

Permit #: 200019

Date Issued: 7-12-85

County: CLAY

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

COMMENTS:

gas well for domestic use

OGC FORMS	Date Received
1	
2	
3	7-11-85
3i	
4	7-12-85
4i	
5	11-12-86
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		
Additional Submitted Data:			

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR Charles R. Beeler DATE 12/29/84
Rt 1- Box 116 Kearney MO
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Beeler Well number #1 Elevation (ground) N/A

WELL LOCATION 28 (give footage from section lines) N
E 236.5 ft. from (IN) (S) sec. line 518.5 ft. from (E) (W) sec. line

WELL LOCATION 518 FWL 2877 FWL County Clay
Section 5 Township 32 Range 31

Nearest distance from proposed location to property or lease line: 236.5 feet
Distance from proposed location to nearest drilling completed or applied for well on the same lease: _____ feet

Proposed depth 280' Drilling contractor, name & address Crow Drilling-Lathrop MO Rotary or Cable Tools Rotary Approx. date work will start 7/15/84

Number of acres in lease N/A Number of wells on lease, including this well, completed in or drilling to this reservoir: 1
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name N/A No. of Wells: producing _____
Address _____ injection _____
inactive _____
abandoned _____

Status of Bond Single Well Amt. 2,000.00 Blanket Bond Amt. _____
 ON FILE
 ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.
this well was drilled for a water well then converted to gas well.
N/A BWN

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt /ft	cem.	amt	size	wt /ft	cem.
<u>245'</u>	<u>4"</u>		<u>Yes.</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

I, the undersigned, state that I am the owner of the property. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Charles R. Beeler

Permit Number 20009 Drillers log required Drill stem test info. required if run
Approval Date 7/12/85 E-logs required if run Samples required
Approved By Wallace B. Howe Core analysis required if run Samples not required
BWN

Note: This Permit not transferable to any other person or to any other location.
WATER SAMPLES REQUIRED @
RECEIVED
JUL 11 1985

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature
Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.
MO. OIL & GAS COUNCIL 3/12/82

WELL LOCATION PLAT

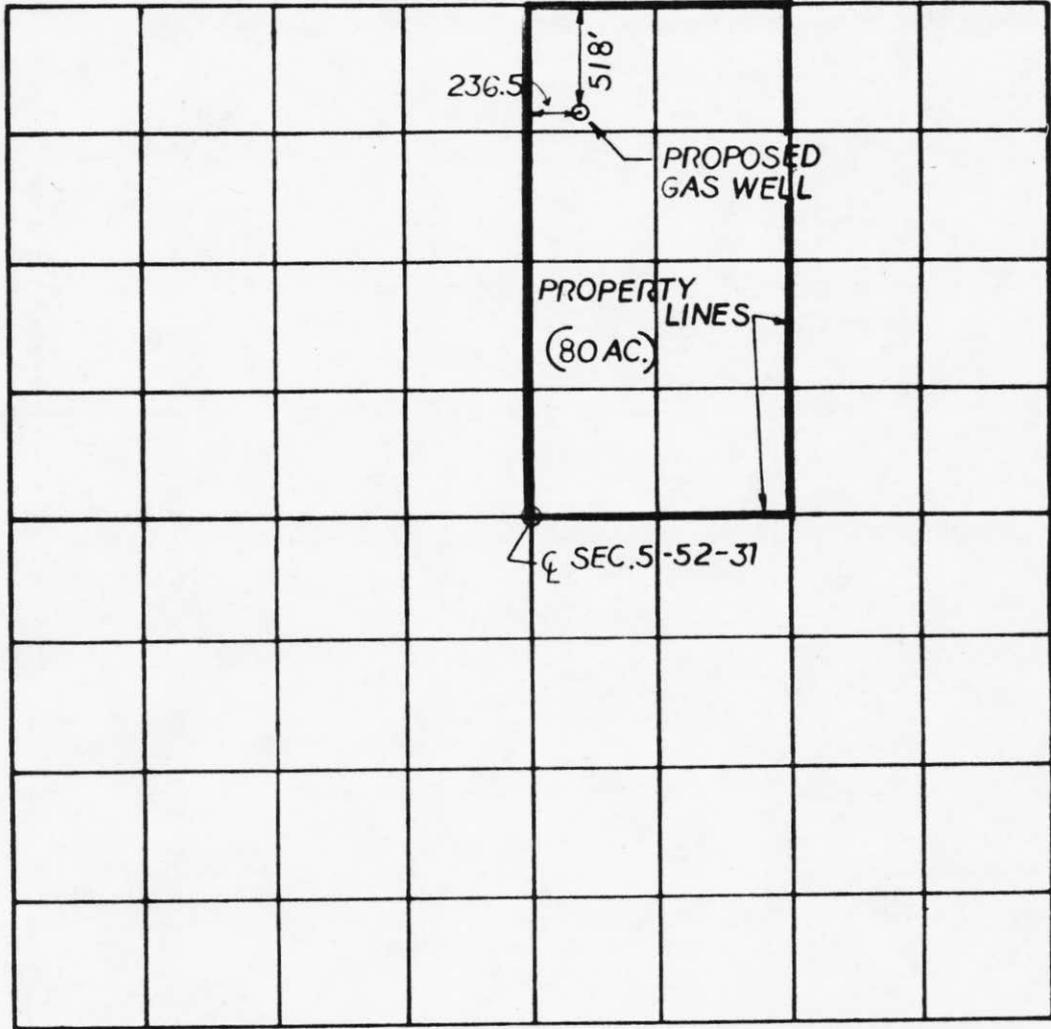
Owner: MR/MRS. C.R. BEELER RT. 1 BOX 116 KEARNEY, MO. 64060

