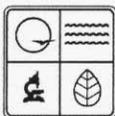


RECEIVED DE 1/7/08

FORM OGC-3

DEC 28 2007



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.		DATE 12/27/2007	
ADDRESS P.O. Box 128	CITY Wellsville	STATE KS	ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit	WELL NUMBER #R-24	ELEVATION (GROUND) 1079
------------------------------	----------------------	----------------------------

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
3320 ft. from North South section line 2485 ft. from East West section line

WELL LOCATION Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	LATITUDE NA	LONGITUDE NA	COUNTY Cass
--	----------------	-----------------	----------------

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 2485 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH 700'	DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.	ROTARY OR CABLE TOOLS Rotary	APPROX. DATE WORK WILL START 1/7/2008
------------------------	---	---------------------------------	--

NUMBER OF ACRES IN LEASE 560	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <u>70</u>
	NUMBER OF ABANDONED WELLS ON LEASE <u>0</u>

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME <u>E.W. Stallings/Western Engineering</u> ADDRESS _____	NO. OF WELLS PRODUCING <u>42</u> INJECTION <u>26</u> INACTIVE <u>15</u> ABANDONED <u>0</u>
--	--

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ <u>40000.00</u>	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
----------------	--	--	--

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
700'	4 1/2"		114 sk	700'	4 1/2"		114'sk
							to surface

I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Douglas O. Nam</i>	DATE 12/27/2007
------------------------------------	--------------------

PERMIT NUMBER <u>20827</u>	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVED DATE <u>1-4-08</u>	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN
APPROVED BY <i>James R. Stallings</i>	<input type="checkbox"/> SAMPLES REQUIRED	
	<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT	

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE	DATE
---------------------	------

South A. Evans of the Evans Energy Development Inc.
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE <u>South A. Evans</u>	DATE <u>12-27-07</u>
--	-------------------------

RECEIVED

DEC 28 2007

Mo Oil & Gas Council



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED
FORM OGC-5

DEC 08 2011

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER D. E. EXPLORATION, INC.		ADDRESS PO BOX 128, WELLSVILLE, KS 66092			
LEASE NAME BELTON UNIT		WELL NUMBER R-24			
LOCATION OF WELL	SEC TWN RNG	OR	BLOCK AND SURVEY	LATITUDE	LONGITUDE
Sec. 16 Twp 46 North, Rng 33	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	OR	ft. from <input type="checkbox"/> North <input type="checkbox"/> South	38.81226	- 94.57602
COUNTY CASS	PERMIT NUMBER (OGC-3 OR OGC-31) 20827				
DATE SPUDDED 01/25/2008	DATE TOTAL DEPTH REACHED 01/29/2008	DATE COMPLETED READY TO PRODUCE OR INJECT NA	ELEVATION (DF, RKR, RT, OR Gr.) FEET 1092	ELEVATION OF CASING HD. FLANGE NA FEET	
TOTAL DEPTH 690	PLUG BACK TOTAL DEPTH 658				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION (NOT YET PERFORATED. EST 570-588)		ROTARY TOOLS USED (INTERVAL) ___ TO ___ ALL, FRESH		CABLE TOOLS USED (INTERVAL)	
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLING FLUID USED	WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DATE FILED	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) DRILLER				DATE FILED	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
SURFACE	12.25"	8.625"	25	21'	7	
PRODUCTION	6.5"	4.5"	10	679'	103	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

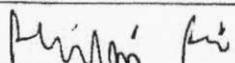
NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
SHUT IN						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST BBLs	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST BBLs	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL BBLs	GAS MCF	WATER BBLs
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)						

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, the Undersigned, state that I am the MGR of the CORP (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

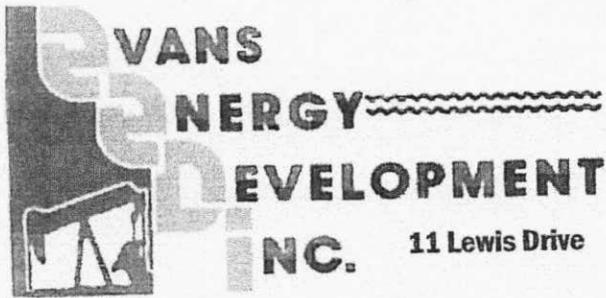
DATE 12/05/2011	SIGNATURE  (PHILLIP FRICK, MANAGER)
--------------------	--

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

- * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			SEE ATTACHED



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Belton Oil Company
R-24

Missouri Permit #20827

January 25 - January 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
26	lime	36 making water
34	shale	70
5	lime	75
17	shale	92
5	lime	97
40	shale	137
3	lime	140
5	shale	145
2	lime	147
8	shale	155
3	lime	158
2	shale	160
11	lime	171
1	shale	172
12	lime	184
6	shale	190
19	lime	209
13	shale	222
8	lime	230 base of the Kansas City
154	shale	384
5	lime	389
19	shale	408
4	sand	412 lite brown, lite oil show, making a little gas
14	shale	426
5	lime	431
14	shale	445
7	lime	452
19	shale	471
4	lime	475
10	shale	485
6	sand	491 grey, no oil show
2	broken sand	493 lite grey & brown sand, lite oil show
6	sand	499 grey, no oil show
8	shale	507
2	sand	509 grey, no oil show
1	silty shale	510
2	shale	512
2	sand	514 grey, no oil show
7	silty shale	521
2	sand	523 grey, no oil show
2	shale	525

