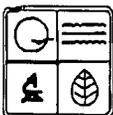


until 10-15-08 E 10/22/07



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM



CONFIDENTIAL

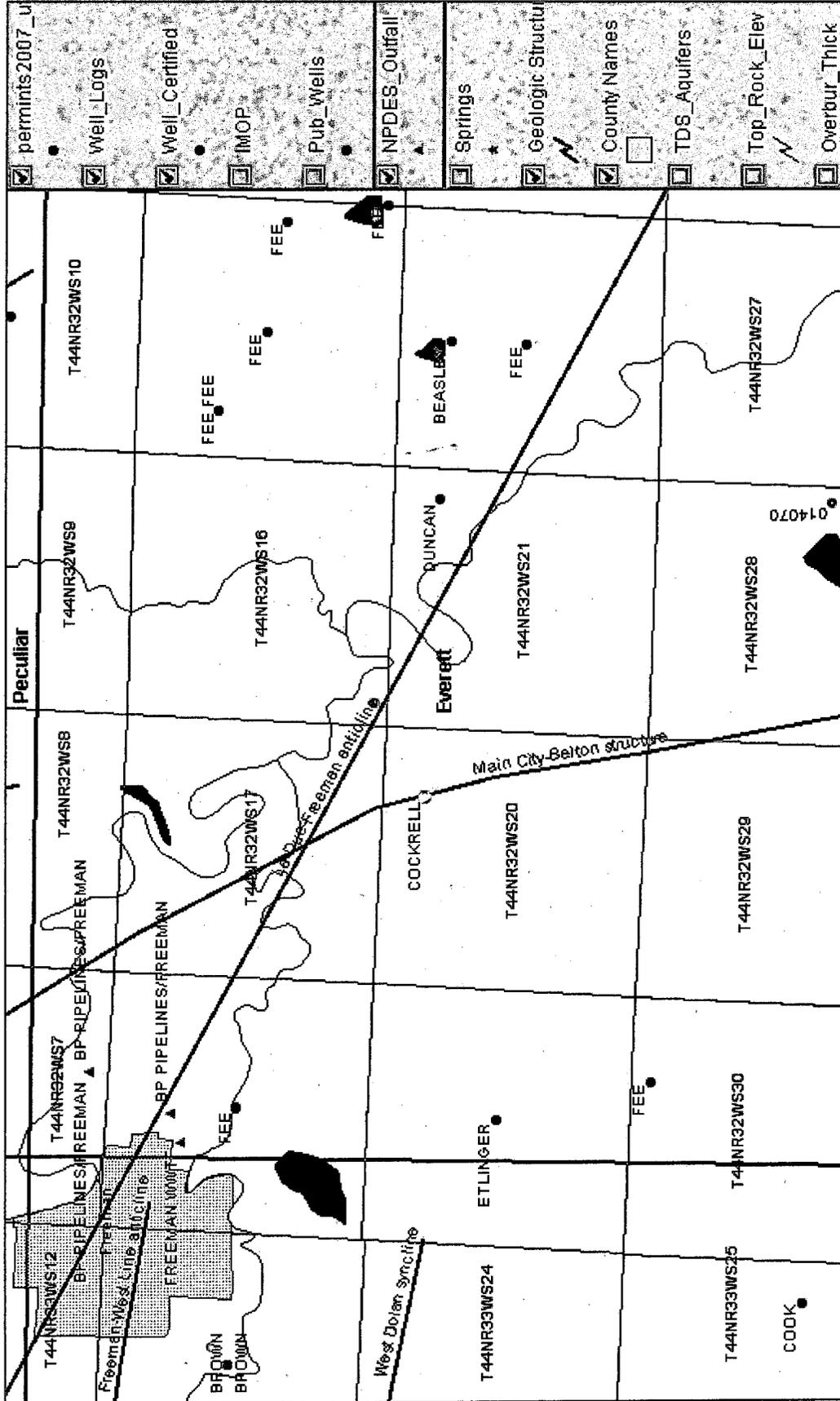
FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

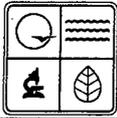
STRAT Test

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR PR Operating L.P.						DATE 10/10/2007			
ADDRESS 11730 W. 135 th St Suite 14				CITY Overland Park		STATE KS		ZIP CODE 66221	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Cockell				WELL NUMBER 29-4 21-1 per Conn. JCT			ELEVATION (GROUND) 869'		
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 475 ft. from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South section line 700 ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West section line									
WELL LOCATION Sec. 21 Township 44 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE 38.592020		LONGITUDE -94.467432		COUNTY Cass	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 475 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE na FEET									
PROPOSED DEPTH 900 ft		DRILLING CONTRACTOR, NAME AND ADDRESS Kansas Geological Survey				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WIL. START 10/30/2007	
NUMBER OF ACRES IN LEASE 30		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 0							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____						NO. OF WELLS PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED) 3 1/8" core hole to be drilled and plugged back upon completion									
PROPOSED CASING PROGRAM					APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT		
				Drill	core	hole 3 1/8	to		
				be Plugged	from TD to	surface with	Portland cement		
I, the Undersigned, state that I am the <u>Vice President</u> of the <u>PR Operating, LP</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Brian Linkerow</i>						DATE 10/11/07			
PERMIT NUMBER 20814		APPROVED DATE 10-15-07		APPROVED BY <i>[Signature]</i>		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT _____			
						<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div>			
NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE <i>Mo Oil & Gas Council</i>									
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

Everett Quad : 38 35 31" N
 - 94 28 03 W



1" = 2700'



STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES *until 7-8-09*
 GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

JUL 08 2008

Mo Oil & Gas Council

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER PR Operating L.P.		ADDRESS 11730 W. 135th St., #14, Overland Park, KS 66221	
LEASE NAME Cockrell		WELL NUMBER 29-1	
LOCATION OF WELL Sec. 21 Twp 44 North, Rng 32	SEC TWN RNG <input type="checkbox"/> East <input checked="" type="checkbox"/> West	OR	BLOCK AND SURVEY
COUNTY Cass		PERMIT NUMBER (OGC-3 OR OGC-31) 29-037-20814	
DATE SPUNDED 10/25/2007	DATE TOTAL DEPTH REACHED 10/29/2007	DATE COMPLETED READY TO PRODUCE OR INJECT N/A	ELEVATION (DF, RKR, RT, OR Gr.) FEET 875'GR
TOTAL DEPTH 629'		ELEVATION OF CASING HD. FLANGE N/A FEET	
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Corehole		ROTARY TOOLS USED (INTERVAL) Q TO ID	CABLE TOOLS USED (INTERVAL) -
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLING FLUID USED Water	DATE FILED -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) GR			WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			DATE FILED Attached

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Core Hole						

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
N/A				

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION N/A		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST BBLS	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST BBLs	OIL GRAVITY API (CORR.)	
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL BBLs	GAS MCF	WATER BBLs	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Water evaporated, cuttings buried on location

CERTIFICATE: I, the Undersigned, state that I am the VP of the PR Operating L.P. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE: **7/1/08** SIGNATURE: *Brian J. Lukeman*

DATE	SIGNATURE
------	-----------

MO 780-0215 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY TO BE RETURNED.

(REV 8-06)

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
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SEE ATTACHED

RECEIVED

JUL 08 2008

Mo Oil & Gas Council

#20814



CONFIDENTIAL

until 7-8-09

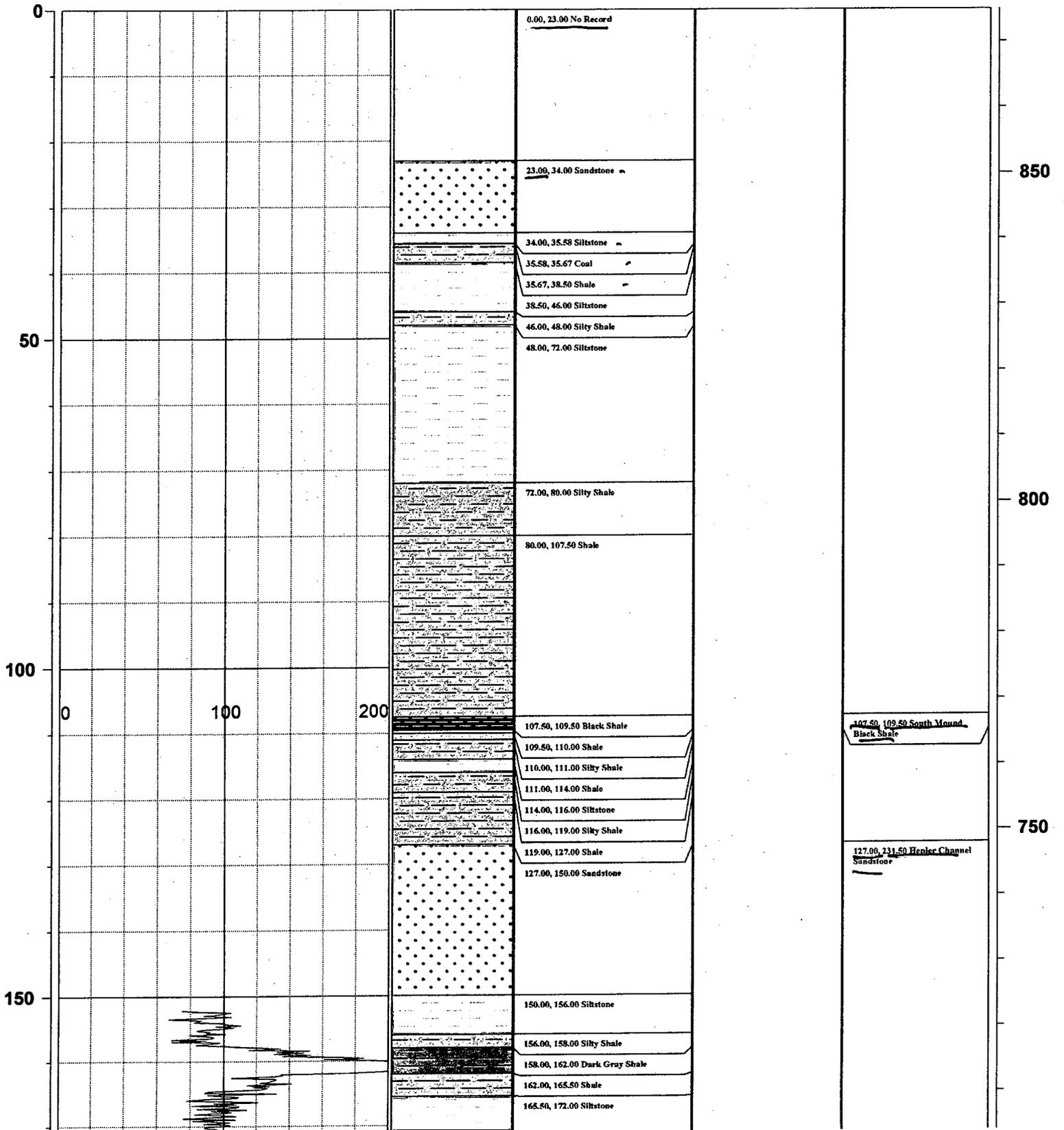
CASS COUNTY, MISSOURI
 P R OPERATING COMPANY **NO. 1 COCKRELL**
 SE SW SW Sec. 21, T. 44 N., R. 32 W.
 FNL FWL
 API NO: 29-037-20814
 SPUD OCTOBER 25, 2007

