

Permit #: 20005

Date Issued: 8-30-83

County: Clark

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL, UNTIL: \_\_\_\_\_

Date Plugged: 10-27-83

COMMENTS:

OCC FORMS	Date Received
1	
2	
3	8-30-83
3i	
4	8-30-83
4i	
5	
6	
7	11-4-83
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	driller's		
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

PLUGGING RECORD

Owner <b>REUNION MINERALS INC</b>		Address <b>4719 TAFT, SUITE 4 WICAITA FALLS TEXAS 76308</b>			
Name of Lease <b>WOOD</b>		Well No. <b>1</b>	Permit Number (OGC-3 or OGC-3I number) <b>20005</b>		
Location of Well <b>430 FT FROM 3 SEC LINE</b>		Sec-Twp-Rng or Block & Survey <b>1968 FT FROM 3 SEC LINE SEC 2 TWP 65N Rng 7W</b>		County <b>CLARK</b>	
Application to drill this well was filed in name of <b>REUNION MINERALS INC</b>		Has this well ever produced oil or gas? <b>NO</b>	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____		Dry? <b>X</b>
Date Abandoned <b>10-27-93</b>	Total depth <b>905</b>	Amount well producing prior to abandonment Oil (bbls/day) <b>0</b> Gas (MCF/day) <b>0</b>	Water (bbls/day) <b>0</b>		
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
<b>DRY</b>			<b>25' cement 495-520</b>	<b>RECEIVED NOV 04 1983</b>	
			<b>68' " 5293'</b>		
MO. OIL & GAS COUNCIL					
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>8 3/8</b>	<b>63 FT</b>		<b>63 FT</b>		
Was well filled with mud-laden fluid? <b>(NO!) used water</b>		Indicate deepest formation containing fresh water. <b>KIMS WICK</b>			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: <b>PUMP WATER R OUT OF PIT AND BACK FILL SAME WITH DIRT</b>					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <b>ENGINEER</b> of the <b>REUNION MINERAL INC</b> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
				Signature <b>Lillis Windham</b>	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

for an oil well  or gas well

NAME OF COMPANY OR OPERATOR REUNION MINERALS, INC. DATE 8-25-83

4719 Taft, Suite 4 Wichita Falls Texas

Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Wood</u>	Well number <u>#1</u>	Elevation (ground) <u>693 MSL</u>	
WELL LOCATION (give footage from section lines) <u>430</u> ft from <del>XXX</del> (S) sec line <u>1968</u> ft from (E) <del>XXX</del> sec line			
WELL LOCATION Section <u>2</u> Township <u>65N</u> Range <u>7W</u>			County <u>Clark</u>
Nearest distance from proposed location to property or lease line: <u>170</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>-0-</u> feet	
Proposed depth <u>900'</u>	Drilling contractor, name & address <u>Test Drilling Co.</u>	Rotary or Cable Tools <u>Rotary</u>	Approx date work will start <u>September 7, 1983</u>
Number of acres in lease <u>462 Acres, More or Less</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>2</u> Number of abandoned wells on lease: <u>1</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name <u>Not Applicable</u> Address _____		No. of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$30,000.00</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.  <u>Not Applicable</u>			
Proposed casing program amt. size wt /ft cem. <u>Surface pipe to be set from the surface through the Glacial Drift.</u>		Approved casing - To be filled in by State Geologist amt. size wt /ft cem. <u>✓</u> <u>✓</u> <u>✓</u> <u>✓</u>	
I, the undersigned, state that I am the <u>Vice President</u> of the <u>REUNION MINERALS, INC.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. <u>REUNION MINERALS, INC.</u> X Signature <u>[Signature]</u>			

Permit Number: 20005

Approval Date: 8-30-83

Approved By: Wallace B. Howe

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401  
One will be returned for driller's signature

- Drillers log required
- E-logs required if run
- Core analysis required if run
- Drill stem test info. required if run
- Samples required
- Samples not required

