



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: **LaQuinta Exploration & Production Company, Inc.** DATE: **3/24/05**
 ADDRESS: **P.O. Box 1170** CITY: **Liberty** STATE: **Missouri** ZIP CODE: **64069-1170**

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: **Evans Farms, Inc. Lease** WELL NUMBER: **1** ELEVATION (GROUND): **999**

WELL LOCATION: **1128** FT. FROM (N) SECTION LINE **2362** FT. FROM (E) SECTION LINE

WELL LOCATION: SECTION **4** TOWNSHIP **55N** RANGE **30W** COUNTY **CLINTON**

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: **346** FEET
 DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: _____ FEET

PROPOSED DEPTH: **600** DRILLING CONTRACTOR, NAME AND ADDRESS: **Company** ROTARY OR CABLE TOOLS: **Rotary** APPROX. DATE WORK WILL START: **April 2005**

NUMBER OF ACRES IN LEASE: **360** NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: **1**
 NUMBER OF ABANDONED WELLS ON LEASE: **0**

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
 NAME: **New Lease Affiliate Company Warrior Energy Group** NO. OF WELLS: PRODUCING _____
 ADDRESS: _____ INJECTION _____
 _____ INACTIVE _____
 _____ ABANDONED _____

STATUS OF BOND: SINGLE WELL BLANKET BOND ON FILE
 AMOUNT \$: _____ AMOUNT \$: **20,000.00** ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
120'	7"	17.0#	120 Surface	OK	OK	OK	OK
600'	4.5"	10.3#	600 Surface	OK	Approved as Proposed	OK	OK

I, the undersigned, state that I am the **PRESIDENT** of the **LaQuinta E. & P. Co. Inc.** (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.
 SIGNATURE: *Roger L. Leenerts* DATE: **3-24-05**
Roger L. Leenerts

PERMIT NUMBER: **049-20025** DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 APPROVED DATE: **5-10-05** CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
 APPROVED BY: *[Signature]* SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.
 APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

