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FORM 06C-3

NOV 09 2007



MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL FOR GAS WELL

NAME OF COMPANY OR OPERATOR: John Park Harris DATE: 11/15/07
ADDRESS: 28008 S. Stonedriver Rd CITY: Freemont STATE: MO ZIP CODE: 64746

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Harris WELL NUMBER: #1 ELEVATION (GROUND): 852

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES):
_____ FT. FROM (N) (S) SECTION LINE _____ FT. FROM (E) (W) SECTION LINE
Everett Quad

WELL LOCATION SECTION: 15 TOWNSHIP: 44 RANGE: 32 LATITUDE: 38 LONGITUDE: -94 COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 165 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 500 FEET

PROPOSED DEPTH: 500 DRILLING CONTRACTOR, NAME AND ADDRESS: _____ ROTARY OR CABLE TOOLS: _____ APPROX. DATE WORK WILL START: _____

NUMBER OF ACRES IN LEASE: _____ NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____
NO. OF WELLS: PRODUCING: _____ INJECTION: _____ INACTIVE: _____ ABANDONED: _____

STATUS OF BOND SINGLE WELL AMOUNT \$: 750.00 BLANKET BOND AMOUNT \$: _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>150-200</u>	<u>4 1/2"</u>		<u>#0 Sulfur</u>	<u>OK</u>	<u>OK</u>	<u>OK</u>	<u>Portland to Sulfur</u>

I, the undersigned, state that I am the J D Harris of the Owner (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: _____ DATE: _____

PERMIT NUMBER: 20820 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
APPROVED DATE: 11-16-07 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
APPROVED BY: [Signature] SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
NOTICE OF INTENTION TO ABANDON WELL

FORM OGC-6

NAME OF LEASE <i>John D. Harris</i>		DATE <i>Jan/30/08</i>
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WELL NUMBER <i>1#</i>	LOCATION _____ FEET FROM (N)(S) SECTION LINE AND _____ FEET FROM (E)(W) SECTION LINE OF
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SECTION <i>15</i>	TOWNSHIP <i>44</i>	RANGE <i>32</i>	COUNTY <i>Cass</i>
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THE ELEVATION OF THE GROUND AT WELL SITE IS <i>N/A</i> FEET ABOVE SEA LEVEL.	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) <i>20820</i>
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NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS:
Evans Energy Dev Inc.

ADDRESS <i>11 Lewis Dr.</i>	CITY <i>Pratt</i>	STATE <i>Ks.</i>	ZIP CODE <i>66071</i>
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DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)

Plug with High Solids Bentonite from 400'-50'-
Plug from 50' to the Surface with Neat Cement

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Mo Oil & Gas Council

CERTIFICATE: I, the undersigned, state that I am the *Owner* of the *J.D. Harris* (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>John D. Harris</i>	DATE <i>Jan/30/08</i>
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MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

FORM OGC-7

OWNER <i>John Dark Harris</i>		ADDRESS <i>28008 S. Grandview Rd Greer, MO 64746</i>		
NAME OF LEASE <i>Same</i>		WELL NUMBER <i>#1</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20820</i>	
WELL LOCATION <i>15-44-32</i>	SEC. - TWP. - RING. OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY <i>CASS</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>J.D. Harris</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION)		DRY? <i>YES</i>
DATE OF ABANDONMENT <i>1-30-08</i>	TOTAL DEPTH <i>400</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) <i>NONE</i>	GAS (MCF/DAY) <i>NONE</i>	WATER (BBL/DAY) <i>NONE</i>
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation		Size, kind, & depth of plugs used, giving amount of cement.
<i>Drilled for gas, None found, Plugged</i>				<i>400'-50' Bentonite 50'-0' Cement</i>
SIZE PIPE <i>8 5/8</i>	PUT IN WELL (FT) <i>20'</i>	PULLED OUT (FT) <i>20'</i>	LEFT IN WELL (FT) <i>0</i>	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.) <i>Pulled</i>
PACKERS AND SHOES				
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		

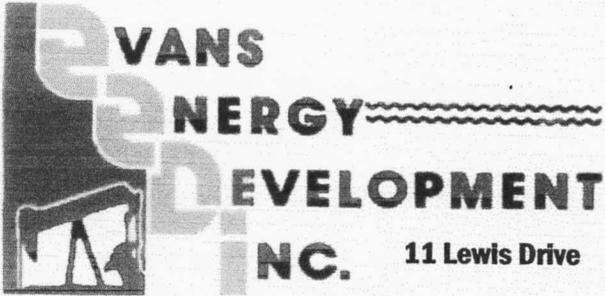
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
		<p>RECEIVED</p> <p>FEB 04 2008</p> <p>Mo Oil & Gas Council</p>

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the owner of the property (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE *John Dark Harris* DATE *Jan/30/08*



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

J.R. Harris

J.R. Harris #1

Missouri Permit #20820

January 29 - January 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
12	shale	26
6	lime	32
1	shale	33
9	lime	42
5	shale	47
11	lime	58
13	shale	71
4	lime	75
4	shale	79
1	coal	80
21	lime	101
6	shale	107
3	lime	110
3	shale	113 dark
73	shale	186
16	sandstone	202
105	shale	307
26	sandstone	333 wet, tan in color
19	shale	352
1	lime	353
12	shale	365
15	sandstone	380 light tan
20	shale	400 TD

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Mo Oil & Gas Council

Drilled 12 1/4" to 21'

Drilled 6 1/2" to 400'

Set 20.8' of new plain end and coupled surface casing

This well was plugged with bentonite from 400' to 50' and plugged with cement from 50' to the surface.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)

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NOTE ▶ * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS ▶ Attach drillers log or other acceptable log of well if available.
 This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Permit #: 037-20820

Date Issued: 11-16-07

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 1-30-08

OGC FORMS	Date Received
1 ✓	11-9-07
2 A ✓	11-9-07
3 ✓	11-9-07
3i	
4	
4i	
5	
6	2-4-08
7	2-4-08
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		
Additional Submitted Data: <u>Dry Hole</u>			

COUNTY: CASS

API: 24 037 20820

Procedure Dates:

COMPANY NAME: HARRIS, JOHN D.

COMPANY NUMBER: HA999

DATEAPPROV: 11/16/2007

LEASENAME: HARRIS

WELL NUMBER: 1

CAN_DT:

WELL ORDER:

SPUD_DATE: 1/29/2008

ORIGINAL OPERATOR:

COMPL_DT: 1/30/2008

WELL TYPE: 8

WELL STATUS: PA

BONDED Y/N: N

PLUG_DT: 1/30/2008

TOWNSHIP: 44

RANGE: 32 W

SECTION: 15

LATDEC: 0

SURVEYLOC1:

SURVEYLOC2:

LONGDEC: 0

LATITUDE: 0 0 0

LONGITUDE: 0 0 0

ELEVATION: 852

PROPOSED TD: 500

ACTUAL TD: 400

LOG_DEPTH:

PBTD:

PERF_INT:

LOG_TYPE:

IP:

SPL_LOG:

GRAVITY:

GOR:

PROD_FORM:

MIT_1:

MIT_2:

MIT_3:

MIT_4:

LAST_MIT:

WIT_1:

WIT_2:

WIT_3:

WIT_4:

LASTMITWIT:

MITCOMMENT:

INSP_1:

INSP_2:

INSP_3:

COMMENT: NEED BETTER dd. LOCATION & LEGAL DESC, DRY, 400 to 50 Bentonite, 50-Surface cement Plugged

Print Form

U - Update File

R - Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter: