



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

**CONFIDENTIAL RECEIVED**  
until 11-16-08

FORM OGC-3

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 15 2007**

**NOV 15 2007**

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Coldwater Oil & Gas LLP    DATE: 11-12-07  
ADDRESS: 9100 E St. Rt. A.    CITY: DREXEL    STATE: Mo    ZIP CODE: 64742

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Robinson Farm    WELL NUMBER: 6    ELEVATION (GROUND): 964

WELL LOCATION: 1430 FT. FROM (N) (S) SECTION LINE 504 FT. FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 8    TOWNSHIP 43    RANGE 33    LATITUDE 38°32'20.27"    LONGITUDE 94°35'56.5"    COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 175 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 407.1 FEET

PROPOSED DEPTH: 450'    DRILLING CONTRACTOR, NAME AND ADDRESS: Town Oil-Summer set Ks    ROTARY OR CABLE TOOLS: R    APPROX. DATE WORK WILL START: 11-16-07

NUMBER OF ACRES IN LEASE: 179    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 2  
NUMBER OF ABANDONED WELLS ON LEASE: 2

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME: NONE    ADDRESS: \_\_\_\_\_  
NO. OF WELLS: PRODUCING \_\_\_\_\_  
INJECTION \_\_\_\_\_  
INACTIVE \_\_\_\_\_  
ABANDONED \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ 10,000.00     BLANKET BOND AMOUNT \$ \_\_\_\_\_     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>20'</u>	<u>8 1/2"</u>		<u>yes</u>	<u>20'</u>	<u>ok</u>		<u>Portland to</u>
<u>450'</u>	<u>2 3/8"</u>		<u>yes</u>	<u>450'</u>	<u>ok</u>		<u>Surface</u>

I, the undersigned, state that I am the Partner of the LLP (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Dean Shidley    DATE: 11-12-07

PERMIT NUMBER: 20015     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
APPROVED DATE: 11-16-07     CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO. REQUIRED IF RUN  
APPROVED BY: [Signature]     SAMPLES REQUIRED     SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

