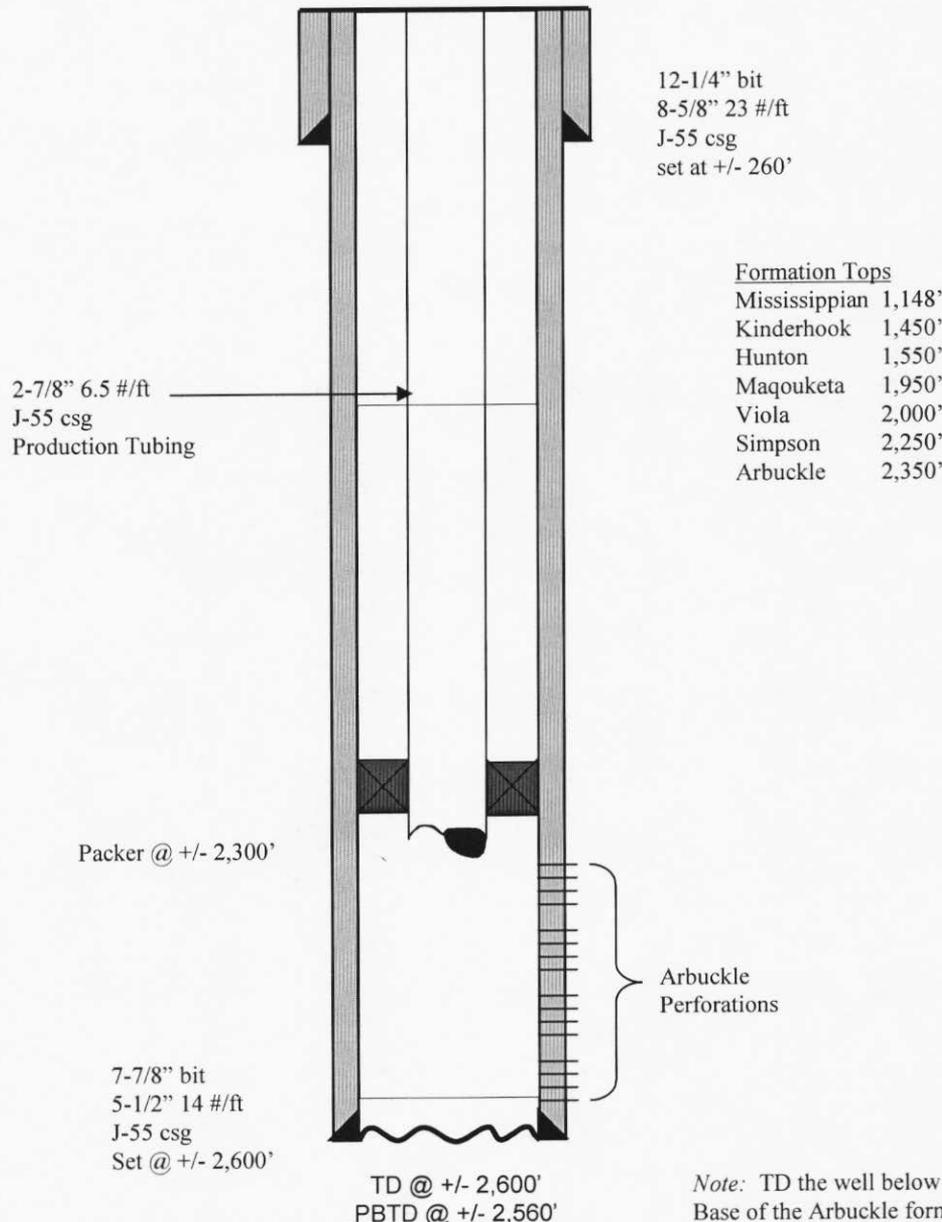




COUNTY Clinton	PERMIT NUMBER	OPERATOR Dorado Gas Resources, LLC	WELL NUMBER R. Norton #11-31SWD
-------------------	---------------	---------------------------------------	------------------------------------

**Salt Water Disposal Well
[Arbuckle Formation]
Section 31, T56N, R31W
Clinton County, Missouri**

GL: 1,010.86' KB: 1,015.86'



INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET.

