

Permit #: 20006

County: Clark

CONFIDENTIAL UNTIL: _____

Date Issued: 8.30.83

Date Cancelled: _____

Date Plugged: 10.27.83

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	8.30.83
3i	
4	8.30.83
4i	
5	
6	
7	11-4-83
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	dv:llers		
Samples	chip core		
Analyses	water		
	core		
Additional Submitted Data:			

PLUGGING RECORD

Owner REUNION MINERALS IN WICHITA FALLS TEXAS		Address 4719 TAFT SUITE 4			
Name of Lease Phillips		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20006		
Location of Well 195 FT FROM N 1/4 SECTION 2450 E 34) 1460 FT FROM W SECTION - 27-66N-7W		Sec-Twp-Rng or Block & Survey		County CLARK	
Application to drill this well was filed in name of REUNION MINERALS		Has this well ever produced oil or gas? NO	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____		Dry? X
Date Abandoned 10-27-83	Total depth 912	Amount well producing prior to abandonment Oil (bbls/day) 0 Gas (MCF/day) 0		Water (bbls/day) 0	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
DRY				25' cement 510-535'	
				90' cement 5695'	
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 3/4	85	-0-	85		
Was well filled with mud-laden fluid? WATER		Indicate deepest formation containing fresh water. KIMS WICK			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: PUMP WATER OUT OF PIT AND FILLED SAME WITH DIRT					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the ENGINEER of the REUNION MINERALS (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature Hilli Windham					

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
 for an oil well or gas well

NAME OF COMPANY OR OPERATOR REUNION MINERALS, INC. DATE 8-25-83
4719 Taft, Suite 4 Wichita Falls Texas
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Phillips Well number #1 Elevation (ground) 691 MSL

WELL LOCATION (give footage from section lines)
2450 FSL or 195 ft. from (N) 1/4 sec. line 1460 ft. from (W) sec. line or 2450 FSL

WELL LOCATION Section 27 Township 66N Range 7W County Clark

Nearest distance from proposed location to property or lease line: 195 feet
 Distance from proposed location to nearest drilling, completed or applied for well on the same lease: -0- feet

Proposed depth 900' Drilling contractor, name & address Test Drilling Co. Hazelwood, MO Rotary or Cable Tools Rotary Approx. date work will start September 9, 1983

Number of acres in lease 168 Acres, More or Less Number of wells on lease, including this well, completed in or drilling to this reservoir: 1
 Number of abandoned wells on lease: -0-

If lease, purchased with one or more wells drilled, from whom purchased Name Not Applicable No. of Wells: producing
 injection
 inactive
 abandoned
 Address

Status of Bond Single Well Amt. Blanket Bond Amt. \$30,000.00 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.
Not Applicable

Proposed casing program:				Approved casing -- To be filled in by State Geologist			
amt.	size	wt /ft	cem.	amt.	size	wt /ft	cem.
<u>Surface pipe to be set from the surface through the Glacial Drift.</u>				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

I, the undersigned, state that I am the Vice President of the REUNION MINERALS, INC. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Signature: Allen R. Reunion

Permit Number 20006 Drillers log required Drill stem test info. required if run
 Approval Date 8-31-83 E-logs required if run Samples required
 Approved By Wallace B. Duvall Core analysis required if run Samples not required
 Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature
 WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