**NOTE** ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.  
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

RECEIVED

FORM OGC-4



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
WELL LOCATION PLAT

NOV 15 2007

NOV 15 2007

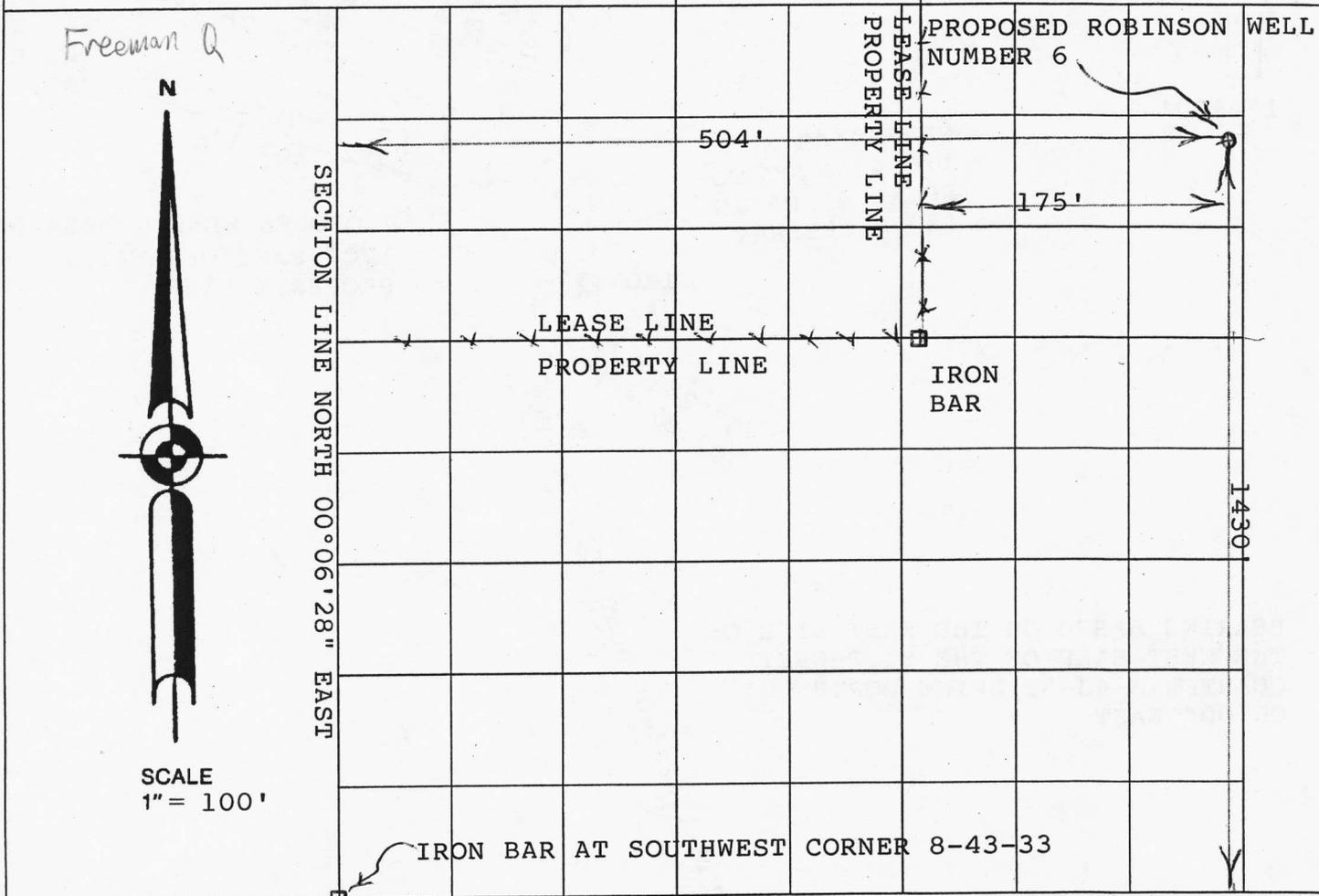
*Handwritten signatures and initials*

OWNER: ROBERT ROBINSON - PARTNER, DEAN SHIDLER - PARTNER

LEASE NAME: COLDWATER OIL AND GAS LLP, COUNTY: CASS

504 FEET FROM W SECTION LINE AND 1430 FEET FROM S SECTION LINE OF SEC. 8, TWP 43, RANGE 33

LATITUDE: \_\_\_\_\_ LONGITUDE: \_\_\_\_\_



REMARKS: N89°47'20"W SECTION LINE

SEE REVERSE FOR REFERENCE TIES AND NEAREST WELL NUMBER 3

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
P.O. BOX 250, ROLLA, MO 65402 • (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR: WILLIAM C. LETHCHO (SEAL)  
NUMBER: LS-1539

W. C. LETHCHO

COUNTY ENGINEER & SURVEYOR

Bates County Court House

One North Delaware

BUTLER, MO 64730

Phone 660-679-4031

NORTH



1" = 200'

N87°09'45"W  
170.42 FEET TO  
SPIKE 4' UP IN  
12" HACKBERRY

IRON  
BAR

S57°23'35"W  
207.87 FEET

SOUTH 19°25'40" WEST 1516.76 FEET

N15°49'35"W  
83.06 FEET  
SPIKE 4' UP  
IN 28" TWIN  
HACKBERRY

N68°03'45"E 69.43'  
SPIKE 4' UP IN 14"  
TWIN HACKBERRY

N72°13'55"E  
407.1' WELL  
#3

PROPOSED WELL NUMBER 6  
170' EAST OF LEASE/  
PROPERTY LINE

BEARING BASED ON THE EAST LINE OF  
THE WEST HALF OF THE SOUTHWEST  
QUARTER 8-43-33 BEING NORTH 00°  
00'00" EAST

IRON BAR  
SW CORNER  
8-43-33



Permit #: 037-20814

Date Issued: 10-15-07

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: 10-16-09

Date Plugged: \_\_\_\_\_

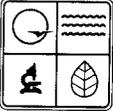
COMMENTS:

OGC FORMS	Date Received
1	
2	
3 ✓	10-12-07
3i	
4 ✓	10-25-07
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core ✓		
Analyses	water		
	core ✓		
Additional Submitted Data:			