I _____ of the _____

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
---------------------	------

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE <u>750</u> PSIG, RATE <u>2500</u> BPD/GPM, VOLUME <u>2500</u> BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE <u>1000</u> PSIG, RATE <u>3000</u> BPD/GPM, VOLUME <u>3000</u> BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL
ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE	<u>.75</u> PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID CBM Wells

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

It is anticipated that the total dissolved solids of the injection fluid will be less than the receiving Arbuckle formation. It is estimated that the injection fluid will be 21,500 ppm. A water quality analysis will be submitted at a later date.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

The injection zone is the arbuckle. It is a 640' clean limestone. The zone with the best potential is 280' from the top of the arbuckle. This zone has a average porosity of around 12%. It is impossible to tell the permeability for the log.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

The confining zone above the injection zone is the 280' of clean arbuckle limestone with around 6% porosity. This sits directly below the St. Petersburg SS that has about 16% porosity. The confining zone below the injection zone is the 300' of clean arbuckle limestone with around 6% porosity.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/4 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No other wells have penetrated the injection zone.

Oil and Gas Permits

Click on API Number to see more information

R - Return to Permit Menu

X - Exit System Return to Windows

P - Print List

COUNTY:	API NUMBER:	COMPANY NAME:	LEASENAME:	NUMBER:	STATUS:	TYPE:	TWN:	RNG:	SEC.:
CLINTON	049 20002	SANDSTONE RESOURCES, INC	BURDEN	2-1	PA	11	55 N	31	2
CLINTON	049 00064	HAMMOND, R. M.	NEWBY, THOS.	1	FU	2	55 N	31	4
CLINTON	049 00065	HAMMOND, R. M.	NEWBY, THOS.	2	FU	2	55 N	31	4
CLINTON	049 00066	MESSLER GAS CO.	GALL, FRED	1	NF	11	55 N	31	12
CLINTON	049 20003	SANDSTONE RESOURCES, INC	DANIELS	15-1	PA	11	55 N	31	15
CLINTON	049 00021	LADOW & KUNKEL	CHENOWITH, ELIZA	1	NF	11	55 N	31	15
CLINTON	049 00069	HAMMOND, R. M.	PORTER	2	FU	2	55 N	31	18
CLINTON	049 00008	HAMMOND, R. M.	VANDERAU	1	NF	2	55 N	31	18
CLINTON	049 00022	HAMMOND, R. M.	PORTER	8	NF	2	55 N	31	18
CLINTON	049 00023	HAMMOND, R. M.	PORTER	5	NF	2	55 N	31	18
CLINTON	049 00028	HAMMOND, R. M.	WINN, REX	1	NF	11	55 N	31	18
CLINTON	049 00029	HAMMOND, R. M.	PORTER	7	NF	2	55 N	31	18
CLINTON	049 00068	HAMMOND, R. M.	PORTER	1	FU	2	55 N	31	18
CLINTON	049 00070	HAMMOND, R. M.	PORTER	4	FU	2	55 N	31	18
CLINTON	049 00071	HAMMOND, R. M.	PORTER	6	NF	11	55 N	31	18
CLINTON	049 00072	HAMMOND, R. M.	VANDERAU	1	NF	11	55 N	31	18
CLINTON	049 00073	HAMMOND, R. M.	VANDERAU	2	FU	2	55 N	31	18
CLINTON	049 00074	HAMMOND, R. M.	VANDERAU	4	NF	11	55 N	31	18
CLINTON	049 00075	HAMMOND, R. M.	WINN	1	FU	2	55 N	31	18
CLINTON	049 00076	HAMMOND, R. M.	WINN	5	FU	2	55 N	31	18
CLINTON	049 00077	CENTRAL WEST UTILITIES	VANDERAU	1	FU	2	55 N	31	18
CLINTON	049 00067	ARROW OIL & GAS CO.	WINN, G. E.	1	NF	11	55 N	31	18
CLINTON	049 00081	HAMMOND, R. M.	WINN	4	FU	2	55 N	31	19
CLINTON	049 00078	EVERETT QUARRY CO.	FEE	1	NF	11	55 N	31	19
CLINTON	049 00079	EVERETT QUARRY CO.	FEE	2	NF	11	55 N	31	19
CLINTON	049 00080	HAMMOND, R. M.	WINN	2	FU	2	55 N	31	19