UNIQUE ID: 443221001
 GL ELEVATION 875 FT FROM EVERETT TOPO MAP
 GPS LAT 38.59204357 N, LONG -94.46723881 W
 GPS 451 FSL 779 FWL
 629.068 FT GAMMA RAY TOTAL DEPTH /
 TD OCTOBER 29?, 2007



CONFIDENTIAL

DEPTH GAMMA RAY (API UNITS) LITHOLOGY DESCRIPTION OIL AND GAS SHOW BED ELEVATION



200

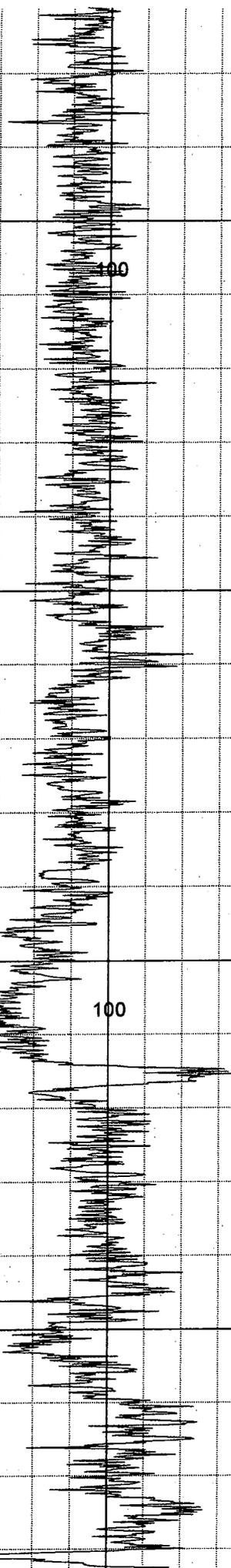
250

300

350

0 100 200

0 100 200



172.00, 188.00 Sandstone
188.00, 193.00 Shale
193.00, 196.00 Silty Shale
196.00, 198.00 Siltstone
198.00, 206.00 Sandstone
206.00, 213.00 Siltstone
213.00, 220.00 Sandstone
220.00, 224.00 Siltstone
224.00, 225.00 Sandstone
225.00, 226.00 Siltstone
226.00, 228.00 Sandstone
228.00, 230.00 Siltstone
230.00, 231.50 Sandstone
231.50, 232.00 Siltstone
232.00, 233.40 Silty Shale
233.40, 234.00 Underclay
234.00, 235.00 Silty Shale
235.00, 242.00 Siltstone
242.00, 248.00 Silty Shale
248.00, 250.25 Siltstone
250.25, 251.00 Sandstone
251.00, 252.00 Siltstone
252.00, 253.50 Sandstone
253.50, 255.00 Siltstone
255.00, 256.25 Sandstone
256.25, 258.25 Siltstone
258.25, 276.00 Sandstone
276.00, 280.00 Siltstone
280.00, 291.50 Sandstone
291.50, 313.25 Sandstone
313.25, 313.59 Coal
313.59, 317.25 Shale
317.25, 318.00 Shaly Limestone
318.00, 324.00 Siltstone
324.00, 328.00 Silty Shale
328.00, 343.00 Shale
343.00, 343.25 Dark Gray Shale
343.25, 344.59 Shale
344.59, 345.17 Coal
345.17, 347.50 Siltstone
347.50, 352.50 Sandstone
352.50, 355.00 Siltstone
355.00, 359.00 Sandy Limestone
359.00, 361.00 Silty Shale
361.00, 361.50 Limestone
361.50, 363.00 Silty Shale
363.00, 365.00 Shale
365.00, 366.00 Limestone
366.00, 367.00 Shale

344.59, 345.17 7" Coal, Canistered, 55+ scf/st
379.33, 380.42 1' 1" Coal, Canistered, 60+ scf/st

233.40, 233.40 Mucky Coal Horizon
250.25, 313.25 Squirrel Sandstone
313.25, 313.59 Wheeler Coal Bed
317.25, 318.00 Ardmore Limestone
344.59, 345.17 Fleming Coal Bed?
347.50, 352.50 Middle Cattleman Sandstone
379.33, 380.42 Scammon Coal Bed?