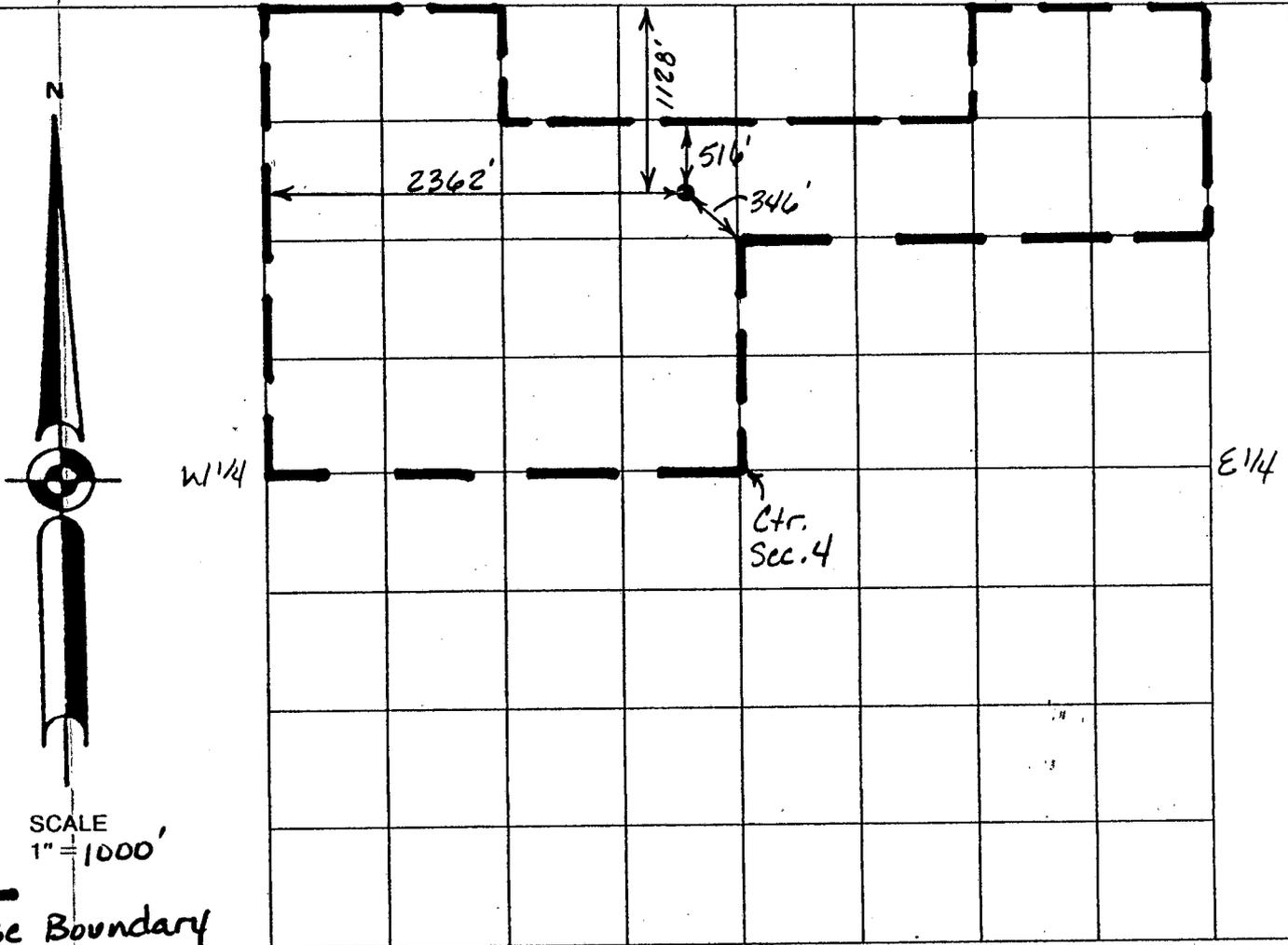
DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER **EVANS FARMS, INC. Craig R. Evans**
 LEASE NAME **Evans Farms #1** COUNTY **Clinton**
 1128 FEET FROM N SECTION LINE AND 2362 FEET FROM W SECTION LINE OF SEC. 4, TWP 55 N, RANGE 30
(N) - (S) (E) - (W)



Lease Boundary

REMARKS
200 AC. Lease Area. Ground Elev. = 999'
Vertical Datum NGVD 1929.
For: LaQuinta Gas Company

