



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL **MAR 12 2004**

NAME OF COMPANY OR OPERATOR: Petrol Oil And Gas, Inc DATE: 02/05/2004

ADDRESS: 2300 E Patrick Lane Suite 26 CITY: Las Vegas STATE: NV ZIP CODE: 89119

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Doug Roth WELL NUMBER: 3-1 ELEVATION (GROUND): _____

WELL LOCATION: _____ (GIVE FOOTAGE FROM SECTION LINES)
270 FT. FROM (N) (S) SECTION LINE 515 FT. FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 32 TOWNSHIP 44 RANGE 30 LATITUDE _____ LONGITUDE _____ COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 245 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: _____ FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: MOKAT Drilling po box 590 Caney, KS 67333 ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 02/11/2004

NUMBER OF ACRES IN LEASE: 160 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 0
 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
 NAME: N/A ADDRESS: _____ NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND Letter of Credit AMOUNT \$20,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
700'	4 1/2"	9 lbs.	surface				

I, the undersigned, state that I am the Representative of the Petrol Oil and Gas, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: See attached DATE: _____

PERMIT NUMBER: 20748 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

APPROVED DATE: 3-17-04 APPROVED BY: [Signature]

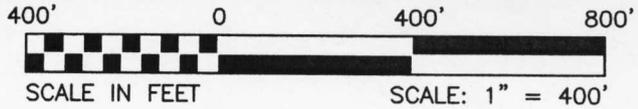
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

Well Location Map in the Northwest Quarter of Sec. 2, Twp. 44 N, Rng. 30 W Cass County, Missouri



LESSOR: ROTH BROTHERS FARMS
LESSEE: PETROL OIL AND GAS, INC.

WEST LINE LOT 1, NW. 1/4
SEC. 2, TWP. 44N, RNG. 30W

LOT 2
LOT 1

PIVOT POINT OF
CENTER PIVOT
IRRIGATOR

LOT 1, NORTHWEST QUARTER
SECTION 2, TOWNSHIP 44N, RANGE 30W

S. Yoder Road

PROPOSED WELL
ELEVATION = 891'
LAT. 38°38'12" NORTH
LONG. 94°12'29" WEST
(NO OTHER WELLS
ON LEASE)

Mo. State Hwy. No. 2

S 89°47'00" E

2618.00'

SW. COR. LOT 1, NW. 1/4
SEC. 2, TWP. 44N, RNG. 30W
CASS COUNTY, MISSOURI
EXISTING RR SPIKE

CENTER OF SECTION
SEC. 2, TWP. 44N, RNG. 30W
CASS COUNTY, MISSOURI
EXISTING RR SPIKE

Sycamore Grove Rd.

Sheet 1 of 2

THIS IS TO CERTIFY THAT I HAVE EXECUTED A SURVEY TO ACCURATELY LOCATE OIL AND GAS WELLS IN ACCORDANCE WITH 10 CSR 50-2.030 AND THAT THE RESULTS ARE CORRECTLY SHOWN ON THE ABOVE PLAT.

FOR: PETROL OIL AND GAS, INC.

