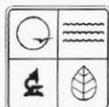


RECEIVED
FEB 08 2012

FORM OGC-3

FEB 08 2012



STATE OF MISSOURI
GEOLOGICAL SURVEY PROGRAM
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Mo Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Kansas Resource Exploration and Development, LLC DATE: 12/01/2011

ADDRESS: 9393 West 110th St., Suite 500 CITY: Overland Park STATE: KS ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: R-30 ELEVATION (GROUND): 1,095 feet

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 4,553 ft. from North South section line 1,176 ft. from East West section line

WELL LOCATION: Sec. 16 Township 46 North Range 33 East West LATITUDE 51.6 LONGITUDE 15.6 COUNTY: Cass
n38 48.86' w94 34.26'

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 1,176 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 126 FEET

PROPOSED DEPTH: 650' DRILLING CONTRACTOR, NAME AND ADDRESS: Utah Oil, LLC ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 02/06/2012

NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 87
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: DE Exploration ADDRESS: 4595 Highway K33, Wellsville, KS 66092

NO. OF WELLS PRODUCING: 50
INJECTION: 28
INACTIVE: 8
ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 80,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20'	8 5/8"		6 sks	20'	8 5/8"	~15	Full
650'	4 1/2"		125 sks	650'	4 1/2"	~10	Length

I, the Undersigned, state that I am the Agent of the K.R.E.D. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: JSK DATE: 01/18/2012

PERMIT NUMBER: 037-20861 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN

APPROVED DATE: 2-23-12 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN

APPROVED BY: Joseph A. [Signature] SAMPLES REQUIRED SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

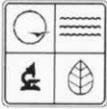
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, B. Leech of the Utah Oil (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: B. Leech DATE: 2/4/12

