

RECEIVED

OCT 10 2012 FORM OGC-3



STATE OF MISSOURI
GEOLOGICAL SURVEY PROGRAM
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: S & B Operating, LLC DATE: 10/02/2012
ADDRESS: 9393 West 110th St., Suite 500 CITY: Overland Park STATE: KS ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE
NAME OF LEASE: Benjamin WELL NUMBER: KR-3 ELEVATION (GROUND): 1060'

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
2805 ft. from North South section line 1815 ft. from East West section line

WELL LOCATION
Sec. 9 Township 46 North Range 33 East West LATITUDE: N38 49' 28.970" LONGITUDE: W94 34' 21.460" COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 165 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 330 FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: Utah Oil, LLC ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 10/15/2012

NUMBER OF ACRES IN LEASE: 120
NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____
NO. OF WELLS PRODUCING: 0
INJECTION: 0
INACTIVE: 0
ABANDONED: 0

STATUS OF BOND
 SINGLE WELL AMOUNT \$ _____
 BLANKET BOND AMOUNT \$ 20,000
 ON FILE
 ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20'	8 5/8"	20	6 sks	20'	8 5/8"	20	Full length
700'	4 1/2"	11.6	125 sks	700'	4 1/2"	11.6	Full length

I, the Undersigned, state that I am the C.O.O of the K.R.E.D (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: BK DATE: 10/9/12

PERMIT NUMBER: 037-21103
APPROVED DATE: 11-8-12
APPROVED BY: Joseph A. Millman
 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, B. Leech of the Utah Oil (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

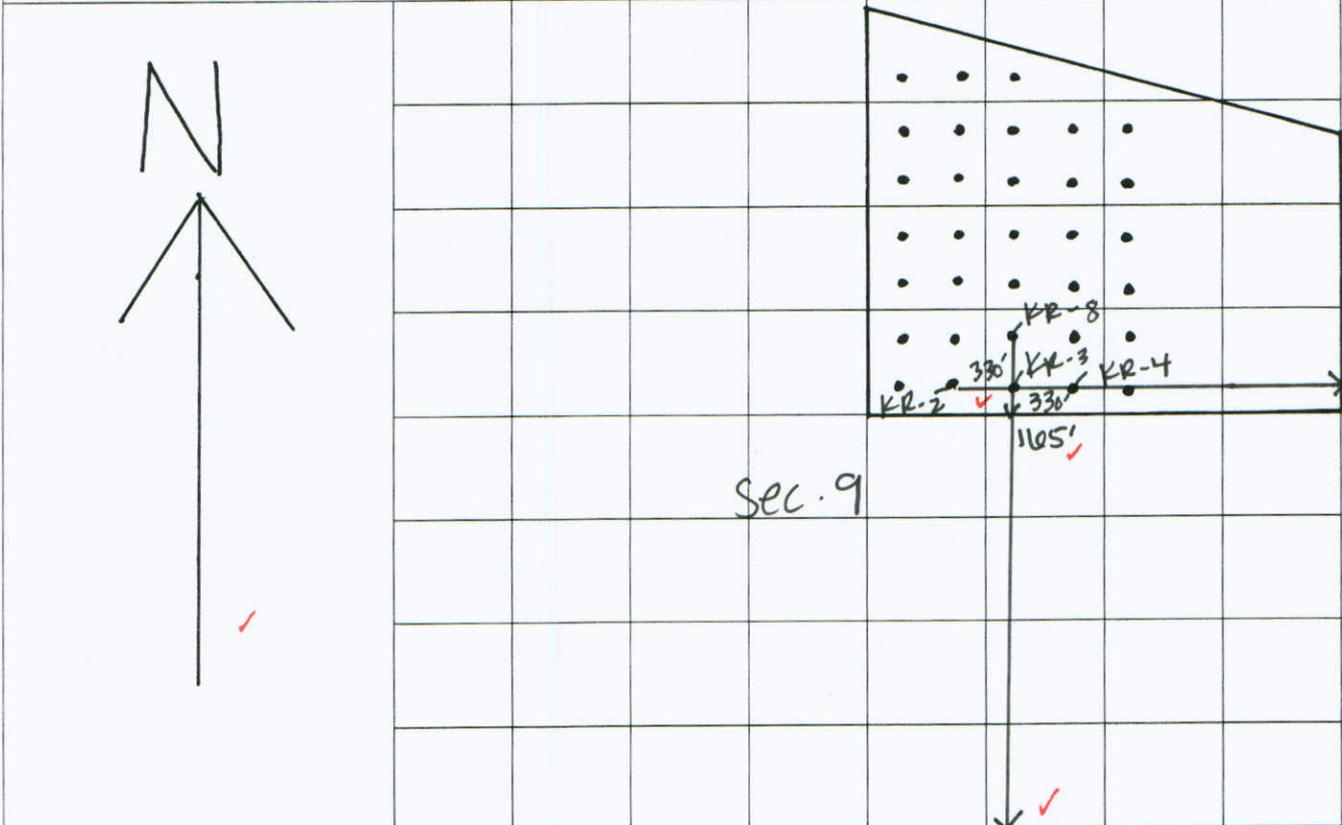
DRILLER'S SIGNATURE: B. Leech DATE: 10/9/12