700

650

600

550

500

#20814
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400

450

500

550

0 100 200

0 100 200

367.00, 368.00 Siltstone
368.00, 371.00 Shale
371.00, 372.00 Siltstone
372.00, 375.00 Shale
375.00, 379.33 Dark Gray Shale
379.33, 380.42 Coal
380.42, 383.00 Shale
383.00, 386.00 Siltstone
386.00, 386.50 Dark Gray Shale
386.50, 387.00 Coal
387.00, 387.21 Shaly Coal
387.21, 390.25 Coal
390.25, 391.17 Shaly Coal
391.17, 395.00 Siltstone
395.00, 399.50 Shale
399.50, 400.00 Limestone
400.00, 401.00 Limy Shale
401.00, 402.00 Limestone
402.00, 405.50 Carbonaceous Shale
405.50, 407.33 Coal
407.33, 408.00 Carbonaceous Shale
408.00, 409.00 Silty Shale
409.00, 413.00 Shale
413.00, 416.00 Siltstone
416.00, 421.25 Shale
421.25, 422.50 Siltstone
422.50, 423.00 Silty Shale
423.00, 424.75 Shale
424.75, 440.00 Sandstone
440.00, 444.00 Silty Shale
444.00, 446.00 Shale
446.00, 446.50 Silty Shale
446.50, 449.00 Siltstone
449.00, 450.25 Silty Shale
450.25, 450.71 Coal
450.71, 453.00 Shale
453.00, 455.00 Silty Shale
455.00, 462.00 Shale
462.00, 463.00 Silty Shale
463.00, 478.00 Sandstone
478.00, 480.92 Siltstone
480.92, 481.00 Coal
481.00, 481.25 Silty Shale
481.25, 482.00 Rubby Limestone
482.00, 486.50 Shaly Dolomite
486.50, 487.25 Dark Gray Shale
487.25, 487.42 Coal
487.42, 490.00 Siltstone
490.00, 493.00 Sandstone
493.00, 499.00 Sandstone
499.00, 501.50 Siltstone
501.50, 501.58 Coal
501.58, 502.50 Siltstone
502.50, 506.00 Sandstone
506.00, 507.50 Siltstone
507.50, 508.00 Dark Gray Shale
508.00, 523.00 Shale
523.00, 563.00 Sandy Shale
563.00, 563.08 Coal
563.08, 563.50 Underclay
563.50, 572.40 Sandstone
572.40, 573.00 Dark Gray Shale
573.00, 575.00 Sandstone
575.00, 585.00 Shaly Sandstone
585.00, 586.00 Coaly Siltstone
586.00, 589.00 Sandy Siltstone

386.50, 391.17 4' 8" Coal;
Canistered, 80+ scf/st

386.50, 391.17 Tebo Coal Bed

405.50, 407.33 1' 10" Coal;
Canistered, 85+ scf/st

405.50, 407.33 Weir-Pittsburg
Coal Bed

450.25, 450.71 6.5" Coal,
Canistered, 55+ scf/st

450.25, 450.71 Lower Weir
Coal Bed

480.92, 481.00 Unnamed Coal
Bed

481.25, 486.50 Seville
Limestone

487.25, 487.42 Bluejacket Coal
Bed

487.25, 487.42 Bluejacket Coal
Bed

490.00, 499.00 Bluejacket
Sandstone

490.00, 499.00 Bluejacket
Sandstone

501.50, 501.58 Drywood Coal
Bed

501.50, 501.58 Drywood Coal
Bed

523.00, 523.00 Rowe Coal
Horizon

523.00, 523.00 Rowe Coal
Horizon

563.00, 563.08 Warner Coal
Bed

563.00, 563.08 Warner Coal
Bed

563.50, 585.00 Warner
Sandstone

563.50, 585.00 Warner
Sandstone

589.92, 590.00 Unnamed
Riveron Coal

589.92, 590.00 Unnamed
Riveron Coal

#20814
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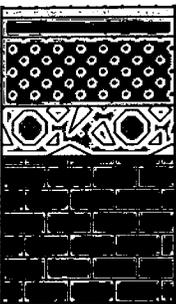
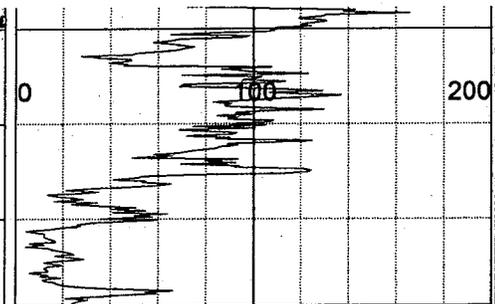
450

400

350

300

600



589.92, 590.00	Coal
590.00, 590.25	Underclay
590.25, 592.00	Siltstone
592.00, 592.50	Silty Shale
592.50, 596.08	Shale
596.08, 597.42	Coal
597.42, 598.00	Underclay
598.00, 599.00	Shale
599.00, 601.00	Siltstone
601.00, 608.25	Sandstone
608.25, 613.50	Conglomerate
613.50, 628.92	Limestone

Canistered, 60+ scf/st

601.00, 608.25	Burgess Sandstone
608.25, 613.50	Mississippian Residual
613.50, 628.92	Mississippian Limestone

250

#20814
 **CONFIDENTIAL**

P R OPERATING COMPANY NO. 1 COCKRELL

Lithologic Log and Correlations by David C. Smith, Geologist, February 4, 2008

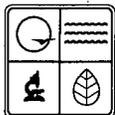
From Gamma Ray Log and Graphic Core Log by K. David Newell, Geologist

Schlumberger BlueView :

RECEIVED

FORM OGC-7

JUL 08 2008

**CONFIDENTIAL**

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

OWNER'S NAME PR Operating L.P.		ADDRESS Mo Oil & Gas Council 11730 W. 135 th St., #14 Overland Park, KS 66221	
NAME OF LEASE Cockrell		WELL NUMBER 29-1	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 29-037-20814
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 21 Township 44 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 38.592N	LONGITUDE -94.467W
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: PR Operating L.P.		COUNTY Cass	
DATE OF ABANDONMENT 11/6/2007		TOTAL DEPTH 629'	
AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) -		GAS (MCF/DAY) -	
WATER (BBL/DAY) -		DRY? <input type="checkbox"/> Yes <input type="checkbox"/> No	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Corehole plugged			
back to surface with			
21 sks Portland			
Cement			

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES

WAS WELL FILLED WITH MUD-LADEN FLUID?