BOWERS SURVEY COMPANY

ESTABLISHED 1962

110 SOUTH INDEPENDENCE P.O. BOX 71
HARRISONVILLE, MISSOURI 64701
PHONE (816) 380-4821
FAX (816) 380-4635

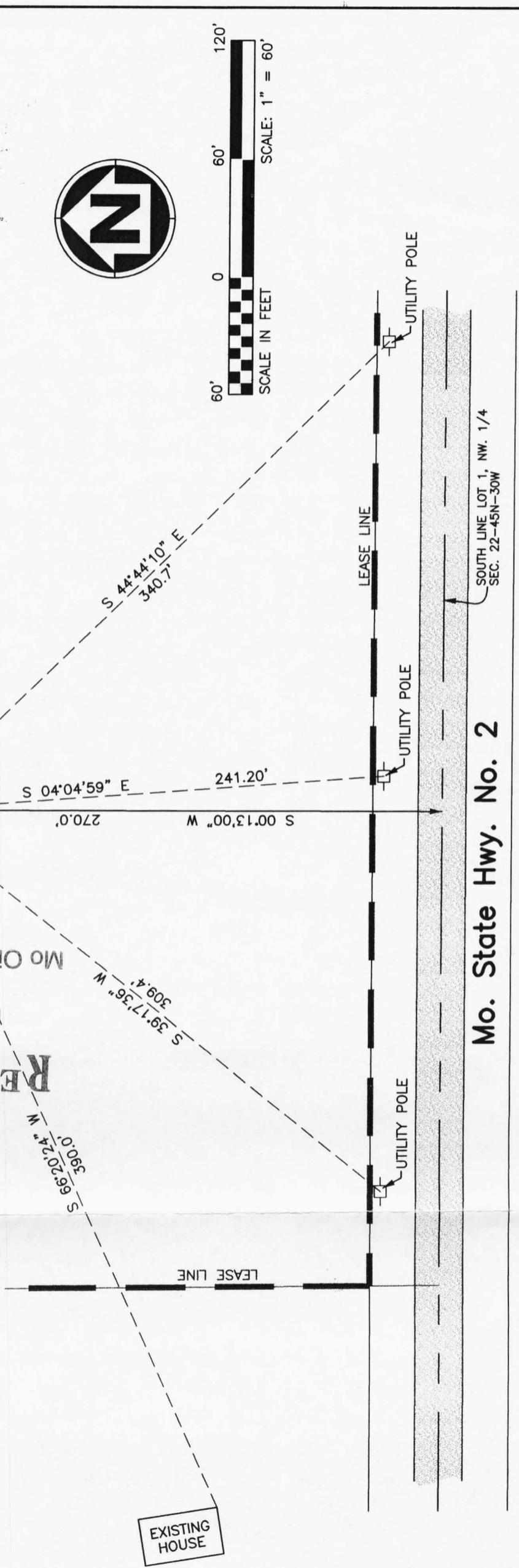


SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	JOB NO.
2	44 N	30 W	CASS	MISSOURI	2/12/04	17962-04
DRAWING NO. 17962F.DWG.			DRAWN BY: GB		CHECKED BY:	

JERRELL T. BOWERS MO LS 1733

Well Reference Ties
in the Northwest Quarter
of Sec. 2, Twp. 44 N, Rng. 30
Cass County, Missouri

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MAR 12 2004
Mo Oil & Gas Council



EXISTING HOUSE

Mo. State Hwy. No. 2

FOR: PETROL OIL AND GAS, INC.



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110 SOUTH INDEPENDENCE P.O. BOX 71
HARRISONVILLE, MISSOURI 64701
PHONE (816) 380-4821
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SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	JOB NO.
2	44 N	30 W	CASS	MISSOURI	2/12/04	17962-04

DRAWING NO. 17962F2.DWG
DRAWN BY: GB
CHECKED BY:

JERRELL T. BOWERS
REGISTERED LAND SURVEYOR
STATE OF MISSOURI
LS-1733

Sheet 2 of 2

THIS IS TO CERTIFY THAT I HAVE EXECUTED A SURVEY TO ACCURATELY LOCATE OIL AND GAS WELLS IN ACCORDANCE WITH 10 CSR 50-2.030 AND THAT THE RESULTS ARE CORRECTLY SHOWN ON THE ABOVE REFERENCE TIES.

JERRELL T. BOWERS MO LS 1733

037-20748

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SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE	26-000479
INVOICE DATE	3-19-04
INVOICE PAGE	of

CHARGE TO: *Petrol Oil & Gas Inc*

LEASE NAME / PROJECT: *Doug Roth #3-1*

BILLING ADDRESS: *Petrol Oil Gary Bridn P.O. Box 1404*

JOB TYPE: *OTH*

CUST PO / REF NO: *182-4347*

COUNTY: *Cass*

STATE: *Missouri*

FIELD / LOCATION:

API WELL NUMBER:

SERVICE SUPERVISOR: *S. Clewshire / S. Tyler*

CALLLED OUT:

ON LOCATION:

COMPLETED:

SIGNATURE: _____

NAME (PLEASE PRINT): *Petrol Oil & Gas, Inc. P.O. Box 1404 Independence, KS 67301*

CUSTOMER OR CUSTOMER'S AGENT

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

QTY	UNIT	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
		60	200	0001	275'	DOT mileage	4.10 1127.50
		60	240	0001	478'	br log	.28 133.84
		60	240	0002	478'	neutron log	.28 133.84
		60	240	1000	1	Service charge	1000 1000.00

Customer or Customer's Agent Signature: _____

Did these services meet your expectations?
If No, please explain

SUB TOTAL: *2395.18*

I acknowledged that equipment, materials and services as listed on this field invoice were received.

Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice

BALANCE DUE: *500.00*

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A lighted flare was placed in the blewy line while drilling at 139 feet and remained lighted to total depth. Nothing that would burn came from this well at any time. Simple hand checks in the blewy line confirmed the lack of gas on the hole.

Several hours after reaching total depth, there was still not a trace of gas at the surface. No agitation down hole with the water level at 175 feet.

FORMATION EVALUATION

The thin (two to four feet thick) organic black shales at 189', 230' and 250' were easily seen while drilling by the change of color in the dust coming from the blewy line. They were sampled and are mostly black shale without coal. They gave no gas show to the surface. These intervals are called the Lexington, Summit, and Mulky.

A sample of the Summit shale was placed in a Canister. It is gassy but the amount is unknown as the canister was not properly sealed at the wellsite, and leaked. It was resealed two days later after which no gas came from the sample.

The first water was seen in a sand at 400 feet and drilling converted to mist. At total depth the well was making about 20 gallons per minute mostly of it coming from sands immediately above the Mississippi dolomites. The water appeared to be quite fresh, but the estimated flow is not enough for the landowner's irrigation needs. As a result the water zones can be abandoned.

