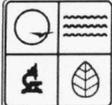


Entered 7/16/07 in DB

JUN 19 2007



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Application type selection: [X] APPLICATION TO DRILL [] DEEPEN [] PLUG BACK [] FOR AN OIL WELL [] OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 6/15/2007

ADDRESS: P.O. Box 128, Wellsville, KS 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit-Abbey Dunlap WELL NUMBER: #AD-2 ELEVATION (GROUND): 1079

WELL LOCATION: 220 ft. from [] North [X] South section line 2000 ft. from [X] East [] West section line

WELL LOCATION: Sec. 9 Township 46 North Range 33 [] East [X] West LATITUDE: NA LONGITUDE: NA COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 640 FEET DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 300 FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development, Inc. ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 6/20/2007

NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME: E.W. Stallings/Western Engineering NO. OF WELLS PRODUCING: 32 INJECTION: 14 INACTIVE: 15 ABANDONED: 0

STATUS OF BOND: [] SINGLE WELL AMOUNT \$ [] BLANKET BOND AMOUNT \$ 40000.00 [X] ON FILE [] ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

Table with 2 main columns: PROPOSED CASING PROGRAM and APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST. Includes rows for AMOUNT, SIZE, WT/FT, and CEMENT.

I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas G. Evans DATE: 6/15/2007

PERMIT NUMBER: 20796 APPROVED DATE: 7-11-07 APPROVED BY: [Signature] Includes checklist for DRILLER'S LOG, CORE ANALYSIS, SAMPLES, and WATER SAMPLES.

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NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE DATE

JUN 19 2007

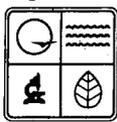
South A. Evans	
of the Evans Energy Development Inc.	
Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
DRILLER'S SIGNATURE	DATE
South A. Evans	6-15-07

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Mo Oil & Gas Council

JUN 30 2008



**STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: **D.E. Exploration, Inc.** ADDRESS: **P.O. Box 128 Wellsville, KS 66092**

LEASE NAME: **Belton Unit-Abbey Dunlap** WELL NUMBER: **#AD-2**

LOCATION OF WELL: SEC TWN RNG OR BLOCK AND SURVEY LATITUDE LONGITUDE
 Sec. 9 Twp 46 North, Rng 33 East West OR 220 ft. from North South 2000 ft. from East West **NA NA**

COUNTY: **Cass** PERMIT NUMBER (OGC-3 OR OGC-31): **20796**

DATE SPUDDED: **12/6/2007** DATE TOTAL DEPTH REACHED: **12/10/2007** DATE COMPLETED READY TO PRODUCE OR INJECT: **1/4/2008** ELEVATION (DF, RKR, RT, OR Gr.) FEET: **NA** ELEVATION OF CASING HD. FLANGE: **NA FEET**

TOTAL DEPTH: **657.0'** PLUG BACK TOTAL DEPTH: **642.0'**

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: **Producing** ROTARY TOOLS USED (INTERVAL) **Top TO Bottom** CABLE TOOLS USED (INTERVAL)

DRILLING FLUID USED **Fresh** WAS THIS WELL DIRECTIONALLY DRILLED? Yes No WAS DIRECTIONAL SURVEY MADE? Yes No WAS COPY OF DIRECTIONAL SURVEY FILED? Yes No DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST): **Gamma Ray/Neutron/CCL** DATE FILED: **6/25/2008**

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL – CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"	NA	20.5'	8	
Production	6 1/2"	4 1/2"	NA	642.0'	97	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
412.00 INCH	642.0' FEET	NA FEET	NA INCH	NA FEET	NA FEET		NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 3/8" DP	519'-570'	12/20 frac sand	
2	3 3/8" DP	575'-580'	12/20 frac sand	
2	3 3/8" DP	586'-590'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: **1/4/2008** PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.): **1 1/2" Insert Pump**