WATER SAMPLES REQUIRED @  
\_\_\_\_\_  
\_\_\_\_\_

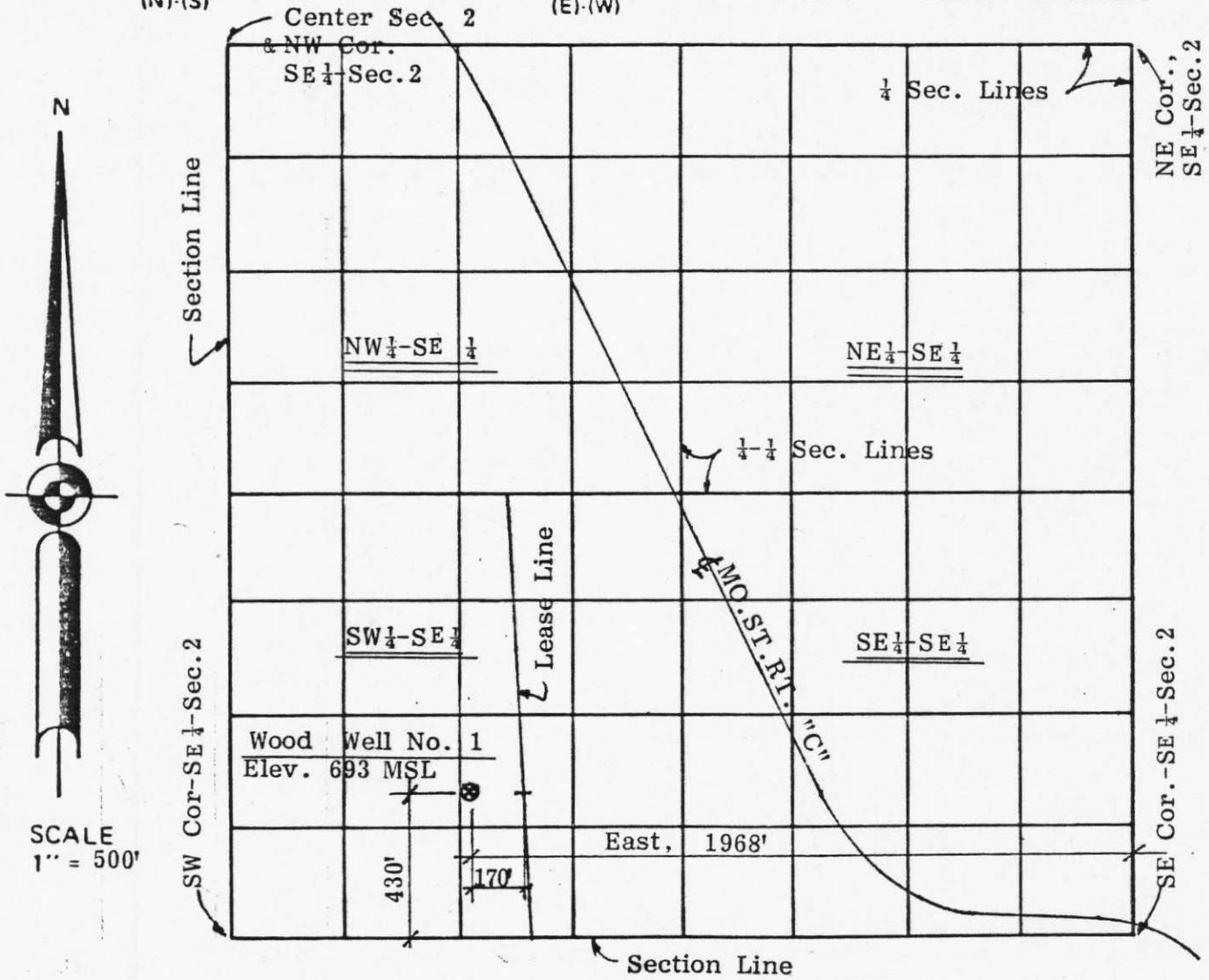
Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

WELL LOCATION PLAT

Reunion Minerals, Inc.