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

FORM OGC-4

OWNER'S NAME S & B Operating, LLC	
LEASE NAME Benjamin KR-3	COUNTY Cass
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 2805 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 1815 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line	
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
LATITUDE N38° 49' 28.97" ✓	LONGITUDE W94° 34' 21.46" ✓



REMARKS
1 square = 660 feet /

INSTRUCTIONS
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

<p>REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED</p>	<p>REGISTERED LAND SURVEYOR</p>	<p>NUMBER</p>
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Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).

Submit	UTM Zone 15N [Easting, Northing] [363484.3, 4298499.9] meters Decimal Degrees [Lat, Lon] [38.824713°, -94.572628°] Deg, Min, Sec [Lat, Lon] [38° 49' 28.9", -94° 34' 21.4"] County Name Cass County FIPS Code 037 Legal Description Section 09 T46N R33W Municipality Belton House District 123 Senate District 31 Congressional District 5 MoDNR Region Kansas City Regional Office USGS 1:24,000 Quadrangle Belton [38094-G5] 8 Digit Watershed 10300101 [Lower Missouri-Crooked] 10 Digit Watershed 1030010101 [Blue River] 12 Digit Watershed 103001010104 [Camp Branch-Blue River] Special Well Drilling Area Area 2 Ecological Drainage Unit Central Plains/Blackwater/Lamine Level III Ecoregion Central Irregular Plains Query Time 5.953 s
Universal Transverse Mercator [Zone 15 North] <hr/> Easting 363484.34162073734 meters Northing 4298499.929956149 meters	
Decimal Degrees <hr/> Latitude 38.824713888888894 ° Longitude -94.5726277777777 °	
<input checked="" type="radio"/> Degrees, Minutes and Seconds <hr/> Latitude Degrees 38 ° Latitude Minutes 49 ' Latitude Seconds 28.97 '' Longitude Degrees -94 ° Longitude Minutes 34 ' Longitude Seconds 21.46 ''	

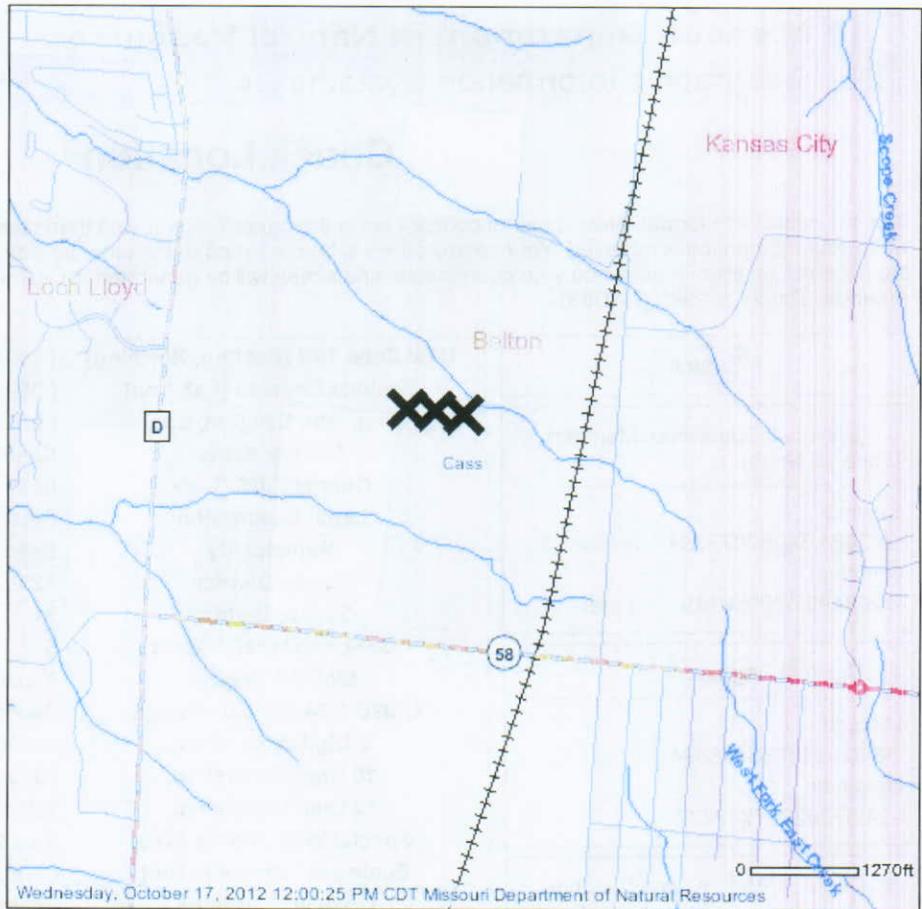
Rows with text indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