4	sand	529	grey, no oil show
1	shale	530	
2	silty shale	532	
1	sand	533	grey, no oil show
3	silty shale	536	
4	sand	540	grey, no oil show
1	shale	541	
1	sand	542	
2	silty shale	544	
2	sand	546	grey, no oil show
1	broken sand	547	lite brown & grey sand, little oil show
2	silty shale	549	
2	sand	551	lite brown, little odor
2	silty shale	553	
2	sand	555	grey, no oil show
4	shale	559	
1	sand	560	grey, very tight
9	shale	569	with a few sandy seams
1	broken sand	570	badly broken, very little oil show
1	sand	571	lite brown, OK bleeding
0.5	broken sand	571.5	lite brown, OK bleeding
1	lime	572.5	
1.5	broken sand	574	lite brown, ok oil sand
1	shale	575	
0.5	broken sand	575.5	OK oil sand
1	shale	576.5	
1.5	broken sand	578	OK oil sand
1.5	lime	579.5	
3.5	broken sand	583	OK oil sand
5	sand	588	good oil sand
2	shale	590	
1.5	sand	591.5	oil sand, very washed, no oil
3	lime	594.5	
2.5	sand	597	oil sand, washed no oil
2	lime	599	
15	sand	614	oil sand, very washed no oil
1.5	lime	615.5	
0.5	sand	616	oil sand, very washed, no oil
1	lime	617	oil sand, washed no oil
1	sand	618	
0.5	lime	618.5	
11.5	sand & lime	630	no oil, very washed
2	lime	632	
3	limy sand	635	washed very lite oil show
55	shale	690	TD

Customer states to perf. 570-588

Drilled a 12 1/4" hole to 21'

Drilled a 6 1/2" hole to 690'

Set 20.5' of 8 5/8" threaded and coupled surface casing cemented with 7 sacks cement

Set 679.3' of 4 1/2" threaded and coupled including 3 centralizers, 1 float shoe and 1 clamp at bottom of pipe and a plug stop at 658'.

Englevale - Upper Squirrel Core Time

	<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>
572	1	35	600		57
573	1	30	601		21
574		39	602		31
575		31	603		21
576		38	604		22
577		32	605	3	43
578		32	606		41
579	1	46	607		36
580		58	608		33
581		35	609	1	24
582		54	610		29
583		29	611		26
584		31	612	1	46
585		25	613	2	37
586		29	614	1	47
587		30	615		56
588		34	616	1	57
589		33	617	1	37
590		30	618		32
591	1	27	619		14
592	1	27	620		52
593	1	42	621	1	34
594		51	622	1	44
595		33	623	1	14
596		25	624	1	2
597		18	625	1	4
598	1	37	626	2	23
599	1	32	627	4	55



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 220009

Invoice Date: 01/31/2008 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

BELTON A R-24
9-46-33
CASS CO MO
16001
01/29/08

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	575.00	.4000	230.00
1111	GRANULATED SALT (50 #)	242.00	.3100	75.02
1118B	PREMIUM GEL / BENTONITE	193.00	.1600	30.88
1124	50/50 POZ CEMENT MIX	103.00	9.3000	957.90
1143	SILT SUSPENDER SS-630,ES	.50	36.8500	18.43
1401	HE 100 POLYMER	.50	45.0000	22.50
1404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
4236	4 1/2" ALUMINUM BAFFLE P	1.00	52.0000	52.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
495 CASING FOOTAGE	679.00	.00	.00
Γ-106 WATER TRANSPORT (CEMENT)	3.00	104.00	312.00
510 TON MILEAGE DELIVERY	1.00	330.37	330.37

Parts: 1428.73 Freight: .00 Tax: 97.16 AR 3250.26
Labor: .00 Misc: .00 Total: 3250.26
Subt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7867

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16001
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-08	2955	Belton A #R-24	9	46	33 Cass.	Mo

CUSTOMER
DE Exploration
 MAILING ADDRESS
P.O. Box 128
 CITY
Wellsville STATE Ks ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Casey K		
505/T106	Ken H		
510	Eric C		

JOB TYPE long string HOLE SIZE 6 1/2 HOLE DEPTH 690 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 679 DRILL PIPE _____ TUBING _____ OTHER baffle @ 639
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 10.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Established rate. Mixed + pumped 1/2 gal ESA 41 + 1/2 gal polymer in 40 bbl water. Recirculated into new pit. Mixed + pumped 5 bbl dye marker followed by 115 sr 50/50 poz, 5# Kol-seal, 2 1/2 gal, 5% salt. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing depth of 639'. Checked depth with wire line set float. Was VERY cold.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	60	MILEAGE	495	207.00
5402	679'	casing footage	495	—
5407A		ton mileage	510	330.37
5501C	3hr	trans port	505/T106	312.00
1110A	575#	Kolseal		230.00
1111	242#	Salt		75.02
1118B	193#	gel		30.88
1124	103sr	50/50 poz		957.90
1143	1/2 gal	ESA 41		18.43
1401	1/2 gal	polymer		22.50
4404	1	4 1/2 plug		42.00
4236	1	4 1/2 baffle		52.00
		Sub		3153.10
		6.8	SALES TAX	91.6
			ESTIMATED TOTAL	3250.24

AUTHORIZATION 220009

TITLE _____

DATE _____