 Yes No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Leonard Duncan		East & South
Fred Zellmer		North
Francis Bender		West

METHOD OF DISPOSAL OF MUD PIT CONTENTS

water evaporated, cuttings buried on location

NOTE

FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the VP of the P.R. Operating L.P. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE

DATE

7/1/08

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
<p>SEE ATTACHED on OGC-5</p>			



#20814

CONFIDENTIAL

until 7-8-09

NOTE

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

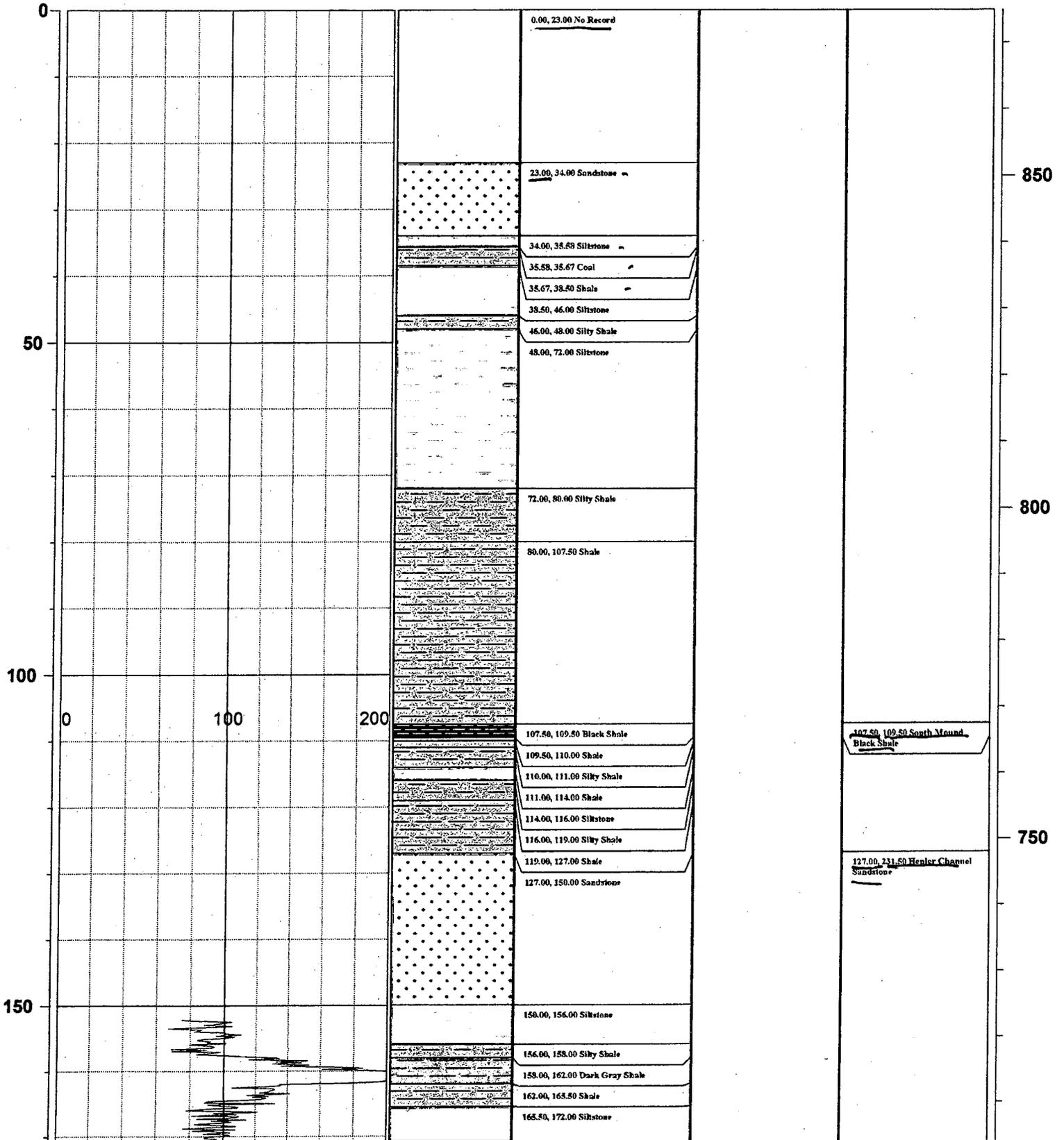
Attach drillers log or other acceptable log of well if available.
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

