 REAL GRAVITY: 0.582 IDEAL GRAVITY: 0.581

BTU@(PSIA)	@14.65	@14.696	@14.73	@15.025
GPM	0.004	0.004	0.004	0.004
Ideal BTU Dry	946.91	949.88	952.08	971.15
Ideal BTU Sat	930.34	933.31	935.51	954.58
REAL BTU DRY	948.67	951.65	953.85	972.95
REAL BTU SAT	932.35	935.33	937.54	956.65

Comments:



**Double C Farms #1 Well Shut  
In Pressure**



**Double C Farms #1 Well**

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

## NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

*Please print*

Company Name: LaQuinta Exploration & Production Company, Inc.

Lease Name: Double C Farms

Well Number: 1

Permit Number: 049-20028

County: Clinton

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I, Jeffrey Leenerts, President of LaQuinta Exploration & Production Company, Inc., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: 

Date: 11/10/10