Area of Reviewed wells - 0

Oil and Gas Permits

Click on API Number to see more information

R - Return to Permit Menu

X - Exit System Return to Windows

P - Print List

COUNTY:	API NUMBER:	COMPANY NAME:	LEASENAME:	NUMBER:	STATUS:	TYPE:	TWN:	RNG.:	SEC.:
CLINTON	049 00040	HAMMOND, R. M.	YOUNG	1	NF	11	55 N	32	12
CLINTON	049 00082	WILSON	FEE	1	FU	2	55 N	32	12
CLINTON	049 00087	HOOVER	FEE	3	NF	11	55 N	32	13
CLINTON	049 00007	KING, C. E.	WILLIS	1	NF	11	55 N	32	13
CLINTON	049 00083	HAMMOND, R. M.	HOOVER, GEO.	1	FU	2	55 N	32	13
CLINTON	049 00084	HAMMOND, R. M.	JONES, CHAS. E.	1	FU	2	55 N	32	13
CLINTON	049 00085	HAMMOND, R. M.	WILLIS	1	FU	2	55 N	32	13
CLINTON	049 00086	HAMMOND, R. M.	WILLIS	2	NF	11	55 N	32	13
CLINTON	049 00088	HAMMOND, R. M.	HOOVER	2	FU	2	55 N	32	18
CLINTON	049 00044	FRY HARDWARE CO.	PLATTSHURS		FU	2	55 N	32	24
CLINTON	049 00089	ARROW OIL & GAS CO.	RANDOLPH, D.	1	NF	11	55 N	32	26
CLINTON	049 00038	TWYMAN, W. G.	JONES, MAX	1	NF	11	55 N	32	34
CLINTON	049 00090	ARROW OIL & GAS CO.	BRICKER	2	NF	11	55 N	32	35
CLINTON	049 00099	GENERAL UTILITIES CO.	DEVALL	1	UN	2	55 N	32	35
CLINTON	049 00091	ARROW OIL & GAS CO.	BRICKER	3	FU	2	55 N	32	35
CLINTON	049 00043	EAST-WEST OIL CO.	BANK (BRICKER)	4	FU	1	55 N	32	35
CLINTON	049 00092	ARROW OIL & GAS CO.	EXCHANGE	5	FU	2	55 N	32	35
CLINTON	049 00093	ARROW OIL & GAS CO.	HANKS, E. L.	1	FU	2	55 N	32	35
CLINTON	049 00094	ARROW OIL & GAS CO.	HANKS, NETTIE	1	FU	2	55 N	32	35
CLINTON	049 00095	ARROW OIL & GAS CO.	NODNAN	1	FU	2	55 N	32	35
CLINTON	049 00096	ARROW OIL & GAS CO.	PORTER	2	FU	2	55 N	32	35
CLINTON	049 00097	EAST-WEST OIL CO.	FUNKHOUSER (BUNKER)	1	FU	2	55 N	32	35
CLINTON	049 00098	EAST-WEST OIL CO.	PORTER	1	FU	2	55 N	32	35

Area of Review wells - 0

Oil and Gas Permits

Click on API Number to see more information

R - Return to Permit Menu

X - Exit System Return to Windows

P - Print List

COUNTY:	API NUMBER:	COMPANY NAME:	LEASENAME:	NUMBER:	STATUS:	TYPE:	TWN:	RNG.:	SEC.:
CLINTON	049 20001	SMITH, JACK B.	SCHAEFFER, R. A	1	PA	11	56 N	32	2
CLINTON	049 00106	OHIO OIL CO.	FEE	C406	NF	7	56 N	32	6
CLINTON	049 00114	OHIO OIL CO.	FEE	C405	NF	7	56 N	32	7
CLINTON	049 00115	OHIO OIL CO.	FEE	C404	NF	7	56 N	32	18
CLINTON	049 20004	MALOTT, ALVIN D.	MALOTT	1	NF	9	56 N	32	19
CLINTON	049 00105	OHIO OIL CO.	FEE	C401	NF	7	56 N	32	30

Area of Review wells - 0

Oil and Gas Permits

Click on API Number to see more information

R - Return to Permit Menu

X - Exit System Return to Windows

P - Print List

COUNTY:	API NUMBER:	COMPANY NAME:	LEASENAME:	NUMBER:	STATUS:	TYPE:	TWN:	RNG.:	SEC.:
CLINTON	049 00011	FULLS	DEVERS, ARTHUR	1	NF	11	56 N	31	34
CLINTON	049 00020	FELL, CLARENCE	DEAVER, ARTHUR	1	NF	2	56 N	31	34

Area f Review wells - 0



WESTERN LAND SERVICES

July 16, 2002

Department of Natural Resources
P.O. Box 250
111 Fairgrounds Road
Rolla, MO 65402-0250

R E C E I V E D

JUL 18 2002

MO Oil & Gas Council

RE: Permit amendments

Dear Mr. Kifer:

Dorado Gas Resources, LLC is proposing to change the following permits well locations. Enclosed are copies of the survey plats and vicinity maps for the new locations.

