

Permit #: 20003

Date Issued: 8-30-83

County: Clark

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 10-27-83

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	8-30-83
3i	
4	8-30-83
4i	
5	
6	
7	11-4-83
8	11-4-83
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

Additional Submitted Data:			
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PLUGGING RECORD

Owner REUNION MINERALS INC		Address 4719 TAFT SUITE 4 WICHITA FALLS TEXAS 76308			
Name of Lease MURPHY		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20003		
Location of Well 390 FT FROM S SEC LINE		Sec-Twp-Rng or Block & Survey		County	
2360 FT FROM E 1/4 SEC LINE ALSO 300 FW L				CLARK	
Application to drill this well was filed in name of REUNION MINERALS INC		Has this well ever produced oil or gas? NO	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____		Dry? X
Date Abandoned 10-27-83	Total depth 912	Amount well producing prior to abandonment Oil (bbls/day) 0 Gas (MCF/day) 0		Water (bbls/day) 0	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
DRY				25 cement SDS-530'	
				68' 51-73'	
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8	63'	-0-	63'		
Was well filled with mud-laden fluid? (NO!) used water		Indicate deepest formation containing fresh water. KIMS WICK			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: PUMP WATER OUT OF PIT AND BACK FILL SAME					
Use reverse side for additional detail. WITH DIRT					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the ENGINEER of the REUNION MINERALS INC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature Gillis Wickham					

PLUGGING RECORD

Owner REUNION MINERALS INC		Address 4719 TAFT SUITE 4 WICHITA FALLS TEXAS 76308			
Name of Lease MURPHY		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 2003		
Location of Well 390 FT FROM S SEC LINE 2360 FT FROM E 1/4 SEC LINE ALSO 300 FW L		Sec-Twp-Rng or Block & Survey		County CLARK	
Application to drill this well was filed in name of REUNION MINERALS INC		Has this well ever produced oil or gas? NO	Character of well at completion (initial production) Oil (bbls/day)		Dry? X
Date Abandoned 10-27-83		Total depth 912	Amount well producing prior to abandonment Oil (bbls/day) 0 Gas (MCF/day) 0		Water (bbls/day) 0
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
DRY					
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8	63'	-0-	63'		
Was well filled with mud-laden fluid? (NO!) used water		Indicate deepest formation containing fresh water. KIMS WICK			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: PUMP WATER OUT OF PIT AND BACK FILL SAME WITH DIRT					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the ENGINEER of the REUNION MINERALS INC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
				Signature Gillis Windham	
RECEIVED					

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

NOV 04 1983

MO. OIL & GAS COUNCIL 3/12/82

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
Glacial Drift	0	63	Gumbo - SAND - CLAY - SHALE GRAVEL - LIMESTONE
SALEM	63	112	LIMESTONE
WARSAW	112	181	SHALE
Burlington	181	373	LIMESTONE SHALE
KINDERhook	373	464	SHALE
LALIMESTONE	466	506	LIMESTONE
Drossy creek	506	682	SHALE
DEVONIAN	682	756	LIMESTONE
KIMSWICK	756	912	DOLOMITE

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR REUNION MINERALS, INC. DATE 8-25-83

4719 Taft, Suite 4 Wichita Falls Texas
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Murphy</u>	Well number <u>#1</u>	Elevation (ground) <u>697 MSL</u>	
WELL LOCATION (give footage from section lines) <u>390</u> ft from XX (S) sec. line <u>2360</u> ft from (E) WT sec. line <u>also 300 FWL</u>			
WELL LOCATION Section <u>35</u> Township <u>66N</u> Range <u>7W</u>			County <u>Clark</u>
Nearest distance from proposed location to property or lease line: <u>165</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>-0-</u> feet	
Proposed depth <u>900'</u>	Drilling contractor name & address <u>Test Drilling Co. Hazelwood, Mo</u>	Rotary or Cable Tools <u>Rotary</u>	Approx. date work will start <u>September 8, 1983</u>
Number of acres in lease <u>520.91 Acres, More or Less</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>1</u> Number of abandoned wells on lease: <u>-0-</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name <u>Not Applicable</u> Address _____		No. of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$30,000.00</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. <p style="text-align: center;">Not Applicable</p>			
Proposed casing program amt size wt/ft cem. <u>Surface pipe to be set from the surface through the Glacial Drift.</u>		Approved casing - To be filled in by State Geologist amt size wt/ft cem. <u>✓</u> <u>✓</u> <u>✓</u> <u>✓</u>	
I, the undersigned, state that I am the <u>Vice President</u> of the <u>REUNION MINERALS, INC.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. REUNION MINERALS, INC. Signature <u>[Signature]</u>			

Permit Number 20003
Approval Date 8-30-83
Approved By Wallace B. Hunt SUN

- Drillers log required
- E-logs required if run
- Core analysis required if run
- Drill stem test info. required if run
- Samples required
- Samples not required

Note: This Permit not transferable to any other person or to any other location
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

