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MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **McOil & Gas Council**

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Town Oil Company DATE: 3-16-09

ADDRESS: 16205 W. 287th Street CITY: Paola STATE: Kansas ZIP CODE: 66071

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Dunmire WELL NUMBER: 11 ELEVATION (GROUND): 925

WELL LOCATION: 1590 FT. FROM (N) (S) SECTION LINE 570 FT. FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 8 TOWNSHIP 43W RANGE 33W LATITUDE 38.544725 LONGITUDE -94.584269 COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 590 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 320 FEET

PROPOSED DEPTH: 300 DRILLING CONTRACTOR, NAME AND ADDRESS: Company Tools ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 4-3-09

NUMBER OF ACRES IN LEASE: 80 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 15 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____ NO. OF WELLS: PRODUCING 8 INJECTION 3 INACTIVE 0 ABANDONED 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 80000.00 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
20'	6 1/4	14	358				
300'	2 7/8	6.5	42				

I, the undersigned, state that I am the President of the Town Oil Company (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Lester Town DATE: 3-16-09

PERMIT NUMBER: 20837 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN

APPROVED DATE: 3-20-09 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN

APPROVED BY: Joseph A. Mill SAMPLES REQUIRED SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED AT _____

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

38 32 41.01
-94 35 3.37

Freeman Q

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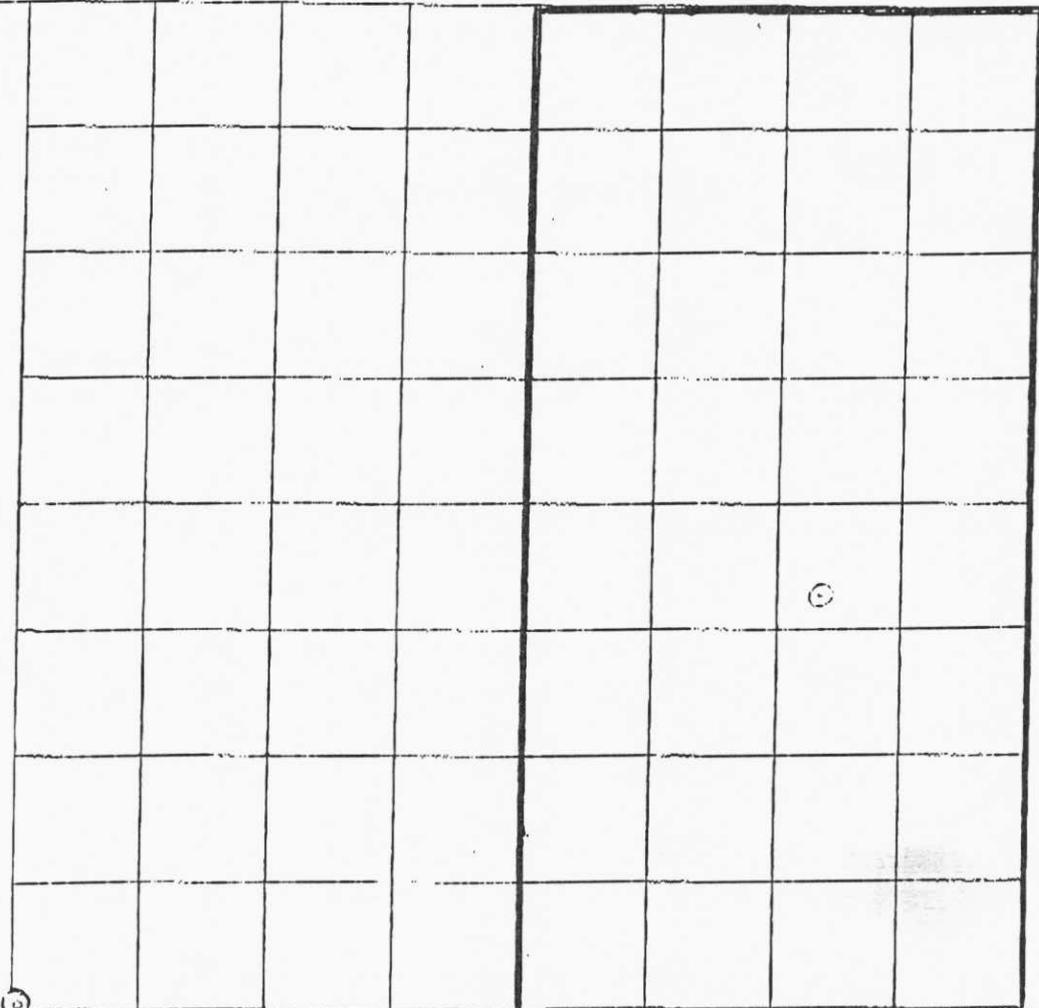
MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