# RECEIVED

FORM OGC-5



STATE OF MISSOURI  
 MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 GEOLOGICAL SURVEY PROGRAM  
**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

JUL 08 2008

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER PR Operating L.P.		ADDRESS 11730 W. 135 <sup>th</sup> St., #14, Overland Park, KS 66221	
LEASE NAME Cockrell		WELL NUMBER 29-1 #20814	
LOCATION OF WELL Sec. 21 Twp 44 North, Rng 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West OR _____ ft. from <input type="checkbox"/> North <input type="checkbox"/> South _____ ft. from <input type="checkbox"/> East <input type="checkbox"/> West		LATITUDE 38.592	
COUNTY Cass		PERMIT NUMBER (OGC-3 OR OGC-31) 29-037-20814	
DATE SPUDDED 10/25/2007	DATE TOTAL DEPTH REACHED 10/29/2007	DATE COMPLETED READY TO PRODUCE OR INJECT N/A	ELEVATION (DF, RKR, RT, OR Gr.) FEET 875'GR
TOTAL DEPTH 629'	PLUG BACK TOTAL DEPTH Surf to TD		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Corehole		ROTARY TOOLS USED (INTERVAL) 2 TO 10 DRILLING FLUID USED Water	CABLE TOOLS USED (INTERVAL) -
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DATE FILED -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) GR			DATE FILED Attached

**CASING RECORD**

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Core Hole						

**TUBING RECORD****LINER RECORD**

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET

**PERFORATION RECORD****ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD**

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
N/A				

**INITIAL PRODUCTION**

DATE OF FIRST PRODUCTION OR INJECTION N/A		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST BBLS	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST BBLS	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL BBLS	GAS MCF	WATER BBLS
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)						

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Water evaporated, cuttings buried on location

**CERTIFICATE:** I, the Undersigned, state that I am the VP of the PR Operating L.P. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE 7/1/08 SIGNATURE *Brian J. Linker*

DATE	SIGNATURE
------	-----------

MO 780-0215 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.  
ONE (1) COPY TO BE RETURNED.

(REV 8-06)

**INSTRUCTIONS:** Attach drillers log or other acceptable log of well.

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**DETAIL OF FORMATIONS PENETRATED**

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
-----------	-----	--------	---------------------------

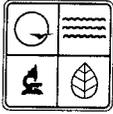
*SEE ATTACHED*

#20814

**!** CONFIDENTIAL

# RECEIVED

FORM OGC-7



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

JUL 08 2008

**CONFIDENTIAL**

OWNER'S NAME <b>PR Operating L.P.</b>		ADDRESS <b>Mo Oil &amp; Gas Council 11730 W. 135<sup>th</sup> St., #14 Overland Park, KS 66221</b>	
NAME OF LEASE <b>Cockrell</b>		WELL NUMBER <b>29-1</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>29-037-20814</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 21 Township 44 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>38.592N</b>	LONGITUDE <b>-94.467W</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>PR Operating L.P.</b>		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) -	GAS (MCF/DAY) -
DATE OF ABANDONMENT <b>11/6/2007</b>	TOTAL DEPTH <b>629'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) -	GAS (MCF/DAY) -

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Corehole plugged			
back to surface with			
21 sks Portland			
Cement			

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
Leonard Duncan		East & South
Fred Zellmer		North
Francis Bender		West

METHOD OF DISPOSAL OF MUD PIT CONTENTS: water evaporated, cuttings buried on location

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the VP of the P.R. Operating L.P. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE: *Brian J. Hankinson* DATE: 7/1/08

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
<div data-bbox="1170 247 1224 327" style="float: right;"> </div> <div data-bbox="1256 205 1450 317" style="float: right;"> <p>#20814 <b>CONFIDENTIAL</b></p> </div> <div data-bbox="602 527 1057 583" style="text-align: center; font-size: 2em; font-weight: bold;"> <p>SEE ATTACHED</p> </div>			
<b>NOTE</b>	<p>* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.</p>		
<b>INSTRUCTIONS</b>	<p>Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.</p>		