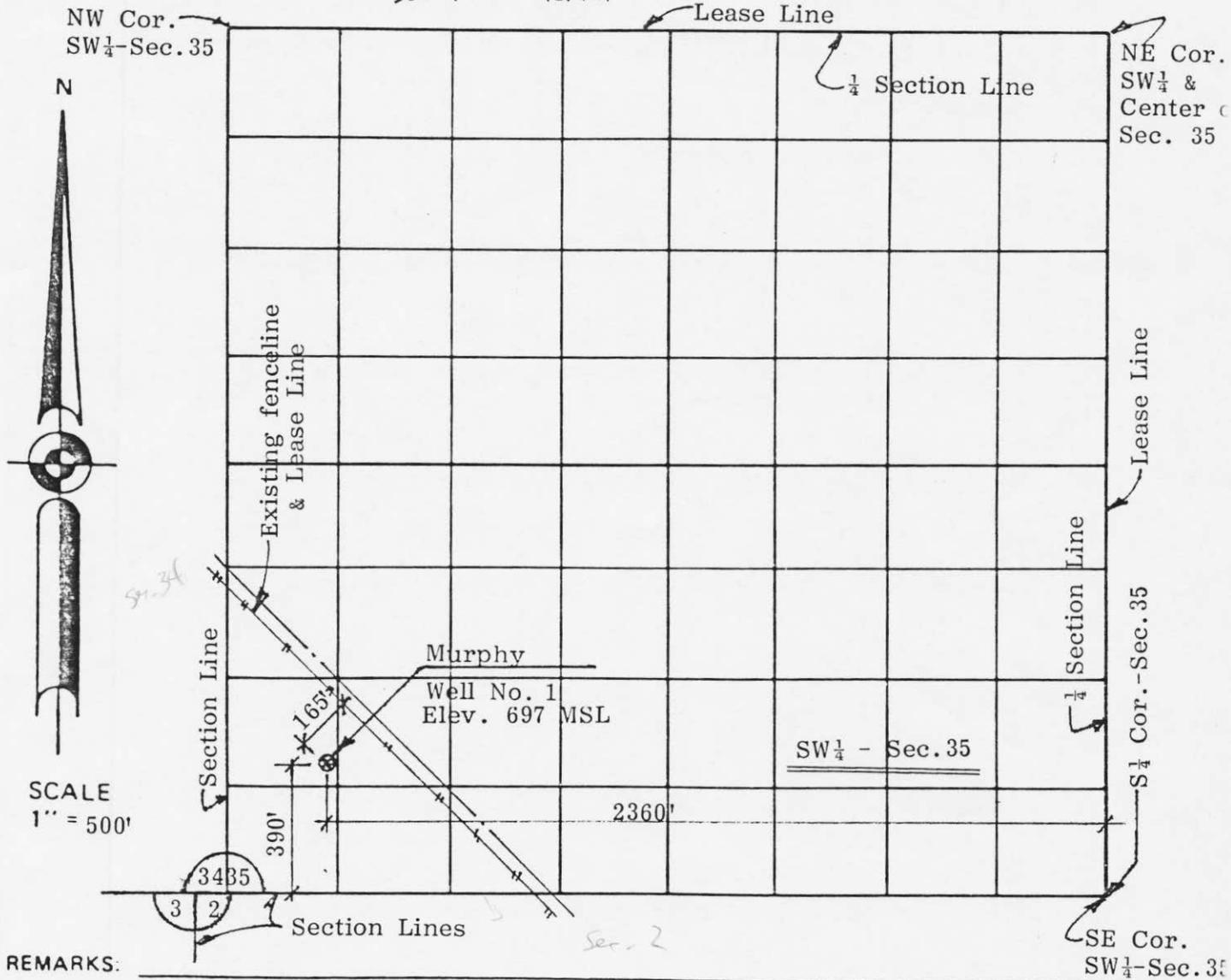
WELL LOCATION PLAT

Reunion Minerals, Inc.

Owner: 4719 Taft - Suite 4 - Wichita Falls, Texas 76308

Lease Name: R. Murphy Lease County: Clark

390 feet from S section line and 2360 feet from E 1/4 section line of Sec. 35, Twp. 66 N., Range 7W



REMARKS:

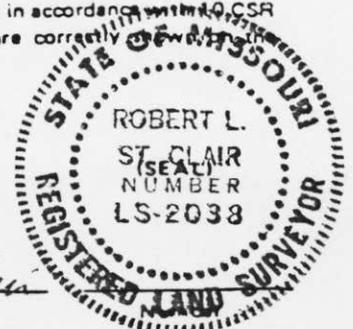
INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2-030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with the CSR 50-2-030 and that the results are correctly shown on the above plat.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 65401 One will be returned.

Robert L. Clair Registered Land Surveyor



Water was salty - Therefore, plugged well.

MISSOURI OIL AND GAS COUNCIL

Form OGC-8

WELL CONVERSION AGREEMENT

This agreement is made this 27 day of OCT., 19 83, between REUNION MINERALS INC of WICHITA FALLS TEXAS, 76308 owner of the following described well or test hole, hereinafter called "operator," and OWNER, RUSSELL D MURPHY of REVERE MO. 63465 owner of surface rights to the land on which the following described well or test hole is situated, hereinafter called "landowner."

WHEREAS operator has drilled or has caused to be drilled a test well for oil and gas, or has operated a producing well, which well is known as MURPHY #1 and is located 390 FT FROM SE1/4 SEC LINE AND 2360 FT FROM E1/4 SEC LINE ALSO 300 FWL SEC 35 T10N 66N R9E 7W County, Missouri.

WHEREAS operator desires to plug and abandon said well or test hole in a manner approved by the Missouri Oil and Gas Council;

WHEREAS landowner desires to employ said well or test hole as a source of potable water for the beneficial use of himself or himself and others;

NOW THEREFORE, it is agreed that operator shall plug the hole in accordance with the rules, regulations and instructions of the Missouri Oil and Gas Council except that no plug shall be set at the surface in said well or test hole nor shall surface pipe be cut off below plow depth, thus facilitating the use of the well or test hole as a water source well.

Landowner hereby acknowledges that the operator will be released by the Missouri Oil and Gas Council from future liability for further plugging which may be required by the Council and accepts full responsibility for the operation of the well or test hole as a water well and for the proper plugging and abandonment thereof when its use for this purpose has ended.

Della Windham
Witness

REUNION MINERALS, INC.
By: Timothy C. Lacey
Operator

Kenneth W. Boyd
Witness

Russell D Murphy
Landowner

This agreement must be filed with the Council along with Form OGC-7, "Plugging Record."

RECEIVED
NOV 04 1983
MO. OIL & GAS COUNCIL