MAR 17 2009

OWNER Town Oil Company		Mo Oil & Gas Council	
LEASE NAME Dunmire #11		#20837	COUNTY Cass Freeman &
1590 FEET FROM North SECTION LINE AND	570 FEET FROM East SECTION LINE OF SEC.	8	TWP 43W N, RANGE 33W



SCALE
1" =



REMARKS
Center of Section 8

Note: Map is NE/4 of Section 8

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER



MISSOURI GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RELEASED

OK

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER Town Oil Company, Inc.		ADDRESS 16205 West 287th St., Paola, KS. 66071	
LEASE NAME Dunmire		WELL NUMBER #11	
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY 1590' FNL 570' FSL Sec. 8-43N-33W		LATITUDE	LONGITUDE JAN 25 2011
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3I) 20837		
DATE SPUNDED 8-3-10	DATE TOTAL DEPTH REACHED 8-4-10	DATE COMPLETED READY TO PRODUCE OR INJECT 12-15-10	ELEVATION (OF RISER, RT OR CR) FEET Mo Oil & Gas Council
TOTAL DEPTH 282'	PLUG BACK TOTAL DEPTH		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 235-241		ROTARY TOOLS USED (INTERVAL) 0 TO TD	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? N/A	WAS DIRECTIONAL SURVEY MADE? N/A	WAS COPY OF DIRECTIONAL SURVEY FILED? N/A	DATE FILED N/A
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9	6 1/2"		20'	3	
Completion	5 1/2	2 7/8" 10 rd		268.1'	37 50/50	Poz Mix 2%Gel

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
4	1-9/16" RTG-DML	235-241	perforating gun	235-241

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 12-15-10		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) Pumping					
DATE OF TEST 12-18-10	HOURS TESTED 24	CHOKE SIZE N/A	OIL PRODUCED DURING TEST 1/2 bbls.	GAS PRODUCED DURING TEST 0 MCF	WATER PRODUCED DURING TEST 5 bbls.	OIL GRAVITY 33.9 API (CORR.)	
TUBING PRESSURE 15#	CASING PRESSURE 0	CALC'D RATE OF PRODUCTION PER 24 HOURS 5 1/2		OIL 1/2 bbls.	GAS 0 MCF	WATER 5 bbls.	GAS OIL RATIO N/A

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

Vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dried and filled with dirt

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Agent OF THE Town Oil COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 1-20-11	SIGNATURE <i>Roberta Tolson</i>
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Dunmire #11

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
soil/clay	0	5	
lime	27	32	winterset
slate/shale	5	37	
lime	21	58	bethany falls
slate/shale	6	64	water
lime	2	66	KC
shale/slate	2	68	water
lime	6	74	hertha
shale	3	77	hertha
lime	4	81	hertha
shale	22	103	
limey sand	1	104	
sandy shale	115	219	
slate	1	220	
shale	9	229	lt. grey
lime sand	6	235	no show or odor
limey sand	7	242	slight show/odor
shale	15	257	green
shale	20	277	grey
lime	5	282TD	brown

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JAN 25 2011

Mo Oil & Gas Council



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236249

Invoice Date: 08/31/2010 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

DUMIRE 11
27120
NE 3-43-33
08-25-2010

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Mo Oil & Gas Council

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.8400	354.24
1118B	PREMIUM GEL / BENTONITE	162.00	.2000	32.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	269.00	.00	.00
548 TON MILEAGE DELIVERY	77.70	1.20	93.24

Parts:	409.64	Freight:	.00	Tax:	31.95	AR	1459.83
Labor:	.00	Misc:	.00	Total:	1459.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Missouri

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/25/10	7823	Dunmire 11	NE 3	43N	33W	Cass
CUSTOMER <u>Town Oil Co</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>16205 W 287th</u>			506	Fred		
CITY <u>Paola</u>			368	Ken		
STATE <u>Ks</u>			548	Cecil		
ZIP CODE <u>66021</u>						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 280' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 269' DRILL PIPE Pm TUBING 2 6/4 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 1.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 37 SKS 50/50 for Mix Cement 2% Gel. Cement
to surface. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to pin in casing w/ 1.5 BBLs Fresh water. Pressure
to 500# PSI. Shut in casing.

Fred Mader

Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	-0-	MILEAGE Trucks on lease		N/C
5402	269'	Casing Footage		N/C
5407A	77.7	Ton Miles		93 ²⁴
1124	36 SKS	50/50 for Mix Cement		354 ²⁴
1118B	162#	Premium Gel		324 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
<u>WD 236249</u>				
			7.8%	SALES TAX 31 ⁹⁵
				ESTIMATED TOTAL 1459 ⁸³

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JAN 25 2011
Mo Oil & Gas Council

Ravin 3737

AUTHORIZATION Winton Town TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.