OK/HR
2/23/12

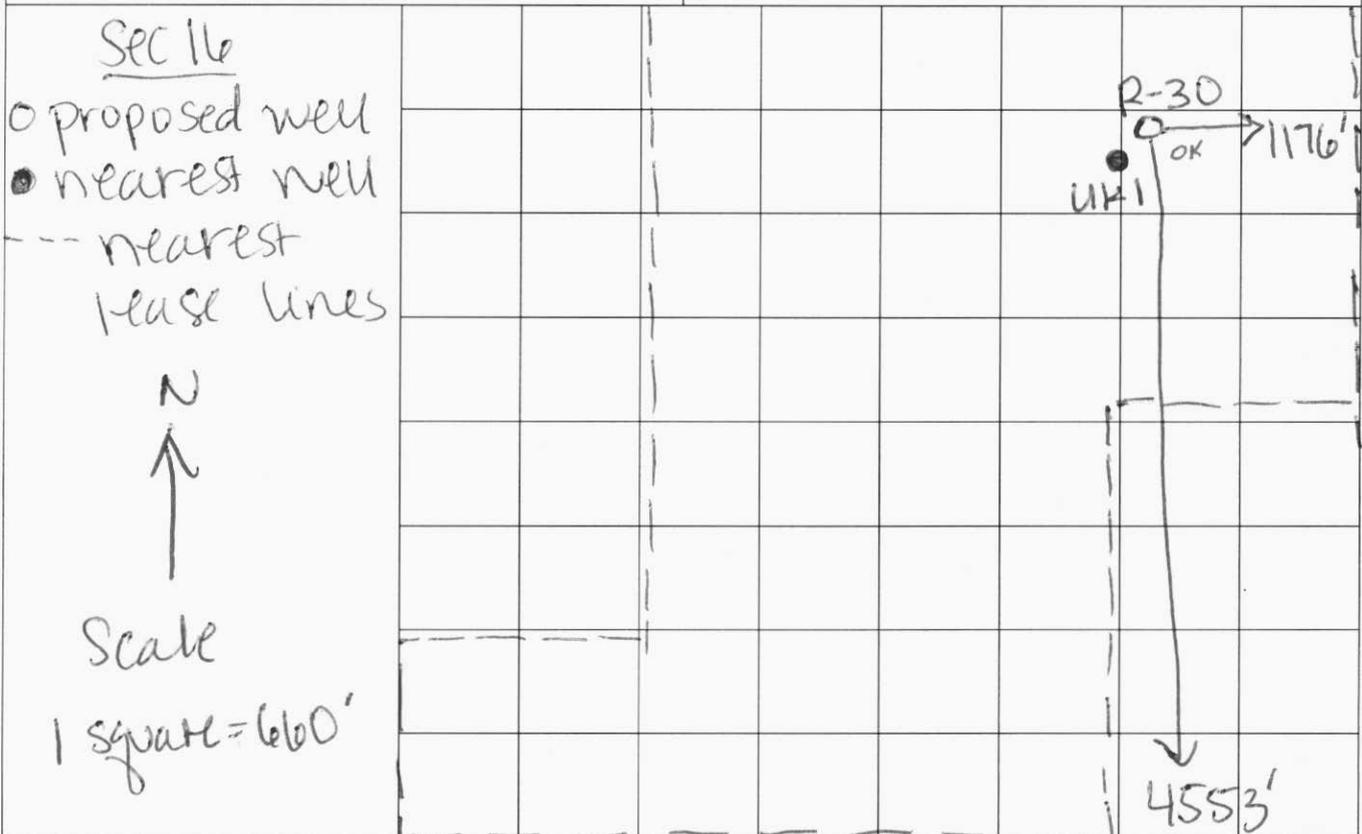
Belton 38.81 -94.571



STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

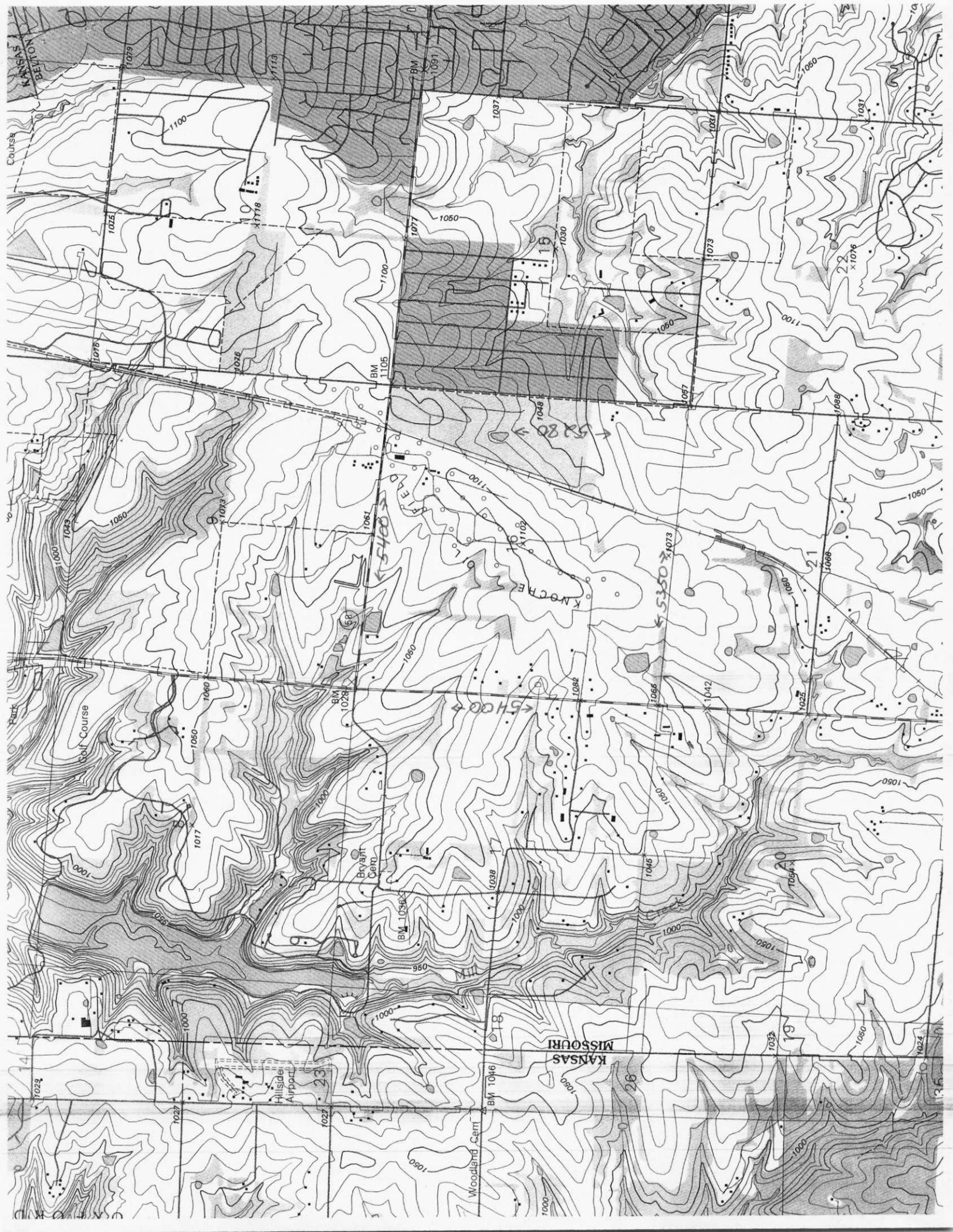
FORM OGC-4

OWNER'S NAME Kansas Resource Exploration & Development	
LEASE NAME Belton Unit	COUNTY Cass
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 4553 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 1176 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line	
WELL LOCATION Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
LATITUDE N38 48.86'	LONGITUDE W94 34.26'



REMARKS
 Special project status
 section 16 is odd shaped- see attached map.