Clinton County, Missouri
T56N,R31W – Section 31:

Permit # 20016 R. Norton #5-31(SW NW)
674' from West line 2069' from North line Elevation: 1041.87'
Lat: 39°37'30" N Long: 94°25'49" W
Nearest property/lease line: Approximately 584 feet
Distance from proposed location to nearest drilling: Approximately 1000 feet

Permit # 20017 R. Norton #11-31 (NE-SW)
1751' from West line 1855' from South line Elevation 1004.45
Lat: 39°37'16" N Long. 94°25'36" W
Nearest property/lease line: Approximately 750 feet
Distance from proposed location to nearest drilling: Approximately 1000 feet

Permit pending R. Norton #11-31 SWD (NE-SW)
1749' from West line 1890' from South line Elevation 1002.66
Lat: 39°37'16" N Long. 94°25'36" W
Nearest property/lease line: Approximately 750 feet
Distance from proposed location to nearest drilling: Approximately 30 feet

If you have any questions, please feel free to contact me at 1-800-968-4840.

Sincerely,



Brian A. Benson
Permit Coordinator
Dorado Gas Resources, LLC

WESTERN LAND SERVICES, INC.

1100 Conrad Industrial Drive • Ludington, Michigan 49431-2679
Phone: (231) 843-8878 • Fax: (231) 843-3183 • E-mail: wls@westernls.com

20020
39-6211
94-4267



MISSOURI DEPARTMENT OF NATURAL RESOURCES
FAX Transmittal Cover Sheet

Date of Fax: 7-29-02

- URGENT
- Priority
- Routine
- As Requested
- FYI

To: Brian Benson

From: Evan Kifer

FAX: 231-843-3183 Phone: _____

FAX: _____ Phone: 573-368-2170

SUBJECT: They will permit

COMMENTS: _____

RESPONSE EXPECTED: None

Total # of pages sent (including transmittal sheet): 2

If problems with FAX call: 573-368-2170



STATE OF MISSOURI
OFFICE INFORMATION MEMO

DATE
7/19/02

TIME AM PM

TO **File** DEPARTMENT OR DIVISION

FROM **Paul Brown** DEPARTMENT
Concerned citizens

RE: **Class II Injection Well Permit**

- | | |
|--|---|
| <input type="checkbox"/> TAKE NECESSARY ACTION | <input type="checkbox"/> PER YOUR REQUEST |
| <input type="checkbox"/> FOR YOUR APPROVAL | <input type="checkbox"/> RETURN |
| <input type="checkbox"/> REPLY | <input checked="" type="checkbox"/> FILE |
| <input type="checkbox"/> FOR YOUR COMMENTS | <input type="checkbox"/> FOR YOUR SIGNATURE |
| <input type="checkbox"/> FOR YOUR INFORMATION | <input type="checkbox"/> PREPARE FOR MY SIGNATURE |

Asked questions about Dorado's proposed injection well. Evan Kifer provided info on proposed depth, proposed casing program, and relative water quality of producing vs. injection zones.

Mr. Brown worked for a company working with environmental permits, and anticipated questions from his friends & neighbors:

Mr. Paul Brown^{"ph.i."}
5329 SE Barnesville Rd.
Lawson MO 64062

More than 1/2 mile - only nearby well in Wiggins Nothing in business



MISSOURI DEPARTMENT OF
NATURAL RESOURCES
DIVISION OF GEOLOGY AND
LAND SURVEY
(573) 368-2165

**WATER WELL CERTIFICATION
AND PUMP INFORMATION RECORD**

OFFICE USE ONLY		DATE RECEIVED	
REF. NO.	0054180A	10/03/1990	
C.R. NO.	0086735A	CHECK NO.	10424
STATE WELL NUMBER	A017619	REVENUE NO.	661048
ENTERED	APPROVED BY	ROUTE	