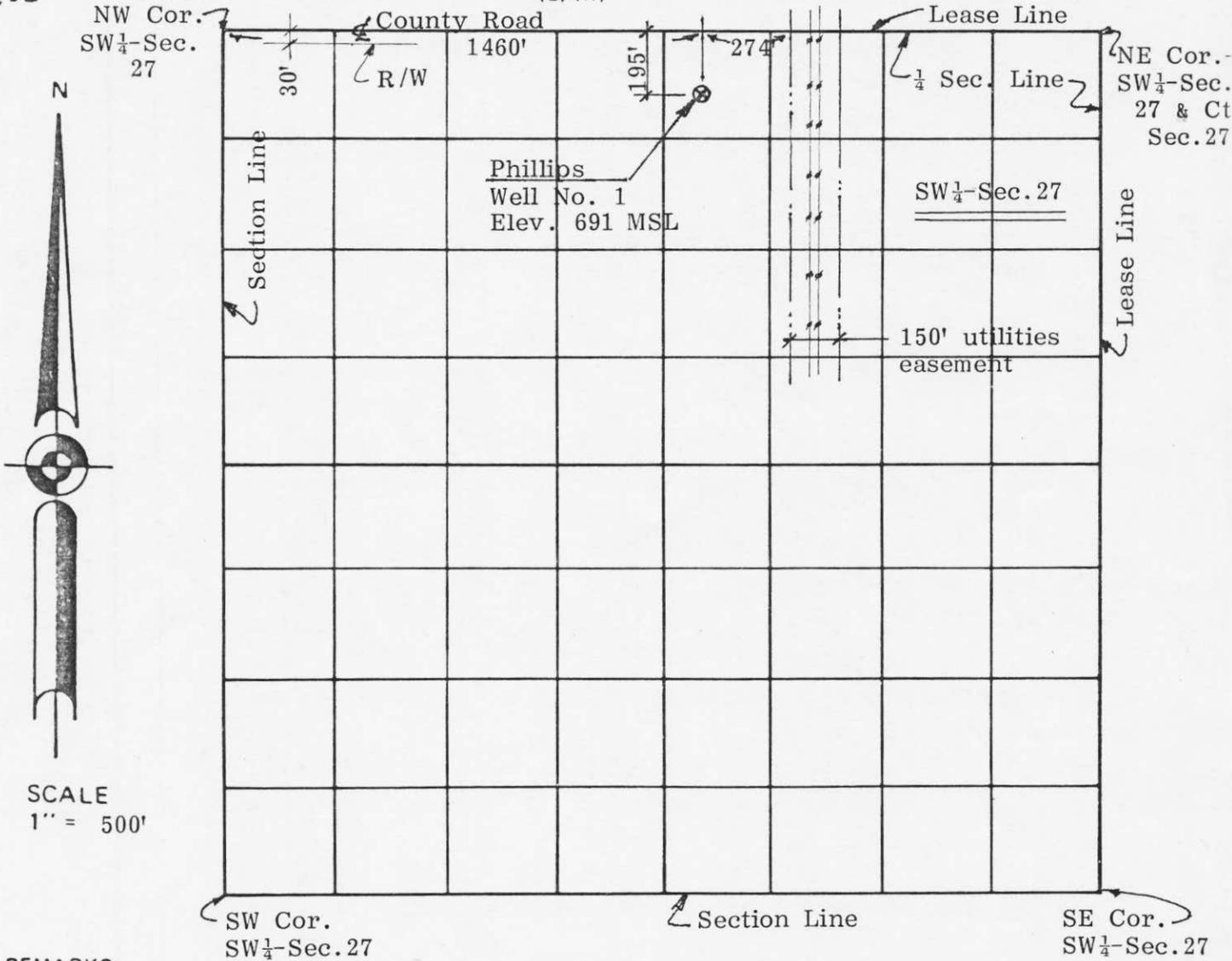
WELL LOCATION PLAT

Reunion Minerals, Inc.

Owner. 4719 Taft - Suite 4; Wichita Falls, Texas 76308

Lease Name: Phillips Lease County: Clark

195 feet from N 1/4 section line and 1460 feet from W section line of Sec. 27, Twp. 66N., Range 7W
(N)-(S) (E)-(W)



REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50.2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correct in the above plat.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned.

Robert L. Stclair
Registered Land Surveyor



8/19/83

PLUGGING RECORD

Owner REUNION MINERALS INC WICHITA-FALLS TEXAS		Address 4719 TAFT SUITE 4			
Name of Lease PHILLIPS		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20006		
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Signature Hillis Windham RECEIVED					

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

NOV 04 1983

MO. OIL & GAS COUNCIL

3/12/82