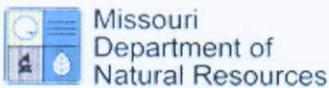
- [Interstate Highways](#)
- [US Highways](#)
- [State Highways](#)
- [Railroad](#)
- [Major and Minor Roads](#)
- [County Boundary](#)
- [Lakes](#)
- [Major Rivers](#)
- [Rivers and Streams](#)
- [Missouri River](#)
- [Mississippi River](#)
- [Municipal](#)

- Legend**
-  Interstate Highways
 -  US Highways
 -  State Highways
 -  Railroad
 -  Major and Minor Roads
 -  County Boundary
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 -  Municipal



View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



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 E-mail: contact@dnr.mo.gov



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

FORM OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER
S & B Operating, LLC
ADDRESS
9393 W. 110th St., Ste #500, Overland Park, KS 66210
LEASE NAME
Benjamin
WELL NUMBER
KR-3

LOCATION OF WELL
Sec. 9 Twp 48 North, Rng 33 East West OR 2805 ft. from North South 115 ft. from East West
LATITUDE **N38 49' 28.970"** LONGITUDE **W94 39' 21.460"**

COUNTY
Cass
PERMIT NUMBER (OGC-3 OR OGC-31)
037-21103

DATE SPUDDED
11/8/2012
DATE TOTAL DEPTH REACHED
11/9/2012
DATE COMPLETED READY TO PRODUCE OR INJECT
12/17/2012
ELEVATION (DF, RKR, RT, OR Gr.) FEET
1060'
ELEVATION OF CASING HD. FLANGE FEET
1060

TOTAL DEPTH
750'
PLUG BACK TOTAL DEPTH
687.25'

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION
563' - 593'
ROTARY TOOLS USED (INTERVAL)
0 TO 750'
CABLE TOOLS USED (INTERVAL)
N/A

WAS THIS WELL DIRECTIONALLY DRILLED? Yes No
WAS DIRECTIONAL SURVEY MADE? Yes No
WAS COPY OF DIRECTIONAL SURVEY FILED? Yes No
DATE FILED
N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST)
Gamma Ray/Neutron/CCL
DATE FILED
11/20/2013

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9 7/8"	7"	17#	21.8'	8	0
Longstring	5 7/8"	2 7/8"	6.5#	718.80'	71	0

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
1 INCH	687 FEET	N/A FEET	N/A INCH	N/A FEET	N/A FEET	N/A	N/A FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	2" DML RTG	563' - 593'	40 sks, 20/40 sand	563' - 593'

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION
12/17/2012
PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)
Pumping

DATE OF TEST
12/17/2012
HOURS TESTED
24
CHOKE SIZE
N/A
OIL PRODUCED DURING TEST
3 BBLs
GAS PRODUCED DURING TEST
0 MCF
WATER PRODUCED DURING TEST
5 BBLs
OIL GRAVITY
24 API (CORR.)

TUBING PRESSURE
0
CASING PRESSURE
0
CALCULATED RATE OF PRODUCTION PER 24 HOURS
3
OIL
3 BBLs
GAS
0 MCF
WATER
5 BBLs
GAS OIL RATIO
0

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

Vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dry

Chief Operating Officer **S & B Operating, LLC**

CERTIFICATE: I, the Undersigned, state that I am the _____ of the _____ (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE
11/20/2013
SIGNATURE

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

- * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
See Attached Logs			

