

RECEIVED

FORM OGC-3

OCT 10 2012



STATE OF MISSOURI
GEOLOGICAL SURVEY PROGRAM
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: S & B Operating, LLC DATE: 10/02/2012

ADDRESS: 9393 West 110th St., Suite 500 CITY: Overland Park STATE: KS ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Benjamin WELL NUMBER: KR-15 ELEVATION (GROUND): 1072'

WELL LOCATION: 3465 ft. from North South section line 1155 ft. from East West section line

WELL LOCATION: Sec. 9 Township 46 North Range 33 East West LATITUDE: N38 49' 34.950" LONGITUDE: W94 34' 12.670" COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 825 FEET DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 330 FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: Utah Oil, LLC ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 10/15/2012

NUMBER OF ACRES IN LEASE: 120 NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME: ADDRESS: NO. OF WELLS PRODUCING: 0 INJECTION: 0 INACTIVE: 0 ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ BLANKET BOND AMOUNT \$ 20,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20'	8 5/8"	20	6 sks	20'	8 5/8"	20	Full length
700'	4 1/2"	11.6	125 sks	700'	4 1/2"	11.6	Full length

I, the Undersigned, state that I am the C.O.O of the K.R.E.D (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature] DATE: 10/9/12

PERMIT NUMBER: 037-21115 APPROVED DATE: 11-8-12 APPROVED BY: [Signature] DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN SAMPLES REQUIRED SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, B. Leech of the Utah Oil (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: [Signature] DATE: 10/9/12