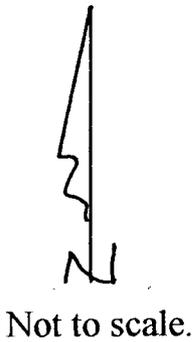
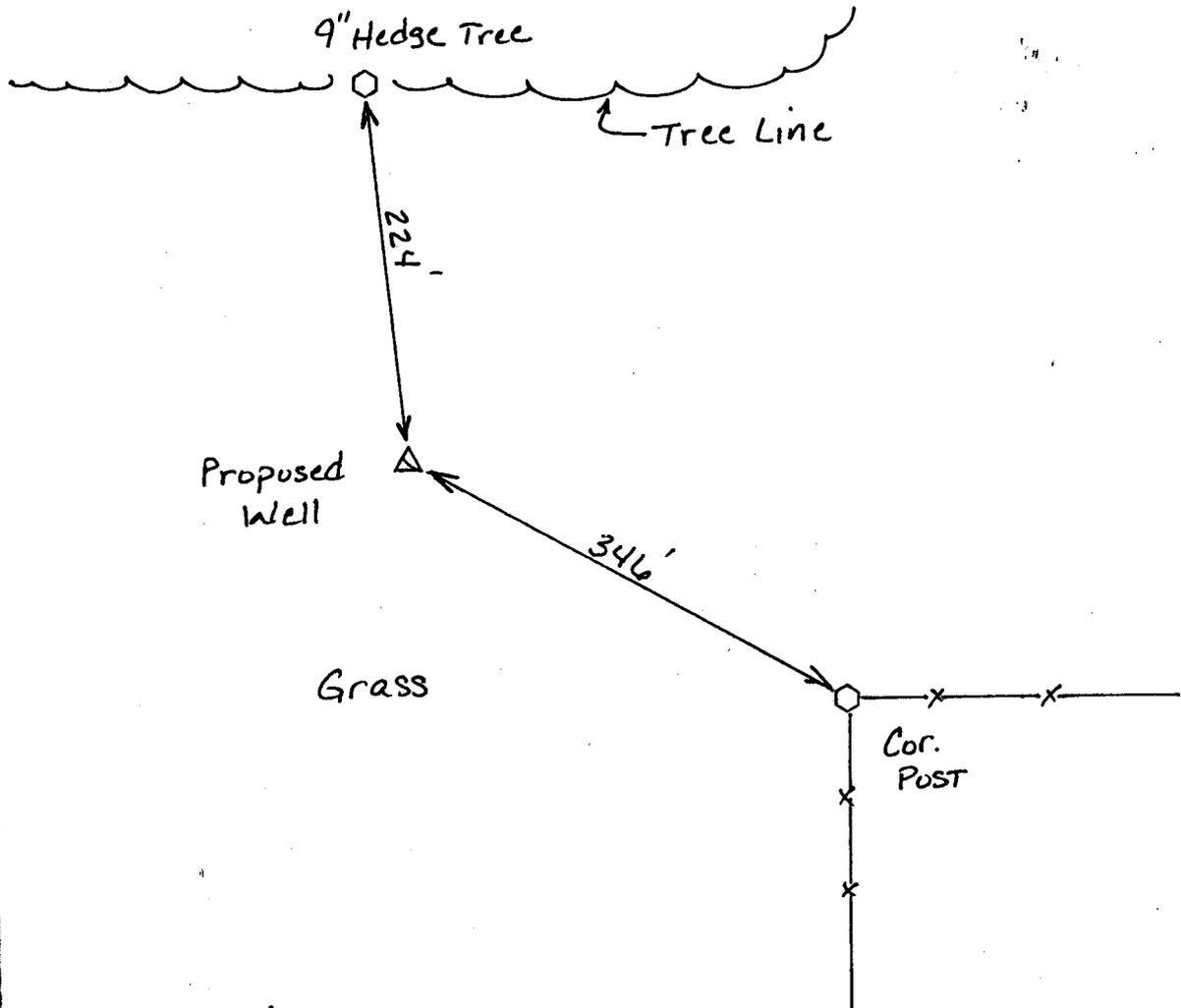
INSTRUCTIONS
 On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

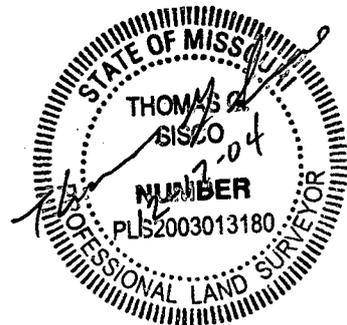
REMIT TWO (2) COPIES TO:
 MISSOURI OIL AND GAS COUNCIL
 P.O. BOX 250, ROLLA, MO 65401

THOMAS G. SISCO
 REGISTERED LAND SURVEYOR
 12/17/04
 NUMBER
 S202013180
 (SEAL)
 NUMBER
2003013180

Well Reference Ties
Evans Farms #1
SE1/4 NE1/4 NW1/4 Section 4-55-30



Not to scale.





MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED FORM OGC-5

MAR 10 2009

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: **LaQuinta Exploration & Production Co.** ADDRESS: **P.O. Box 1170 Liberty MO 64069-1170**

LEASE NAME: **Evans Farms Lease** WELL NUMBER: **#1**

LOCATION OF WELL: **SE NE NW** SEC. - TWP. - RING. OR BLOCK AND SURVEY: **4 55N 30W** LATITUDE: _____ LONGITUDE: _____

COUNTY: **Clinton** PERMIT NUMBER (OGC-3 OR OGC-34): **049-20025**

DATE SPUNDED: **5/23/2005** DATE TOTAL DEPTH REACHED: **5/25/2005** DATE COMPLETED READY TO PRODUCE OR INJECT: **December 1, 2005** ELEVATION (DF, RFR, RT, OR Gr.) FEET: **999** ELEVATION OF CASING HD. FLANGE FEET: **1001**

TOTAL DEPTH: **622** PLUG BACK TOTAL DEPTH: **590**

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: **484 ft to 505 ft. Squirrel Sand Gas** ROTARY TOOLS USED (INTERVAL) FEET: **0 TO 622'** DRILLING FLUID USED: **air** CABLE TOOLS USED (INTERVAL) FEET: _____

WAS THIS WELL DIRECTIONALLY DRILLED? **yes** WAS DIRECTIONAL SURVEY MADE? **yes** WAS COPY OF DIRECTIONAL SURVEY FILED? **yes** DATE FILED: **5/10/05**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): **LOG-TECH** DATE FILED: _____

Dual Compensated Porosity-Dual Induction-Gamma Ray Cement Bond

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	10"	7"	17.0#	82'	19	none
Production	6.25"	4.5"	10.5	590'	73	none

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8 IN.	480 FEET	480 FEET	4.5 INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
3	3 3/8 DP 23	484-504.5	200 gal. 15% HCL	484-504.5

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: **Shut in awaiting line** PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): **Dwyer Digital Manometer-Flowing**

DATE OF TEST: **11/30/05** HOURS TESTED: **24** CHOKER SIZE: **1"** OIL PRODUCED DURING TEST: **0** bbls. GAS PRODUCED DURING TEST: **55** MCF. WATER PRODUCED DURING TEST: **0** bbls. OIL GRAVITY: **API (CORR.)**

TUBING PRESSURE: **12 lb** CASING PRESSURE: **0** CALC'D RATE OF PRODUCTION PER 24 HOURS: **55** OIL: **0** bbls. GAS: **55** MCF. WATER: **0** bbls. GAS OIL RATIO: _____

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): **Vented**

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **No mud used-water pumped out and hauled-pit filled in**

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE **President** OF THE **LaQuinta Exploration & Production Co.** COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: **10/26/2008** SIGNATURE: **[Signature]**

RECEIVED

MAR 10 2009

Evans Farms #1
Driller's Log
24-May-05
25-May-05
Jeff Leenerts

Elevation: 999 ft.

Set surface casing at 82 ft. **Oil & Gas Council**

Drill String	Start	End	Formation
	4	82	87 lime
		87	92 lime & shale
		92	97 shale & lime
		97	102 lime/shale/lime/shale
	5	102	104 shale
		104	107 black shale
		107	112 shale
		112	119 shale
		119	122 lime
	6	122	124 lime
		124	127 shale
		127	132 red shale
		132	140 shale
		140	142 lime
	7	142	147 lime
		147	162 shale
	8	162	168 shale
		168	172 lime & shale mix
		172	175 lime
		175	177 shale
		177	182 lime & shale mix
	9	182	197 shale
		197	198 lime
		198	199 shale
		199	202 lime
	10	202	207 lime & shale mix
		207	210 lime
		210	213 lime/damp lime
		213	220 lime
		220	222 lime/shale
	11	222	224 shale
		224	225 black shale
		225	229 shale
		229	237 lime
		237	242 lime/shale
	12	242	248 shale