DATE OF TEST: **NA** HOURS TESTED: **NA** CHOKE SIZE: **NA** OIL PRODUCED DURING TEST: **NA BBLs** GAS PRODUCED DURING TEST: **NA MCF** WATER PRODUCED DURING TEST: **NA BBLs** OIL GRAVITY: **NA API (CORR.)**

TUBING PRESSURE: **NA** CASING PRESSURE: **NA** CALCULATED RATE OF PRODUCTION PER 24 HOURS: **NA** OIL: **1 BBLs** GAS: **NA MCF** WATER: **NA BBLs** GAS OIL RATIO: **NA**

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): **Held in with back pressure valve**

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **Air dried and backfilled**

CERTIFICATE: I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE: **6/25/2008** SIGNATURE:

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See attached



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

[INVOICE] Invoice # 219092

[Invoice Date: 12/14/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

BELTON UNIT #AD-2
9-46-33
CASS CO MO
15853
12/10/07

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Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	97.00	8.8500	858.45
.118B	PREMIUM GEL / BENTONITE	182.00	.1500	27.30
.111	GRANULATED SALT (50 #)	270.00	.3000	81.00
.110A	KOL SEAL (50# BAG)	540.00	.3800	205.20
.404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
.143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
.401	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	840.00	840.00
68 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
03 TON MILEAGE DELIVERY	1.00	299.38	299.38

=====
 arts: 1251.31 Freight: .00 Tax: 85.09 AR 2673.78
 labor: .00 Misc: .00 Total: 2673.78
 ublt: .00 Supplies: .00 Change: .00
 =====

igned _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TICKET NUMBER

15853

JUN 30 2008 LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET

CEMENT ^{Mo} Oil & Gas Council

Missouri

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/10/07	2355	Bottom Unit # AD-2	9	46	33	Cass

CUSTOMER
D E Exploration

MAILING ADDRESS
P.O. Box 128

CITY Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
503	Cory/Chris		

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 657' CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 642' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug

DISPLACEMENT 10.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

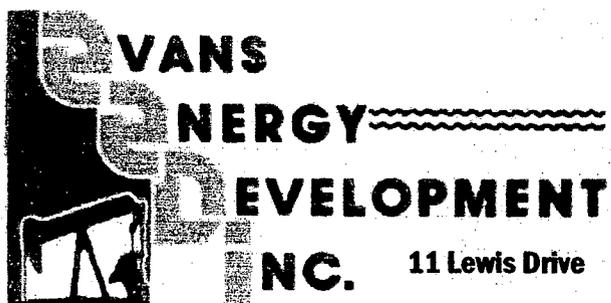
REMARKS: Check casing depth w/ wire line. Mix + Pump 1/2 Gal ESA-41 (900) + 1/2 Gal HE-100 Polymer + Circulate Hole for 1 hour to condition hole. Mix + Pump 6 BBL Talltale dye ahead of 107 SKS 50/50 Poz Mix Cement w/ 2% Gal 5% Salt 5# Kol Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 10.2 BBL Fresh water. Pressure to 600+ PSI. Release pressure to set float valve. Check plug depth w/ wireline Maden Rig supplied water Evans Energy Dev.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	600 mi	MILEAGE Pump Truck	368	198.00
5407A	4.536	Ton Mileage	503	229.38
1124	97 SKS	50/50 Poz Mix Cement		858.45
1118B	182#	Premium Gel		27.30
1111	270#	Granulated Salt		81.00
1170A	540#	Kol Seal		205.20
4404	1	4 1/2" Rubber Plug.		40.00
1143	1/2 Gal	ESA-41		17.23
1401	1/2 Gal	HE-100 Polymer		21.63
		Sub Total		2588.69
		Tax @ 6.87%		85.09
		SALES TAX		
		ESTIMATED TOTAL		2673.78

AUTHORIZATION Jared Hocher was here

TITLE 219092

DATE _____



11 Lewis Drive

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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Mo Oil & Gas Council Phone: 913-557-9083
Paola, KS 66071 Fax: 913-557-9084