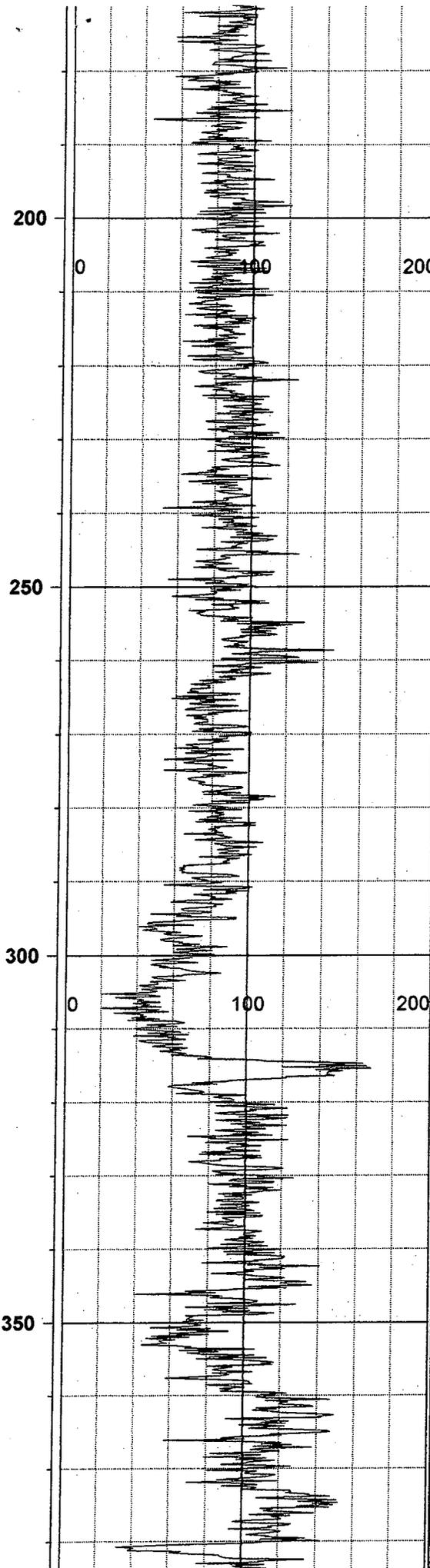
CASS COUNTY, MISSOURI
 P R OPERATING COMPANY NO. 1 COCKRELL
 SE SW SW Sec. 21, T. 44 N., R. 32 W.
 FNL FWL
 API NO: 29-037-20814
 SPUD OCTOBER 25, 2007

UNIQUE ID: 443221001
 GL ELEVATION 875 FT FROM EVERETT TOPO MAP
 GPS LAT 38.59204357 N, LONG -94.46723881 W
 GPS 451 FSL 779 FWL
 629.068 FT GAMMA RAY TOTAL DEPTH
 TD OCTOBER 29?, 2007



DEPTH GAMMA RAY (API UNITS) LITHOLOGY DESCRIPTION OIL AND GAS SHOW BED ELEVATION





172.00, 183.00 Sandstone
188.00, 193.00 Shale
193.00, 196.00 Silty Shale
196.00, 198.00 Siltstone
198.00, 204.00 Sandstone
206.00, 213.00 Siltstone
213.00, 220.00 Sandstone
220.00, 224.00 Siltstone
224.00, 233.00 Sandstone
225.00, 226.00 Siltstone
226.00, 228.00 Sandstone
228.00, 230.00 Siltstone
230.00, 231.50 Sandstone
231.50, 232.00 Siltstone
232.00, 233.40 Silty Shale
233.40, 234.00 Understudy
234.00, 235.00 Silty Shale
235.00, 242.00 Siltstone
242.00, 248.00 Silty Shale
248.00, 250.25 Siltstone
250.25, 251.00 Sandstone
251.00, 252.00 Siltstone
252.00, 253.50 Sandstone
253.50, 255.00 Siltstone
255.00, 256.25 Sandstone
256.25, 258.25 Siltstone
258.25, 276.00 Sandstone
276.00, 280.00 Siltstone
280.00, 291.50 Sandstone
291.50, 313.25 Sandstone
313.25, 313.58 Coal
313.58, 317.25 Shale
317.25, 318.00 Shaly Limestone
318.00, 324.00 Siltstone
324.00, 328.00 Silty Shale
328.00, 343.00 Shale
343.00, 343.25 Dark Gray Shale
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361.50, 363.00 Silty Shale
363.00, 365.00 Shale
365.00, 366.00 Limestone
366.00, 367.00 Shale

344.58, 345.17 7" Coal, Canistered, 55+ scf/st
379.33, 380.42 1' 1" Coal, Canistered, 60+ scf/st

233.40, 233.40 Mulky Coal Horizon
250.25, 313.25 Squirrel Sandstone
313.25, 313.58 Wheeler Coal Bed
317.25, 318.00 Ardmore Limestone
344.58, 345.17 Fleming Coal Bed?
347.50, 352.50 Middle Cattelman Sandstone
379.33, 380.42 Scammon Coal Bed?

