



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APR 13 2007

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: OSBORN ENERGY, LLC DATE: 3/8/2007

ADDRESS: 24850 FARLEY CITY: BUCYRUS STATE: KS ZIP CODE: 66013

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: OSBORN WELL NUMBER: I-32-17 ELEVATION (GROUND): 990

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 2060 ft. from North South section line 250 ft. from East West section line

WELL LOCATION: Sec. 17 Township 43 North Range 33 East West COUNTY: CASS

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 580 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 85 FEET

PROPOSED DEPTH: 600' DRILLING CONTRACTOR, NAME AND ADDRESS: OSBORN ENERGY, LLC ROTARY OR CABLE TOOLS: AIR APPROX. DATE WORK WILL START: 03/08/07

NUMBER OF ACRES IN LEASE: 4000 NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 13
NUMBER OF ABANDONED WELLS ON LEASE: NONE

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NO. OF WELLS PRODUCING: 7
NAME: _____ INJECTION: 3
ADDRESS: _____ INACTIVE: 2
ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 34000.00 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20'	10 1/2"	40.5	TO SURFACE	20'	10 1/2"	40.5	Portland to Surface
600'	4"	9.5	TO SURFACE	600'	4"	9.5	Portland to Surface
			Portland				

I, the Undersigned, state that I am the AGENT of the OELLC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *Monty A. Pean* DATE: Apr 11, 2007

PERMIT NUMBER: 20793

APPROVED DATE: 4-19-07

APPROVED BY: *Paul R. ...*

DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, AGENT of the OELLC (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: *Monty A. Pean* DATE: Apr 11, 2007



24850 FARLEY
BUCYRUS, KS 6013
913-533-9900
913-533-9955 FAX

APR 13 2007

April 11, 2007

Geological Survey Program
P.O. Box 250
Rolla, MO 65402

Dear Jeff Jaquess:

We have drilled a Mississippian water supply well, Osborn 60-17 WSW, and would like to use this water for our flood. What paperwork do I need to submit, corrected OGC-3l's for the injection wells or just a compatibility analysis?

Sincerely,

A handwritten signature in cursive script, appearing to read "Meredith Pearce", is written in black ink.

Meredith Pearce
Geologist

RECEIVED

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Mo Oil & Gas Council