Handwritten note: 1/60' below TD



STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

FORM OGC-4

OWNER'S NAME
 S & B Operating, LLC

LEASE NAME
 Benjamin KR-15

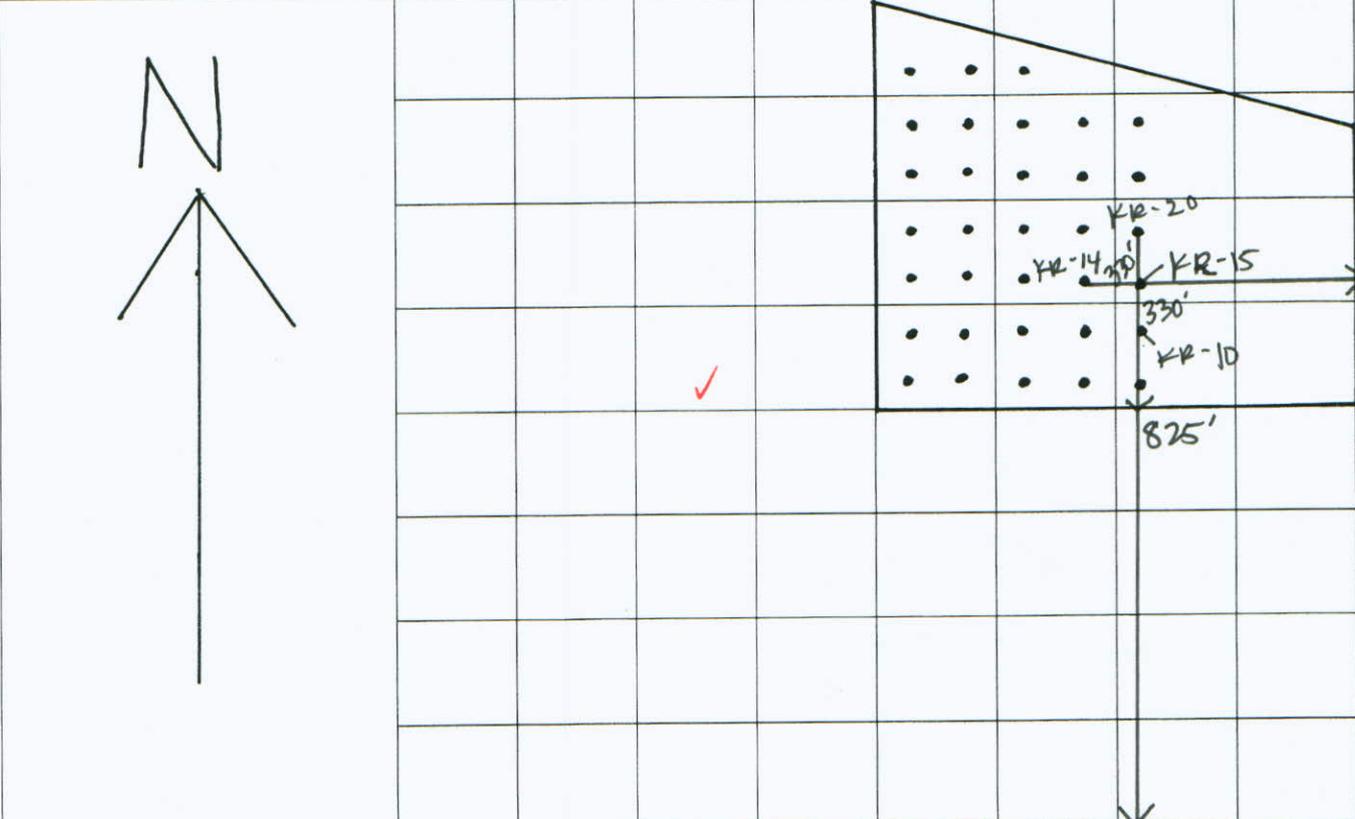
COUNTY
 Cass

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
 3465 ft. from North South from section line 1155 ft. from East West from section line

WELL LOCATION
 Sec. 9 Township 46 North Range 33 East West

LATITUDE
 N38° 49' 34.95"

LONGITUDE
 W94° 34' 12.67"



REMARKS
 1 square = 660 feet

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
 GEOLOGICAL SURVEY PROGRAM
 PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143
 ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR
 NUMBER

Check Location

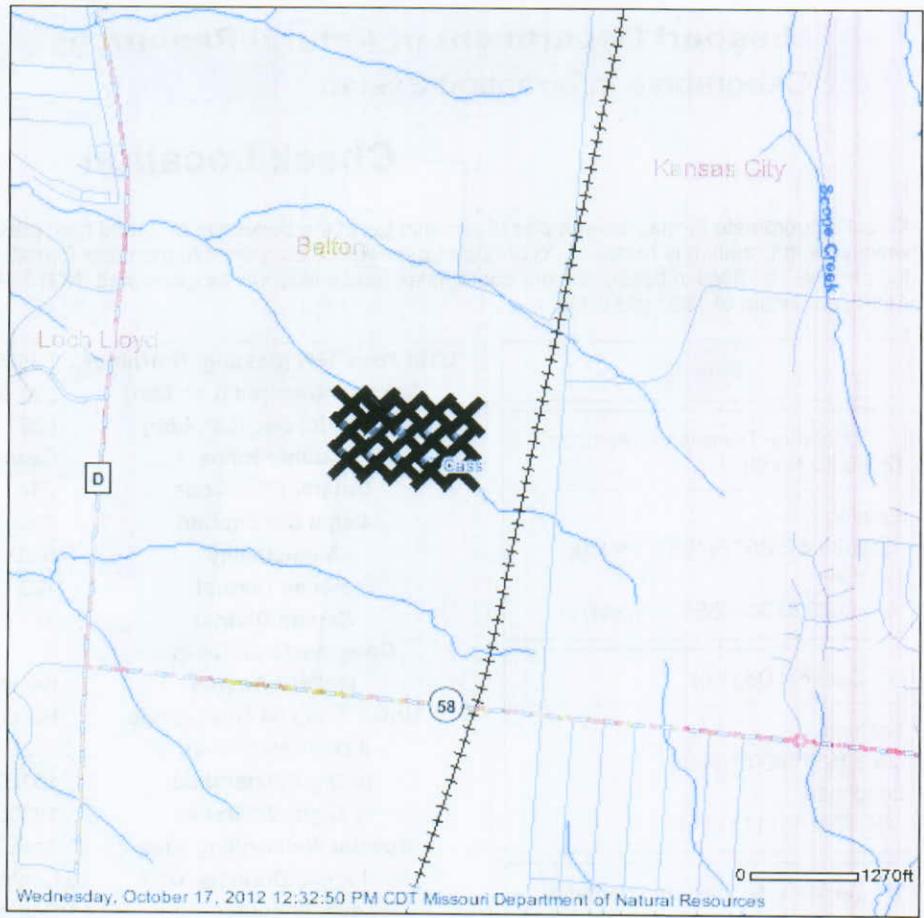
Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).

<input type="button" value="Submit"/>	UTM Zone 15N [Easting, Northing] [363699.4, 4298680.6] meters Decimal Degrees [Lat, Lon] [38.826375°, -94.570187°] Deg, Min, Sec [Lat, Lon] [38° 49' 34.9", -94° 34' 12.6"] County Name Cass County FIPS Code 037 Legal Description Section 09 T46N R33W Municipality Belton House District 123 Senate District 31 Congressional District 5 MoDNR Region Kansas City Regional Office USGS 1:24,000 Quadrangle Belton [38094-G5] 8 Digit Watershed 10300101 [Lower Missouri-Crooked] 10 Digit Watershed 1030010101 [Blue River] 12 Digit Watershed 103001010104 [Camp Branch-Blue River] Special Well Drilling Area Area 2 Ecological Drainage Unit Central Plains/Blackwater/Lamine Level III Ecoregion Central Irregular Plains Query Time 6.796 s
<input checked="" type="radio"/> Universal Transverse Mercator [Zone 15 North] <hr/> Easting 363699.47585374495 meters Northing 4298680.629090699 meters	<p>Rows with FE text indicate that the input location is too close to a boundary to produce reliable results.</p> <p>NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.</p>
<input type="radio"/> Decimal Degrees <hr/> Latitude 38.8263750000000006 ° Longitude -94.57018611111111 °	
<input checked="" type="radio"/> Degrees, Minutes and Seconds <hr/> Latitude Degrees 38 ° Latitude Minutes 49 ' Latitude Seconds 34.95 '' Longitude Degrees -94 ° Longitude Minutes 34 ' Longitude Seconds 12.67 ''	