#20814



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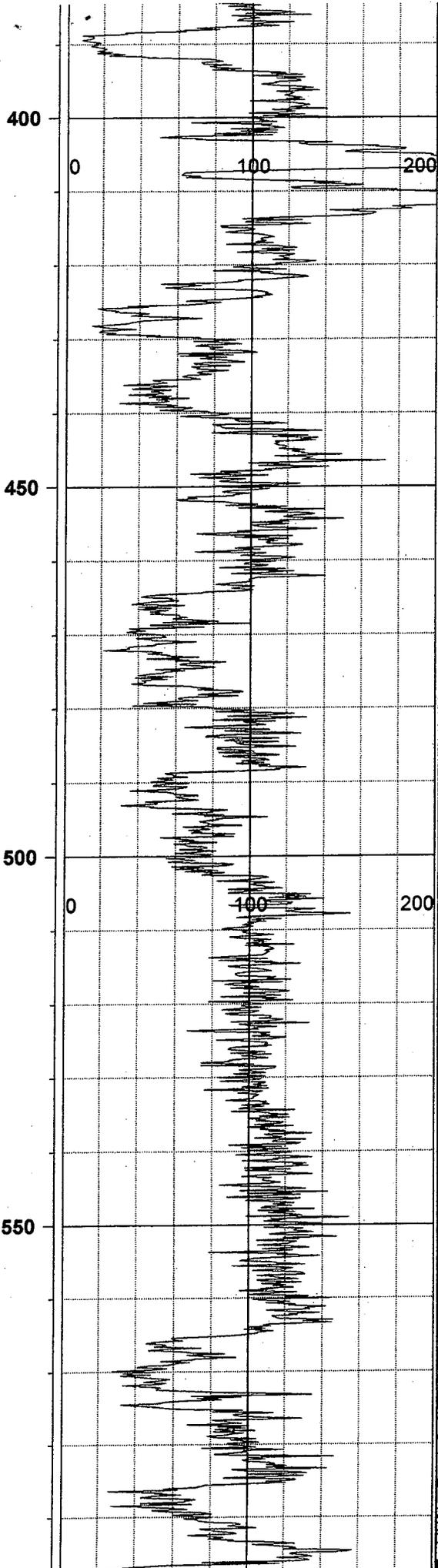
700

650

600

550

500



367.00, 368.00	Siltstone
368.00, 371.00	Shale
371.00, 372.00	Siltstone
372.00, 375.00	Shale
375.00, 379.33	Dark Gray Shale
379.33, 380.42	Coal
380.42, 383.00	Shale
383.00, 386.00	Siltstone
386.00, 386.50	Dark Gray Shale
386.50, 387.00	Coal
387.00, 387.21	Shaly Coal
387.21, 390.25	Coal
390.25, 391.17	Shaly Coal
391.17, 395.00	Siltstone
395.00, 399.50	Shale
399.50, 400.00	Limestone
400.00, 401.00	Limy Shale
401.00, 402.00	Limestone
402.00, 405.50	Carbonaceous Shale
405.50, 407.33	Coal
407.33, 408.00	Carbonaceous Shale
408.00, 409.00	Silty Shale
409.00, 413.00	Shale
413.00, 416.00	Siltstone
416.00, 421.25	Shale
421.25, 422.50	Siltstone
422.50, 423.00	Silty Shale
423.00, 424.75	Shale
424.75, 440.00	Sandstone
440.00, 444.00	Silty Shale
444.00, 446.00	Shale
446.00, 446.50	Silty Shale
446.50, 449.00	Siltstone
449.00, 450.25	Silty Shale
450.25, 450.71	Coal
450.71, 453.00	Shale
453.00, 455.00	Silty Shale
455.00, 462.00	Shale
462.00, 463.00	Silty Shale
463.00, 473.00	Sandstone
473.00, 480.92	Siltstone
480.92, 481.00	Coal
481.00, 481.25	Silty Shale
481.25, 482.00	Rubby Limestone
482.00, 486.50	Shaly Dolomite
486.50, 487.25	Dark Gray Shale
487.25, 487.42	Coal
487.42, 490.00	Siltstone
490.00, 493.00	Sandstone
493.00, 499.00	Sandstone
499.00, 501.50	Siltstone
501.50, 501.58	Coal
501.58, 502.50	Siltstone
502.50, 506.00	Sandstone
506.00, 507.50	Siltstone
507.50, 508.00	Dark Gray Shale
508.00, 523.00	Shale
523.00, 563.00	Sandy Shale
563.00, 563.08	Coal
563.08, 563.50	Underclay
563.50, 572.40	Sandstone
572.40, 573.00	Dark Gray Shale
573.00, 575.00	Sandstone
575.00, 585.00	Shaly Sandstone
585.00, 586.00	Coaly Siltstone
586.00, 589.00	Sandy Siltstone

386.50, 391.17 4' 8" Coal, Canistered, 80+ scf/st	386.50, 391.17 Tebo Coal Bed
	CONFIDENTIAL #20814
405.50, 407.33 1' 10" Coal, Canistered, 85+ scf/st	405.50, 407.33 Weir-Pittsburg Coal Bed
	424.75, 440.00 Lower Barlettsville Sandstone
450.25, 450.71 5.5" Coal, Canistered, 55+ scf/st	450.25, 450.71 Lower Weir Coal Bed
	480.92, 481.00 Unnamed Coal Bed
	481.25, 486.50 Seville Limestone
	487.25, 487.42 Bluejacket Coal Bed
	490.00, 499.00 Bluejacket Sandstone
	501.50, 501.58 Drywood Coal Bed
	523.00, 523.00 Rowe Coal Horizon
	563.00, 563.08 Warner Coal Bed
	563.50, 585.00 Warner Sandstone
	589.92, 590.00 Unnamed Rivertoe Coal