INFORMATION SUPPLIED BY WELL OR PUMP INSTALLATION CONTRACTOR

OWNER NAME P.E. PROFFITT		TELEPHONE		CASING DEPTH DETERMINED BY DNR <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO IF YES, ATTACH A COPY	
OWNER ADDRESS RT. 1, BOX 29		CITY PLATTSBURG	STATE MO	ZIP CODE 64477	
ADDRESS OF WELL SITE (IF DIFFERENT THAN ABOVE)		CITY	STATE	ZIP CODE	
PROPOSED USE OF WELL		ABANDONED WELL?		WAS THE ABANDONED WELL PROPERLY PLUGGED	
<input checked="" type="checkbox"/> DOMESTIC <input type="checkbox"/> MULTI-FAMILY <input type="checkbox"/> OPEN-LOOP HEAT PUMP WATER SUPPLY <input type="checkbox"/> OPEN-LOOP HEAT PUMP WATER RETURN <input type="checkbox"/> OTHER		<input type="checkbox"/> IRRIGATION <input type="checkbox"/> NON COMMUNITY <input type="checkbox"/> PUBLIC WATER SUPPLY		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES <input type="checkbox"/> NO	
INFORMATION VERIFIED BY OWNER SIGNATURE (WELL OWNER, OPTIONAL)					DATE

SKETCH THE LOCATION TO THE WELL INCLUDING MILEAGE ON ALL ROADS TRAVELED FROM NEAREST TOWNS OR HIGHWAYS		LOCATION OF WELL	
		LAT. <u>0° 0' 0"</u>	
		LONG. <u>0° 0' 0"</u>	
		COUNTY <u>CLINTON</u>	
		SMALLEST _____ LARGEST _____	
		SEC. <u>5</u> TWN. <u>55</u> N RNG. <u>31</u> E OR W	

DESCRIBE LOCATION OF THE WELL SO WE WOULD BE ABLE TO VISIT THE WELL SITE	DRILLER NOTES:
--	----------------

CASING DETAILS	LENGTH	O.D. OF CASING	WEIGHT OR SDR #	DIAMETER OF DRILL HOLE	MATERIAL	DRIVE SHOE	CASING DRIVEN	PACKER USED ON PVC CASING	DEPTH SET
	60 FT.	36 IN.	320	42 IN.	<input type="checkbox"/> STEEL <input type="checkbox"/> PLASTIC <input type="checkbox"/> CONCRETE	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> NONE <input type="checkbox"/> COUPLING <input type="checkbox"/> RUBBER BOOT <input type="checkbox"/> INVERTED BELL	0
CASING GROUT DETAILS	POSITION OF SEAL	MATERIAL		NUMBER OF SACKS USED	METHOD OF INSTALLATION		PRESSURE GROUT		DRILLING SUSPENDED
	<input type="checkbox"/> FULL LENGTH <input type="checkbox"/> BOTTOM <input checked="" type="checkbox"/> TOP	<input checked="" type="checkbox"/> CEMENT <input type="checkbox"/> BENTONITE	<input checked="" type="checkbox"/> TYPE 1 <input checked="" type="checkbox"/> SLURRY <input checked="" type="checkbox"/> GRANULAR	0	<input type="checkbox"/> GRAVITY <input type="checkbox"/> POSITIVE DISPLACEMENT <input type="checkbox"/> OPEN HOLE <input type="checkbox"/> TREMIE	<input type="checkbox"/> THROUGH TREMIE <input type="checkbox"/> THROUGH CASING	<input type="checkbox"/> THROUGH TREMIE	<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	_____ HRS.

LINER DETAILS	<input type="checkbox"/> USED ONLY TO HOLD BACK THE FORMATION <input type="checkbox"/> USED TO SEAL OUT CONTAMINATION OR OTHER CONDITIONS <input type="checkbox"/> USED TO SEAL OUT RUST		LENGTH	O.D. OF LINER	WEIGHT OR SDR #	MATERIAL	DEPTH		FORMATION AND YIELD DESCRIPTION
	0 FT.	0 IN.				<input type="checkbox"/> PLASTIC <input type="checkbox"/> STEEL	FROM	TO	
			DEPTH FROM THE SURFACE TO THE TOP OF THE LINER						
			PACKER USED ON PVC LINER						
			<input type="checkbox"/> NONE <input type="checkbox"/> RUBBER BOOT						
LINER GROUT DETAILS	POSITION OF SEAL	MATERIAL		NUMBER OF SACKS USED	METHOD OF INSTALLATION				
	<input type="checkbox"/> FULL LENGTH <input type="checkbox"/> BOTTOM <input type="checkbox"/> TOP	<input type="checkbox"/> CEMENT <input type="checkbox"/> BENTONITE	<input type="checkbox"/> TYPE 1 <input type="checkbox"/> SLURRY <input type="checkbox"/> GRANULAR	0	<input type="checkbox"/> AS LINER IS INSTALLED <input type="checkbox"/> TREMIE				