WELL LOG

Belton Oil Company
Abby Dunlap #AD2
Missouri Permit #20796
December 6 - December 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
8	broken lime	28
18	lime	46
27	shale	73
11	lime	84
15	shale	99
7	lime	106
14	shale	120
2	lime	122
17	shale	139
3	lime	142
16	shale	158
2	lime	160
7	shale	167
4	lime	171
3	shale	174
23	lime	197
8	shale	205
19	lime	224
4	shale	228
11	lime	239 base of the Kansas City
103	shale	342
5	sandstone	347
25	shale	372
5	sandstone	377
22	shale	399
5	lime	404
15	shale	419
4	lime	423
1	shale	424
4	lime	428
10	shale	438
10	lime	448
4	shale	452 light brown, light bleeding
2	broken sand	454
9	shale	463
5	lime	468
1	shale	469
2	sand	471 oil show
26	shale	497
1	sand	498 light brown
2	silty shale	500

1	sand	501 brown
2	limey sand	503
3	sand	506 light brown
3	silty shale	509
4	shale	513
3	sand	516 light brown, fair bleeding
2	lime	518
9	sand	527 70% bleeding
1.5	lime & sand	528.5 no bleeding
3.5	sand	532 light brown, 50% bleeding
5	broken sand	537 few thin bleeding seams
1	sand	538 light brown, little bleeding
2.5	lime & sand	540.5
6.5	broken sand	547 light brown, 20% bleeding
0.5	sand & shale	547.5 50% sand & 50% shale
0.5	sand	548 light brown, little bleeding
0.5	broken sand	548.5 O.K. bleeding
1	limey sand	549.5 light bleeding
5.5	broken sand	555 light brown, 30% bleeding
1	limey sand	556 70% lime with few sand seams
0.5	broken sand	556.5 light brown, 70% bleeding
0.5	sand & shale	557
1	broken sand	558 light brown, 50% bleeding
0.5	sand & shale	558.5 grey sand, no show
0.5	sand	559 light brown, very tight
4	broken sand	563
4	lime & sand	567
2	lime	569
1	shale	570
0.5	limey sand	570.5
3.5	shale	574
5.5	sand	579.5 light brown, 80% bleeding
6.5	shale	586
2.5	sand	588.5 light brown, 80% bleeding
1	shale & lime	589.5
0.5	sand	590 light brown, 20% bleeding
3.5	shale	593.5
3.5	sand	597 light brown with few lime breaks
0.5	sand & lime	597.5
1	shale	598.5
3.5	sand	602 light brown, good bleeding
55	shale	657 TD

Drilled a 12 2/4" hole to 21'.

Drilled a 6 1/2" hole to 657'.

Set 20.5' of 8 5/8" threaded and coupled surface casing cemented with 8 sack cement

Set 642' of 4 1/2" threaded and coupled including 3 centralizers, 1 float shoe, 1 clamp.

Englegale - Upper Squirrel Core Time

	<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>
519		54	560		22
520		35	561		21
521		33	562		21
522		23	563		22
523		26	564		22
524		26	565		27
525		24	566		21
526		29	567	1	9
527		30	568		52
528		41	569		24
529		48	570		24
530		23	571		18
531		22	572		23
532		23	573		20
533		31	574		23
534		39	575		20
535		24	576		17
536		20	577		17
537		23	578		27
538		45	579		29
539		30	580		30
540		15	581		32
541		30	582		38
542		58	583		33
543		23	584		38
544		15	585		31
545		17	586		18
546		17	587		18
547		51	588		25
548	1	20	589		40
549		37	590		44
550		12	591		39
551		26	592		48
552		39	593		39
553		21	594		31
554		22	595		28
555		20	596		41
556		26	597		28
557		31	598	1	38
558		51	599	1	4
559	1	9			