OPERATIONS

The well is spotted 300 feet north of Highway # 2, about 6 miles east of Harrisonville in Cass County, Missouri. The location was chosen to satisfy lease terms and to initiate an evaluation of subsurface coals for natural gas. It was a wildcat location. The well spudded on March 17th, 2004, and 40 feet of 8 5/8" surface pipe set in black, wet gummy clay using 8 sacks of normal cement. The next day at 0900 hours, the main 6 3/4" hole was taken rapidly to total depth of 515 feet which was reached before noon. A lighted butane gas flare was placed at the end of the blewy line to detect any gas reaching the surface. No gas was seen. Fresh water, possibly potable, was encountered in sands near the bottom of the hole requiring a small pit for collection. Coals were absent, being replaced by light gray clays and thick sands. As a consequence, only a Gamma Ray-Neutron log was acquired for correlation purposes. Owing to the lack of coal, the primary drilling objective, the well will be plugged and abandoned, and the drillsite returned to its original condition.

W.T. Stoeckinger
Certified Petroleum Geologist # 1237 (AAPG)

037-20748

WILLIAM T. STOECKINGER

**CERTIFIED PETROLEUM GEOLOGIST
5742 HAZEL RD. • BARTLESVILLE, OKLAHOMA 74006
PHONE: (918) 333-7775 • FAX: (918) 333-2224**

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037-20748

Mo Oil & Gas Council

DOUG ROTH 3-1

WELL NAME: Doug Roth 3-1

LOCATION: SWNWW Section 2, 44 N- 30 W , Cass County, Missouri.

ELEVATION: 891 Surveyed

TOTAL DEPTH: 515 feet at 1100 hours, March 18, 2004.

SPUDDED: March 17, 2004

CASING: 8 5/8" to 40 feet and cemented with 8 sacks.

HOLE SIZE: 11 1/4" to 40 feet, and 6 3/4" to TD using button bit, air rig.

LOGS RUN: Gamma Ray-Neutron in open hole using Superior of Hominy, OK.

DRILLING CONTRAC. Mokat Drilling of Caney, KS. using Schramm air rig.

OPERATOR: Petrol Oil and Gas, Inc. of Las Vegas, NV.

SUPERVISION: Stoeckinger, Geologist & Gary Bridwell of Petrol Oil and Gas.

STATUS: Open hole to be plugged and abandoned.

FORMATIONS TOPS: Summit 232'; Mulky 254'; Squirrel sand 300" (70');
Bartlesville sand 390' (30'); Burgess 430' (50'); and Mississippi chat/dolomite at 486'.

CONCLUSIONS: No gas shows seen, both Summit and Mulky are black shale without coal. No coal seen while drilling nor appear on the geophysical log. All coal intervals are missing and replaced by light gray shale and/or water sands.

RECOMMENDATION: Plug and abandon the well.

OIL AND GAS SHOWS

There was no show of gas. A strong oil smell was noted in fine grained, brown sands at 94-104 feet. No free oil, only an odor.

037 - 20740



M.O.K.A.T. DRILLING RIG #2

P.O. BOX 590
CANEY, KS 67333
Phone (620) 879-5377 Cell (620) 252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
3/22/2004	250

BILL TO
PETROL OIL & GAS Gary Bridwell P.O. Box 1404 Independence, KS 67301

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Mo Oil & Gas Council

WELL NO.	LEASE
3-1	DÓUG ROTH

DESCRIPTION	QTY	RATE	AMOUNT
515' DRILLED AT \$6.50 PER FT.	515	6.50	3,347.50
8 SACKS OF CEMENT.	8	10.00	80.00

THANK YOU	Total	\$3,427.50
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037-20748



Direct All Questions To:
Superior Well Services
Black Lick, Bradford, or Fredonia

Voice: (724)465-8904
Fax: (724)465-8907

INVOICE

Invoice No. 26-000479
Date 3/29/2004
Shipper ID S0009308
Order Type Sales
Customer ID PETRO9

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FEB 15 2008

Mo Oil & Gas Council

Sold To:
PETROL OIL & GAS, INC
PO BOX 1404
INDEPENDENCE, KS 67301

PAGE 1

ORDER DATE	TERMS	LEASE	SITE
3/19/2004	30 Days	Doug Roth #3-1	26

ART NUMBER	DESCRIPTION	UNITS	QTY SHIPPED	PRICE	DISC %	EXT. PRICE
60-200-0001	MILEAGE DOT UNITS	UT-MI	275.00	4.10	79.00	236.78
60-240-0001	GAMMA RAY	FT	478.00	0.28	79.00	28.11
60-240-0002	SIDEWALL NEUTRON	FT	478.00	0.28	79.00	28.11
60-240-1000	SERVICE CHARGE	FT	1.00	1,000.00	79.30	207.00

Please Remit Payment to:

Superior Well Services, Ltd.
P.O. Box 360469
Pittsburgh, PA 15251-6469

Check No:

Sales Total	500.00
Shipping & Handling	0.00
Misc. Charges	0.00
Tax Total	0.00
	<hr/>
	500.00
Less Paid Amount	0.00

TOTAL 500.00