	248	249 black shale	
	249	254 shale	
	254	255 lime	
	255	257 shale	
	257	260 lime	
	260	262 shale	
13	262	267 shale	
	267	272 lime	
	272	278 sandy shale	*oil smell
	278	282 shale	
14	282	283 sandy shale	
	283	287 shale	
	287	302 sandy shale	*oil smell
15	302	322 shale	
16	322	342 shale	
17	342	355 shale	
	355	358 lime	
	358	362 shale(green)	
18	362	367 shale	
	367	372 shale/lime mix	
	372	377 shale	
	377	378 red shale	
	378	382 lime/shale mix	
19	382	392 shale	
	392	394 red shale	
	394	397 shale	
	397	399 lime(sand?)-possibly crushed lime	
	399	402 lime(sand?)	
20	402	407 lime	
	407	412 black shale	
	412	417 shale	
	417	422 shale/lime mix	
21	422	427 shale	
	427	432 shale/lime mix	
	432	437 lime	
	437	442 lime/sandy shale	
	442	448 lime	
	448	454 black shale	
	454	457 coal	
	457	462 shale	

Stopped at 462 on 5/24/05

Coal seam gas measured .16 through 1"(12.5 MCF)

Very little gas came out of sandy shale at 272-278 to 287-302

1126' FNL 2362' FNL Sec 4, T.55N R.30W Plumber Co, MS @ 999 G.L. Elen

482' drilling with air + water = 9:30 am

482'-485' Shale, medium gray with minor limestone, light gray, mudstone, f x l n

485'-489' Shale, light gray, silty, sandy

489'-492' Sandstone, light gray to greenish gray, v fgr to fgr, ^{soft, friable} silty, gas show in sealed plastic bag

492'-502' Sandstone, olive gray, v fgr to fgr, micaceous, ^{soft, friable}, no oil color, paint bleeding oil

502' good gas flow, gas test 0.13 in 2" choke

502'-507' Sandstone, greenish gray to light gray, v fgr to fgr, silty, hard at 505', calc?

507'-522' Sandstone, light olive gray, ^{soft friable} fine grained, paint bleeding oil, good oil show

522' good gas flow

522'-537' Sandstone, olive gray, fgr, ^{soft, friable}, good paint bleeding, good oil show

537'-542' Sandstone, SAA, with minor shale, light gray, soft, silty, near base

542' good gas flow

542'-546' Shale, medium to dark gray at base, silty

slight gas show in plastic bag

546'-549' Coal, black slight gas show in plastic bag BEVER 546'

549'-551' Underlay, light gray, silty, soft

551'-557' Sandstone, light to medium gray, fine grained, paint oil bleeding, slight oil show

557'-562' Shale, medium gray, very silty, soft

562' good gas flow

562'-568' Shale, medium gray, silty

568'-570' Shale, dark gray

570'-571' Coal, black

Wheeler 570'

571'-572' Underlay, light gray, silty, soft

572'-575' Shale, light gray, silty

575'-577' Limestone, light gray, f x l n, mudstone and shale, light greenish gray

577'-582' Shale, light gray, silty, soft

582' good gas flow

582'-587' Shale, light gray, silty, with thin lenticles, olive gray, fossils at 583' and 585'

587'-590' Shale, medium to medium dark gray, with ^{thin} lenticles at 589'

Medium to gas
Shows in places
bag

590'-592' Shale, black, carbonaceous

592'-594' Coal, black

Crawdsong 592'

594'-597' Underclay, light gray, soft, silty

597'-599' Shale, light gray to light greenish gray, soft, silty

599'-602' Shale, medium gray to greenish gray, silty

602' good gas lens

602'-608' Shale, greenish gray to olive gray, silty, well ~~some~~
laminated reddish brown siderite

608'-612' Shale, medium gray to black at base, silty

612'-613' Coal, black

Fleming 612'

613'-614' Underclay, light gray, silty, soft

614'-618' Shale, light gray and light greenish gray, silty, sandy at base

618'-622' Sandstone, light gray, v. fine, hard and tight, no oil show

622' TD. bottom hole gas test 76 Mcf

D.C. Jants

5/25/05

WARRIOR OPERATING COMPANY, INC.