WELL YIELD	7	WELL CHLORINATED AFTER DRILLING	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> NEW PUMP <input type="checkbox"/> REPLACEMENT
GRAVEL PACK THICKNESS	FROM 0 FT TO 0 FT	WILL A CENTRIFUGAL PUMP BE INSTALLED	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	PUMP DETAILS
SCREEN LENGTH	FROM 0 FT TO 0 FT			STATIC WATER LEVEL
HEAT PUMP DETAILS	AMOUNT OF WATER HEAT PUMP UTILIZES	METHOD OF WATER DISPOSAL	<input type="checkbox"/> SURFACE <input type="checkbox"/> RETURN WELL	PUMP SET AT
REFERENCE NUMBER OF CERTIFICATION FORM FOR WATER RETURN WELL:				46 FEET FROM SURFACE
SIGNATURE (PRIMARY CONTRACTOR)	PERMIT NUMBER	WELL CHLORINATED AFTER SETTING PUMP	<input type="checkbox"/> YES <input type="checkbox"/> NO	DATE PUMP INSTALLATION WAS COMPLETED
	A00074			DATE WELL DRILLING WAS COMPLETED
				10/03/1990

I HEREBY CERTIFY THAT THE WELL/PUMP HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH THE DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF WATER SUPPLY WELLS.

SIGNATURE (WELL DRILLER)	PERMIT NUMBER	DATE	SIGNATURE (PUMP INSTALLER)	PERMIT NUMBER	DATE
X			X		



NOV 18 2002

Finding Clean Energy for America's Future

November 13, 2002

Mr. Evan A. Kifer
Department of Natural Resources
P.O. Box 250
111 Fairgrounds Road
Rolla, MO 65402-0250

RE: Release of Drilling Permits and CD's

Dear Mr. Kifer:

In July of 2002, Dorado Gas Resources, LLC permitted five (5) shallow gas wells and a salt water disposal well in Township 56 North, Range 31 West in Section 31. During July, Dorado Gas Resources drilled the G. Hales 13-31 permit number 20018 and the Norton #11-31 permit number 20017. At this time we have no further plans to drill the remaining four (3) wells and the salt water disposal well. I am requesting the release of the following four (3) drilling permits, the SWD drilling permit and the associated certificates of deposit. Please find the permit numbers we wish to release:

<u>Lease/well #</u>	<u>Permit #</u>	<u>CD #</u>	<u>CD Amount</u>
B. Shoemaker 7-31	Permit #20015	76292	\$3,000.00
R. Norton 5-31	Permit #20016	76291	\$3,000.00
D. Norton 15-31	Permit #20019	76293	\$3,000.00
R. Norton 11-31 SWD	Permit #20020	76289	\$4,000.00

Please let me know if any further information is required to release these Permits and sign off on the signature cards for each of the Certificates of Deposit's. Thank you for your cooperation and continued assistance; it has been a pleasure working with you during the last six months.

Dorado Gas Resources, LLC

John K. Wilson
Manager/Member

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI
COUNTY OF CLINTON-§

Orada Gas Resources, L.L.C.

I STEPHEN TINNEN, being duly sworn according to law, state that I am the publisher of The Clinton County Leader, a weekly newspaper of general circulation, in the County of Clinton, where located; which has been admitted to the Post Office as second class matter in the City of Plattsburg, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bona fide subscribers voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time. Affiant further declares that said newspaper is qualified under and has complied with the provisions of Sections 493.050 to 493.090, Missouri Revised Statutes 1949, as amended. The affixed notice appeared in said newspaper on the following consecutive weeks:

From July 4, 2002 to July 18, 2002, both inclusive.