Owner: 4719 Taft - Suite 4 - Wichita Falls, Texas 76308

Lease Name: P. Wood Lease County: Clark  
430 feet from S section line and 1968 feet from E section line of Sec. 2, Twp. 65 N., Range 7W



REMARKS:

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2-030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2-030 and that the results are correctly shown on the above plat.

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250, Rolla, MO 65401  
One will be returned.

*Robert L. St. Clair*  
Registered Land Surveyor



PLUGGING RECORD

Owner <b>REUNION MINERALS INC</b>		Address <b>4719 TAFT, SUITE 4 WICHITA FALLS, TEXAS 76308</b>			
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Location of Well <b>430 FT FROM S SEC LINE</b>		Sec-Twp-Rng or Block & Survey <b>1968 FT FROM E SEC LINE SEC 2 TWP 65N Rng 7W</b>		County <b>CLARK</b>	
Application to drill this well was filed in name of <b>REUNION MINERALS INC</b>		Has this well ever produced oil or gas? <b>NO</b>	Character of well at completion (initial production) Oil (bbls/day) Gas (MCF/day)		Dry? <b>X</b>
Date Abandoned <b>10-27-83</b>	Total depth <b>905</b>	Amount well producing prior to abandonment Oil (bbls/day) Gas (MCF/day) <b>0 0</b>		Water (bbls/day) <b>0</b>	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
<b>DRY</b>					
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes <b>RECEIVED</b>
<b>8 5/8</b>	<b>63 FT</b>		<b>63 FT</b>		<b>NOV 04 1983</b>
					<b>MO. OIL &amp; GAS COUNCIL</b>
Was well filled with mud-laden fluid? <b>(NO!) used water</b>		Indicate deepest formation containing fresh water. <b>KIMS WICK</b>			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: <b>PUMP WATER R OUT OF PIT AND BACK FILL SAME WITH DIRT</b>					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <b>ENGINEER</b> of the <b>REUNION MINERAL INC</b> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature <b>Lillis Windham</b>					

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250, Rolla, MO 65401

One will be returned.

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
KIMSWICK	791	905 + 0	DOLOMITE
DEVONIAN	668	791	LIMESTONE
KINDERHOOK	353	668	SHALE - LIMESTONE

\*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well if available

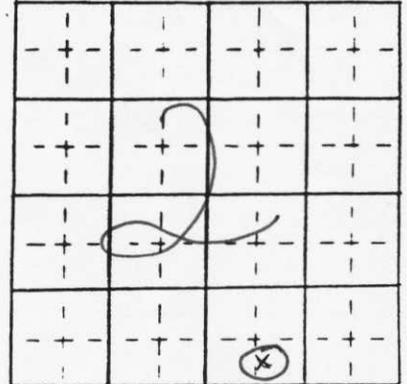
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Temporary No. \_\_\_\_\_

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Clark  
 COMPANY OR OWNER Reunion Minerals, Inc.  
 FARM Wood WELL NO. 1  
 LOCATION 430 fs1, 1968' fel SEC 2 T 65 N R 7 W  
 CONTRACTOR/DRILLER Test Drilling Co  
 COMMENCED \_\_\_\_\_ COMPLETED 10/27/83  
 PRODUCTION \_\_\_\_\_  
 CASING RECORD \_\_\_\_\_  
 WATER RECORD \_\_\_\_\_  
 SOURCE OF LOG Form OGC-7, permit #20005  
 REMARKS Dry Hole

MGS LOG NO. Drillers



NO. SAMPLES \_\_\_\_\_

SAMPLES RECEIVED \_\_\_\_\_

ELEV. 693'  
 TOTAL DEPTH 905'  
 SWL \_\_\_\_\_

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	TO (to)
Kinderhook, Ls, Sh	353	668			
Devonian	668	791			
Kimswick	791	905			
TD		905			