10 November 2010

Scott Kaden
Missouri Department of Natural Resources
Geological Survey Program
P O Box 250
Rolla, Missouri 65402

RECEIVED
NOV. 15 2010
Mo Oil & Gas Council

RE: Transfer of Well Operations; Clinton County

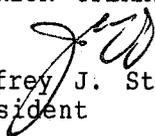
Dear Scott,

Following our conversation of yesterday, and my letter of the 3rd of November, regarding some additional information you needed before we can effectuate the transfer of wells to our company, I've enclosed the following for your review:

- 1) A Notice to Cancel Permit Application on the Double C Farms lease, DNR# 049-20028, signed by Jeff Leenerts.
- 2) A letter from LaQuinta Exploration & Production Company, Inc. ("LaQuinta") agreeing to the transfer of the listed wells from LaQuinta to Warrior Operating Company.
- 3) Your records had George Mosel listed as the operator of the Mosel #1 thru #7 wells. I've attached copy of a letter dated 3 December 2004 from Matthew Parker of your office releasing the bonds on these wells to Mr. Mosel and two e-mails regarding the transfer of operations on these Mosel wells to LaQuinta. I would trust these documents will suffice as evidence Mr. Mosel no longer is the operator and these wells likewise need to be transferred to Warrior Operating Company.

Scott, if you have further questions on any of this, please call. If all is approved, please advise the transfer of operations has been approved and the bond LaQuinta had posted can be released. When well/lease operations have been officially transferred, I'll send in the OGC-9 on 2010 gas production we have records of.

Respectfully,
WARRIOR OPERATING COMPANY, INC.


Jeffrey J. Steinke
President

Encl.
JJS/lb

LaQuinta Exploration & Production Company, Inc.

November 10, 2010

Missouri Department of Natural Resources
Geological Survey Program
Post Office Box 250
Rolla, Missouri 65402

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NOV 15 2010
Mo Oil & Gas Council

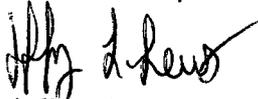
Re: Transfer of Well Operations

Gentlemen,

This letter is to inform you that LaQuinta Exploration & Production Company, Inc. acknowledges, agrees and confirms that operations on the wells listed on the attached sheet can be transferred to Warrior Operating Company, Inc.

Further, the plugging bond posted with the DNR-Missouri Oil & Gas Council by LaQuinta Exploration & Production Company, Inc. can be released. If you have questions on any of this, please call me.

Regards,
LaQuinta Exploration & Production Company, Inc.



Jeffrey L. Leenerts, President
789 Riley Ridge Road
Linn Creek, MO 65052
816-456-0102

W4021

RECEIVED

2 November 2010

WELL TRANSFERS

Missouri Department of Natural Resources, Geological Survey Program

NOV 15 2010

FROM (Old Operator): LaQUINTA EXPLORATION & PRODUCTION COMPANY, INC.

TO (New Operator): WARRIOR OPERATING COMPANY, INC.