First Insertion dated July 4, 2002 Second Insertion dated July 11, 2002

Third Insertion dated July 18, 2002 Fourth Insertion dated _____, 2002

Signed [Signature]

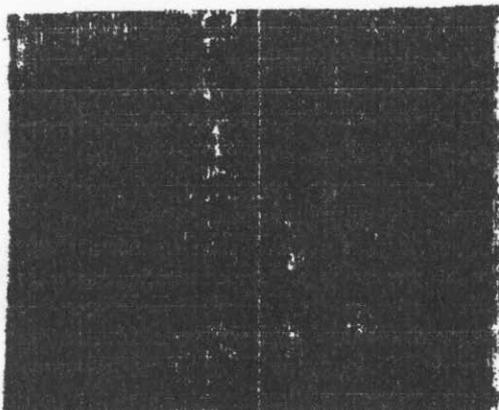
Publisher of The Clinton County Leader

Amount Due for this Publication \$ 93.84

Subscribed and sworn to before me, this 18th day of July, 2002

Betty Dickinson Notary Public

BETTY DICKINSON
Notary Public - Notary Seal
STATE OF MISSOURI
Clinton County
My Commission Expires June 20, 2006



1100 Conrad Industrial Drive
Ludington, MI 49431
Phone: 231-843-8878
Fax: 231-843-3183
E-Mail brianb@westernls.com



FAX

To: Evan Kifer

From: Brian A. Benson

Fax: 573-368-2317

Pages: (2) Including Cover

Re: Public Notice

Date: 7-25-02

Urgent For Review Please Comment Please Reply Please Recycle

● **Comments:**

I will mail the original to your attention upon receiving from the Clinton County Leader. Please let me know if you require any further information prior to permitting the Norton #11-31 SWD.

THANKS!

RECEIVED JUL 22 2002

7-18-2002

I recently saw this public notice in the Plattsburg Leader -

I'm interested in information about this as I own farmland in Clinton Co.

Please send company address (Dorado) & any info regarding this venture

Thank You -

Judy Blankenship
1004 N.E. 180th St
Smithville, Mo.

- 64089 -

STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Bob Holden, Governor • Stephen M. Malfood, Director

August 20, 2002

P.O. Box 250 111 Fairgrounds Rd. Rolla, MO 65402-0250
(573) 368-2100
FAX (573) 368-2111

Ms. Judy Blankenship
1004 NE 180th Street
Smithville, MO 64089

RE: Letter dated July 18, 2002
Request for information regarding Dorado Gas Resources, LLC

Dear Ms. Blankenship:

Dorado Gas Resources, LLC is a limited liability company incorporated in the State of Colorado. Their address is 14550 E. Easter Ave., Suite 1000, Englewood, CO 80112. To date, Dorado Gas Resources, LLC has permitted five producing wells and one injection well. Their stated intent is the production of methane (natural gas) derived from coals that are underground in your area.

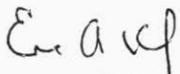
Much of northwestern Missouri is underlain by coal. As the coals mature, they generate gas. The wells being drilled by Dorado Gas Resources, LLC have been permitted to depths of 1350-1450 feet. These wells are being constructed to specifically allow production of gas from the coal seams. Nationally, coalbed methane has become an increasingly more important resource. Some of the states that currently produce significant coalbed methane include Alabama, Virginia, West Virginia, Pennsylvania, and Wyoming.

Although Dorado Gas Resources, LLC is incorporated in Colorado, all of the permitting activity has been conducted by Mr. Brian Benson. Mr. Benson is the permit coordinator for Dorado Gas Resources, LLC. Mr. Benson works for a company called Western Land Services, 1100 Conrad Industrial Drive, Ludington, MI 49431.

If you have additional questions, please feel free to call or write.

Sincerely,

GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION



Evan A. Kifer, Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Wellhead Protection Section
(573)368-2170

EAK/pb

Integrity and excellence in all we do



STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Bob Holden, Governor • Stephen M. Mahfood, Director

August 20, 2002

P.O. Box 250 111 Fairgrounds Rd. Rolla, MO 65402-0250
(573) 368-2100
FAX (573) 368-2111

Mr. Brian Benson
Western Land Services
1100 Conrad Industrial Drive
Ludington, MI 49431

RE: Approved injection well permit and approved location changes.

Dear Mr. Benson:

Enclosed is your approved injection well permit. In addition, enclosed are your copies of the revised location plats that you recently submitted. Our records have been changed to reflect the new locations. If I can be of further assistance, please feel free to contact me.

Sincerely,

GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION



Evan A. Kifer, Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Wellhead Protection Section
(573)368-2170

Enclosures

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