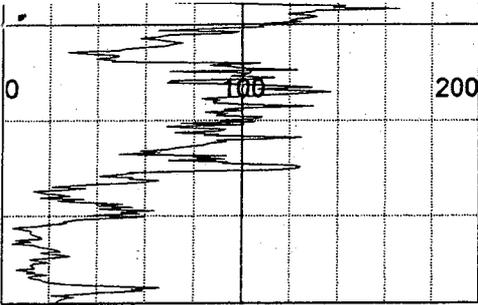
450

400

350

300

600



589.92, 590.00 Coal
590.00, 590.25 Underclay
590.25, 592.00 Silty Shale
592.00, 592.50 Silty Shale
592.50, 596.08 Shale
596.08, 597.42 Coal
597.42, 598.00 Underclay
598.00, 599.00 Shale
599.00, 601.00 Silty Shale
601.00, 608.25 Sandstone
608.25, 613.50 Conglomerate
613.50, 628.92 Limestone

Canistered, 60+ cc/ft

Bed
601.00, 608.25 Burgess Sandstone
608.25, 613.50 Mississippian Residuum
613.50, 628.92 Mississippian Limestone

250

! #120814
CONFIDENTIAL

P R OPERATING COMPANY NO. 1 COCKRELL

Lithologic Log and Correlations by David C. Smith, Geologist, February 4, 2008

From Gamma Ray Log and Graphic Core Log by K. David Newell, Geologist

Schlumberger BlueView :

Permit #: 037-20814

Date Issued: 10-15-07

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: 10-16-09

Date Plugged: _____

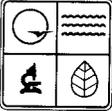
COMMENTS:

OGC FORMS	Date Received
1	
2	
3 ✓	10-12-07
3i	
4 ✓	10-25-07
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core ✓		
Analyses	water		
	core ✓		
Additional Submitted Data:			

RECEIVED

FORM OGC-5



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

JUL 08 2008

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY							
OWNER PR Operating L.P.				ADDRESS 11730 W. 135 th St., #14, Overland Park, KS 66221			
LEASE NAME Cockrell				WELL NUMBER 29-1 #20814			
LOCATION OF WELL		SEC TWN RNG		OR		BLOCK AND SURVEY	
Sec. 21 Twp 44 North, Rng 32		<input type="checkbox"/> East <input checked="" type="checkbox"/> West		OR		ft. from <input type="checkbox"/> North <input type="checkbox"/> South	
COUNTY Cass		PERMIT NUMBER (OGC-3 OR OGC-31) 29-037-20814		LATITUDE 38.592		LONGITUDE -94.467	
DATE SPUDDED 10/25/2007		DATE TOTAL DEPTH REACHED 10/29/2007		DATE COMPLETED READY TO PRODUCE OR INJECT N/A		ELEVATION (DF, RKR, RT, OR Gr.) FEET 875'GR	
TOTAL DEPTH 629'		PLUG BACK TOTAL DEPTH Surf to TD					
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Corehole				ROTARY TOOLS USED (INTERVAL) 0 TO TD DRILLING FLUID USED Water		CABLE TOOLS USED (INTERVAL) -	
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		DATE FILED -	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) GR						DATE FILED Attached	
CASING RECORD							
CASING (REPORT ALL STRINGS SET IN WELL – CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)							
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED	
Core Hole							
TUBING RECORD				LINER RECORD			
SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED		DEPTH INTERVAL	
N/A							
INITIAL PRODUCTION							
DATE OF FIRST PRODUCTION OR INJECTION N/A			PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST BBLS	GAS PRODUCED DURING TEST MCF		WATER PRODUCED DURING TEST BBLS	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL BBLS	GAS MCF	WATER BBLS	GAS OIL RATIO
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)							
METHOD OF DISPOSAL OF MUD PIT CONTENTS Water evaporated, cuttings buried on location							
CERTIFICATE: I, the Undersigned, state that I am the VP of the PR Operating L.P. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.							
DATE 7/1/08		SIGNATURE <i>Brian J. Linker</i>					

DATE	SIGNATURE
------	-----------

MO 780-0215 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY TO BE RETURNED.

(REV 8-06)

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
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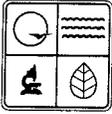
SEE ATTACHED

#20814

! CONFIDENTIAL

RECEIVED

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

JUL 08 2008

CONFIDENTIAL

OWNER'S NAME PR Operating L.P.		ADDRESS Mo Oil & Gas Council 11730 W. 135th St., #14 Overland Park, KS 66221	
NAME OF LEASE Cockrell		WELL NUMBER 29-1	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 29-037-20814
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 21 Township 44 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 38.592N	LONGITUDE -94.467W
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: PR Operating L.P.		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) -	COUNTY Cass
DATE OF ABANDONMENT 11/6/2007		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) -	WATER (BBL/DAY) -
HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		GAS (MCF/DAY) -	
		DRY? <input type="checkbox"/> Yes <input type="checkbox"/> No	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Corehole plugged			
back to surface with			
21 sks Portland			
Cement			

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES

WAS WELL FILLED WITH MUD-LADEN FLUID? Yes No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
Leonard Duncan		East & South
Fred Zellmer		North
Francis Bender		West

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **water evaporated, cuttings buried on location**

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the VP of the P.R. Operating L.P. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE: *Brian J. Hankinson* DATE: **7/1/08**

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
<div data-bbox="1170 247 1224 327" style="float: right;"> </div> <div data-bbox="1256 205 1450 317" style="float: right;"> <p>#20814 CONFIDENTIAL</p> </div> <div data-bbox="602 527 1057 583" style="text-align: center; font-size: 2em; font-weight: bold;"> <p>SEE ATTACHED</p> </div>			
NOTE	<p>* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.</p>		
INSTRUCTIONS	<p>Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.</p>		