Mo Oil & Gas Council

ALL WELLS IN CLINTON COUNTY, MISSOURI

LEASE/WELL NAME	WELL NUMBER	DNR PERMIT NUMBER	LEGAL DESCRIPTION
Jones-Cruikshank	2	049-20026	SE SE SW §33-T56N-R30W
Jones-Cruikshank	3	049-20027	NE NE SW §33-T56N-R30W
Evans Farms, Inc.	1	049-20025	SE NE NW §04-T55N-R30W
Charles Hinchey	1	049-20029	SE NE SW §04-T55N-R30W
Donald & George Wren	1	049-20024	SE SE NE §32-T56N-R30W
MM Lazy Eight, LLC	1	049-20022	SE NE NW §33-T56N-R30W
MM Lazy Eight, LLC	2	049-20023	SE NE NW §33-T56N-R30W
Mosel	1	049-20006	SW SE NW §28-T56N-R30W
Mosel	2	049-20007	SE NE SW §28-T56N-R30W
Mosel	3	049-20008	SE NE SW §28-T56N-R30W
Mosel	4	049-20009	NW SE SW §28-T56N-R30W
Mosel	5	049-20010	NW SE SW §28-T56N-R30W
Mosel	6	049-20011	NW NE NW §33-T56N-R30W
Mosel	7	049-20012	NW NE NW §33-T56N-R30W

STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Bob Holden, Governor • Stephen M. Mahfood, Director

www.dnr.mo.gov

12/03/2004

Mr. George Mosel
6830 NE Highway H
Turney, MO 64493

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

Dear Mr. Mosel

Enclosed are the following certificates of deposit: 9713, 9714, 9715, 9716, 9717, 9718, 9719, Each certificate of deposit is for the individual amount of six hundred and fifty dollars (\$650.00), each certificate of deposit is from the Mercantile Bank of Plattsburg. These certificates of deposit were used as plugging bonds for 7 wells as required under the *RULES AND REGULATIONS OF THE MISSOURI OIL AND GAS COUNCIL*. These plugging bonds are being released as a separate company has posted a bond for the wells formerly under the above-mentioned bonds. This company has taken responsibility for these wells. The Missouri Department of Natural Resources, Geological Survey and Resource Assessment Division, Geological Survey Program, UIC/Oil and Gas Unit formally releases Bonds # 9713, 9714, 9715, 9716, 9717, 9718, and 9719. Should you have any questions, please feel free to contact me via any of the methods listed below.

Sincerely,
GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION



Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Wellhead Protection Section
P.O. Box 250 Rolla, MO 65402
573/368/2195
573/368/2317_{fax}
email: matt.parker@dnr.mo.gov

Integrity and excellence in all we do



COPY

To: "LaQuinta Gas Company" <info@laquintagascompany.com>

Subject: Re: Mosel Wells (Clinton County)

From: "Matt Parker" <matt.parker@dnr.mo.gov>

Date: Tue, 19 Oct 2004 10:53:24 -0500

I believe Dave or I can supply you with the other permit information. I will be making the necessary changes to ownership. In releasing the bonds back to Mr. Mosel I will need to know if his mailing address is still RR 1, Box 79, Turney, MO and if he wants the cds sent to that address. If you could ask him to contact me or if you could relay the information to me I would appreciate it.

Thanks,

Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Geological Survey and Resource Assessment Division
P.O. Box 250 Rolla, MO 65402
573/368-2195
573/368-2317(fax)
email: matt.parker@dnr.mo.gov

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

"LaQuinta Gas Company"
<info@laquintagascompany.com>

To matt.parker@dnr.mo.gov

cc

Subject Mosel Wells (Clinton County)

10/19/2004 07:32 AM

Hi Matt,
We are going to assume operations on the seven wells on the George Mosel property (T56N-R30W Sections 28 & 33) with our operating company LaQuinta Exploration and Production Company. We have permit numbers for five of the wells (Permit #'s 20006, 20007, 20008, 20011 and 20012. As I stated in an earlier email, we do not have any permit information for two of his wells, so I can't give you the numbers. We will be sending to you the transfer of operations form for these wells that we have typed up and George has signed.

Since we will be assuming operations of these wells, George would like for his CD's being held by US Bank to be release once our transfer is complete. George has seven CD's being held by US Bank, which I will send you copies of if you need them.

Thank You,
Jeff Leenerts

http://us.f125.mail.yahoo.com/ym/ShowLetter?box=Inbox&MsgId=5539_4448894_92744_1510_1... 10/19/04