Case Name: _____ County: CLAY

5 feet from E section line and 518 feet from N section line of Sec. 5, Twp. 52 N., Range 31
(N)-(S) (E)-(W)



SCALE
1" = 1000'



REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

RECEIVED

JUL 12 1985

MO. OIL & GAS COUNCIL

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

Registered Land Surveyor

Number



LS 1439

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Workover Deepen Plug Back Injection Same Reservoir Different Reservoir Oil Gas Dry

Owner Charles R. Beeler		Address Rt. 1, Box 116 Kearney, MO			
Lease Name Beeler		Well Number 1			
Location 518' FNL, 236.5' FWL of NE 1/4			Sec., Twp., and Range or Block and Survey 5-52N-31W		
County Clay	Permit number (OGC 3 or OGC 31) 20009				
Date spudded 9/15/84	Date total depth reached	Date completed, ready to produce or inject 11/3/86	Elevation (DF, RKR, RT, or Gr.) feet N/A	Elevation of casing hd. flange feet	
Total depth 280'	P. B. T. D. 210'				
Producing or injection interval(s) for this completion Open Hole 164' - 210'		Rotary tools used (interval) From 0 to 284 Drilling Fluid used Air		Cable tools used (interval) From _____ to _____	
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? No	Date filed -		
Type of electrical or other logs run (list logs filed with the State Geologist) Nil				Date filed -	

CASING RECORD

Casing (report all strings set in well - conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
Production	6 1/4"	4 1/2"		164'	Amt. unknown Cement to steel	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
1 in.	200 ft.	- ft.	- in.	- ft.	- ft.	-	-

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft	Size & type	Depth Interval	Amount and kind of material used	Depth Interval
Open Hole		164 - 210	Nil	

INITIAL PRODUCTION

Date of first production or injection		Producing method (indicate if flowing, gas lift, or pumping - if pumping, show size and type of pump)				
Date of test 11/3/86	Hrs. tested 1/4	Choke size 1/4	Oil produced during test - bbls.	Gas produced during test .3 MCF	Water produced during test Nil bbls.	Oil gravity API (Corr.)
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hours	Oil 30 bbls.	Gas 30 MCF	Water 30 bbls.	Gas - oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Domestic Use

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the Agent of the Owner - Charles Beeler (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

MB Nathan
Signature

RECEIVED
NOV 12 1986

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
<p align="center">No information available - driller will not supply to owner.</p>			

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well. Submit analysis of injection interval formation waters.