<p>INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>	<p>This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p>				
<p>REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">REGISTERED LAND SURVEYOR</td> <td style="width:30%;">NUMBER</td> </tr> <tr> <td style="height: 40px;"></td> <td></td> </tr> </table>	REGISTERED LAND SURVEYOR	NUMBER		
REGISTERED LAND SURVEYOR	NUMBER				





STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: Kansas Resource Exploration & Development LLC ADDRESS: 9393 W. 110th Street, Ste. 500, Overland Park, KS 66210

LEASE NAME: Belton WELL NUMBER: R-30

LOCATION OF WELL: Sec. 16 Twp 9N North, Rng 23 East West OR 4553 ft. from North South 1176 ft. from East West LATITUDE: N38 48 LONGITUDE: W94 34 15.0

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-31): 037-20861

DATE SPUDDED: 3.2.12 DATE TOTAL DEPTH REACHED: 3.3.12 DATE COMPLETED READY TO PRODUCE OR INJECT: 4.30.12 ELEVATION (DF, RKR, RT, OR Gr.) FEET: 1095 ELEVATION OF CASING HD. FLANGE FEET: 1095

TOTAL DEPTH: 750 PLUG BACK TOTAL DEPTH:

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: 535-545, 582-618 ROTARY TOOLS USED (INTERVAL) DRILLING FLUID USED: 0 TO 750 CABLE TOOLS USED (INTERVAL): N/A

WAS THIS WELL DIRECTIONALLY DRILLED? Yes No WAS DIRECTIONAL SURVEY MADE? Yes No WAS COPY OF DIRECTIONAL SURVEY FILED? Yes No DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL DATE FILED: 02/19/2014

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"	20#	20.5	0	0
Longstring	6 1/2"	4 1/2"	10.5#	750	96	0

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8 INCH	750 FEET	N/A FEET	N/A INCH	N/A FEET	N/A FEET	N/A	N/A FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 3/8" DP 23 GR.	535-545, 582-618	60 sks, 20/40 sand	535-545, 582-618

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 4.30.12		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.):				
DATE OF TEST: 4.30.12	HOURS TESTED: 24	CHOKE SIZE: N/A	OIL PRODUCED DURING TEST: 3 BBLS	GAS PRODUCED DURING TEST: 0 MCF	WATER PRODUCED DURING TEST: 5 BBLS	OIL GRAVITY: 24 API (CORR.)
TUBING PRESSURE: 0	CASING PRESSURE: 0	CALCULATED RATE OF PRODUCTION PER 24 HOURS: 3		OIL: 3 BBLS	GAS: 0 MCF	WATER: 5 BBLS
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD):						

METHOD OF DISPOSAL OF MUD PIT CONTENTS:

Air Dry

CERTIFICATE: I, the Undersigned, state that I am the CEO of the kred (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE: 02/19/2014 SIGNATURE: [Signature]

Belton R-30

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
16	lime	26
6	shale	32
37	lime	69
27	shale	96
10	lime	106
19	shale	125
6	lime	131
3	shale	134
30	lime	164
10	shale	174
5	lime	179
14	shale	193
24	lime	217
3	shale	220
3	lime	223
6	shale	229
19	lime	248
4	shale	252
2	lime	254
5	shale	259
6	lime	265
164	shale	429
8	lime	437
28	shale	465
10	lime	475
12	grey sand	487
11	shale	498
4	lime	502
7	shale	509
4	dark grey sand	513
3	shale	516
9	dark grey sand	525
6	shale	531
3	grey sand	534
7	broken sand	541
2	lime	543
1	broken sand	544
19	shale	563

base of the Kansas City Base Pawnee Lime

Labette Shale

Higginville Lime

Summit Coal

Blackjack Creek lime

Mulkey Coal

Top Squirrel Sand

3	broken sand	566
3	grey sand	569
2	broken sand	571
2	grey sand	573
2	broken sand	575
2	grey sand	577
1	oil sand	578
2	broekn sand	580
2	grey sand	582
1	broken sand	583
4	oil sand	587
5	silty shale	592
1	lime	593
3	broken sand	596
2	oil sand	598
3	broken sand	601
11	limey sand	612 oil Base Squirrel sand
23	lime	635 verdigris
115	shale	750 TD Oakley

Drilled a 12 1/4" hole to 20.5'

Drilled a 6 1/2" hole to 750'

Set 20.5' of 8 5/8" surface casing cemented with 6 sacks of cement.