Metadata

- [Interstate Highways](#)
- [US Highways](#)
- [State Highways](#)
- [Railroad](#)
- [Major and Minor Roads](#)
- [County Boundary](#)
- [Lakes](#)
- [Major Rivers](#)
- [Rivers and Streams](#)
- [Missouri River](#)
- [Mississippi River](#)
- [Municipal](#)

- Legend**
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View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102
800-361-4827 / 573-751-3443
E-mail: contact@dnr.mo.gov



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: S & B Operating, LLC ADDRESS: 9393 W. 110th St., Ste #500, Overland Park, KS 66210

LEASE NAME: Benjamin WELL NUMBER: KR-15

LOCATION OF WELL: Sec. 9 Twp 48 North, Rng 33 East West OR 346.5 ft. from North South 115.5 ft. from East West LATITUDE: N38 49' 34.950 W94 34' 12.670

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-31): 037 - 2115

DATE SPUDDED: 11/27/2012 DATE TOTAL DEPTH REACHED: 11/28/2012 DATE COMPLETED READY TO PRODUCE OR INJECT: 12/17/2012 ELEVATION (DF, RKR, RT, OR GR.) FEET: 1072' ELEVATION OF CASING HD. FLANGE FEET: 1072'

TOTAL DEPTH: 705' PLUG BACK TOTAL DEPTH: 657.25'

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: 591' - 601' ROTARY TOOLS USED (INTERVAL): 0 TO 705' CABLE TOOLS USED (INTERVAL): N/A

WAS THIS WELL DIRECTIONALLY DRILLED? Yes No WAS DIRECTIONAL SURVEY MADE? Yes No WAS COPY OF DIRECTIONAL SURVEY FILED? Yes No DATE FILED: N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL DATE FILED: 11/20/2013

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9 7/8"	7"	17#	20'	8	0
Longstring	5 7/8"	2 7/8"	6.5#	688.85'	72	0

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
1 INCH	657 FEET	N/A FEET	N/A INCH	N/A FEET	N/A FEET	N/A	N/A FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	2" DML RTG	591' - 601'	40 sks, 20/40 sand	591' - 601'

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 12/17/2012 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.): Pumping

DATE OF TEST: 12/17/2012 HOURS TESTED: 24 CHOKE SIZE: N/A OIL PRODUCED DURING TEST: 3 BBLs GAS PRODUCED DURING TEST: 0 MCF WATER PRODUCED DURING TEST: 5 BBLs OIL GRAVITY: 24 API (CORR.)

TUBING PRESSURE: 0 CASING PRESSURE: 0 CALCULATED RATE OF PRODUCTION PER 24 HOURS: 3 OIL: 3 BBLs GAS: 0 MCF WATER: 5 BBLs GAS OIL RATIO: 0

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

Vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dry

Chief Operating Officer S & B Operating, LLC

CERTIFICATE: I, the Undersigned, state that I am the _____ of the _____ (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE: 11/20/2013 SIGNATURE: *[Signature]*

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

- * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
See Attached Logs			

Benjamin KR-15

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
6	Clay		6				
12	Lime		18				
32	Shale		50				
11	Lime		61				
20	Shale		81				
5	Lime		86				
65	Shale		151				
30	Lime		181				
8	Shale		189				
20	Lime		209				
4	Shale		213				
3	Lime		216				
3	Shale		219				
3	Lime	He	222		Base Pawnee lime		
183	Shale		405		Labette Shale		
4	Lime		409		Higginsville lime		
15	Shale		424		Summit coal		
6	Lime		430				
19	Shale		449				
4	Lime		453		Blackjack Creek lime		
69	Shale		522		Mulky Coal		
10	Shale		532		Top Squirrel		
3	Sand	oak Shale	535				
7	Shale		542				
4	Shale		546				
11	Sand	B Rotten	557				
5	Sand	Gray little oak	562				
20	Shale		582				
5	Shale		587				
11	Sand	Good bleed	598				
4	Sand shale	B Rotten	602		Base Squirrel		
103		Shale	705		Verdigris Oakley		
		TD 705					