



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM OGC-3

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 2-9-04
ADDRESS: P.O. Box 128 516 Main Street CITY: Wellsville STATE: KS ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE
NAME OF LEASE: Belton Unit WELL NUMBER: #R-19 ELEVATION (GROUND): 1079

WELL LOCATION: 4132 FT. FROM (N) SECTION LINE 1980 FT. FROM (E) (W) SECTION LINE
WELL LOCATION: SW 1/4 SECTION: 16 TOWNSHIP: 46N RANGE: 33W LATITUDE: NA LONGITUDE: NA COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 1980 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 220 FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 2-10-04
NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NO. OF WELLS: PRODUCING 32, INJECTION 14, INACTIVE 15, ABANDONED 0
NAME: E.W. Stallings/Western Engineering
ADDRESS: _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 40,000.00 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE, USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
700'	4 1/2"		114 sk	20'	8 5/8"		6 sk

I, the undersigned, state that I am the President of the D.E. Exploation, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas Evans DATE: 2-9-04

PERMIT NUMBER: 37 - 20747 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
APPROVED DATE: 2-10-04 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
APPROVED BY: Jim R. Meloy SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

<u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<u>South A. Evans</u>	<u>2-9-04</u>



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
INJECTION WELL LOCATION PLAT

FORM OGC-41

OWNER
D.E. Exploration, Inc.

LEASE NAME
Belton Unit
COUNTY
Cass

4132 FEET FROM N SECTION LINE AND 1980 FEET FROM E SECTION LINE OF SEC. 16, TWP 46N N., RANGE 33W

LATITUDE NA LONGITUDE NA



SCALE
1" =

1 square = 330'

REMARKS
See survey of unit

INSTRUCTIONS
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a 1/4 mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR
NUMBER

MAY 10 2004



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL
 WORKOVER
 DEEPEN
 PLUG BACK
 INJECTION
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 OIL
 GAS
 DRY

Mo Oil & Gas Council

OWNER D.E. Exploration, Inc.	ADDRESS P.O. Box 128 Wellsville, KS 66092
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LEASE NAME Belton Unit	WELL NUMBER #R-19
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LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY 4132' N/1980' E Sec16/Twp46N/Rge33W	LATITUDE NA	LONGITUDE
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COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3I) 20747
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DATE SPUDDED 2-12-04	DATE TOTAL DEPTH REACHED 2-13-04	DATE COMPLETED READY TO PRODUCE OR INJECT 2-25-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET NA	ELEVATION OF CASING HD. FLANGE FEET NA
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TOTAL DEPTH NA	PLUG BACK TOTAL DEPTH NA
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PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Producing	ROTARY TOOLS USED (INTERVAL) Top to Bottom	CABLE TOOLS USED (INTERVAL)
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WAS THIS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
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TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL	DATE FILED
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CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		23.4'	8 sacks	
Produc.	6 1/2"	4 1/2"		624.0'	97 sacks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" IN.	FEET	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8 Densi Jet-X HSC	528.0'-572.0'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 2-25-04	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) 1 1/2" Insert Pump
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
NA	NA	NA	NA bbls.	NA MCF	NA bbls.	NA API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
NA	NA	NA	1 bbls.	NA MCF	NA bbls.	NA

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Air dried & back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

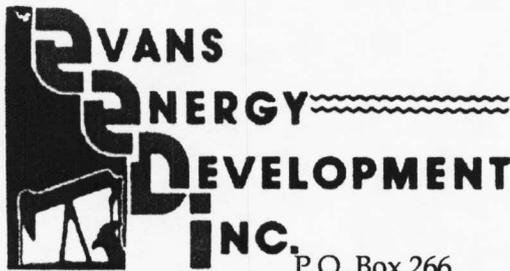
DATE 5-4-04	SIGNATURE <i>Douglas G. Evans</i> President
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			<p data-bbox="730 394 971 426">See Attached</p> <p data-bbox="938 766 1307 846">RECEIVED</p> <p data-bbox="1019 867 1226 919">MAY 10 2004</p> <p data-bbox="917 961 1315 1014">Mo Oil & Gas Council</p>



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit ~~RW-19~~ R-19

February 12 - February 13, 2004

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
44	shale	56
11	lime	67
60	shale	127
12	lime	139
11	shale	150
9	lime	159
4	shale	163
11	lime	174
9	shale	183
19	lime	202
10	shale	212
9	lime	221 base of Kansas City
184	shale	405
10	lime	415
8	shale	423
11	lime	434
2	sandstone	436 grey
3	sandstone	439 brown
2	sandstone	441 grey
13	shale	454
5	lime	459
21	shale	480
7	sandstone	487 grey
28	shale	515
3	sandstone	518 grey
3	sandstone	521 brown, oil show
7	shale	528
2	broken sand	530 20% black sand
1	lime	531
1.5	sand	532.5 good sand
1	shale	533.5
2.5	broken sand	536 60% lite brown sand
2.5	shale	538.5
4.5	sand	543
1	shale	544
2	sand	546

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1	shale	547
6	sand & lime	553
3	broken sand	556 50% sand
6	sand & lime	562
10	sand	572 clean
		Perforate 528' - 572'
29	shale	601
1	lime	602
40	shale	642 TD

Drilled a 12 1/4" hole to 23.4'

Drill a 6 1/2" hole to 641'.

Set 23.4" of new 8 5/8" threaded and coupled surface casing cemented with 8 sacks cement.

Set 624' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Squirrel Core Time

520	38	566	25
521	38	567	28
522	35	568	32
523	38	569	37
524	37	570	32
525	38	571	31
526	36	572	32
527	46	573	33
528	1.13	574	32
529	2.45	575	29
530	34	576	29
531	35	577	28
532	42	578	22
533	47	579	20
534	44	580	24
535	35	581	27
536	33	582	25
537	60	583	27
538	35	584	26
539	42	585	24
540	40	586	22
541	34	587	21
542	34	588	21
543	31	589	22
544	33	590	22
545	52	591	20
546	1.43	592	21
547	1.16	593	19
548	39	594	18
549	38	595	22
550	35	596	24
551	35	597	34
552	32	598	1.05
553	34	599	53
554	41	600	3.08
555	41		
556	1.36		
557	2.35		
558	2.11		
559	1.44		
560	2.36		
561	1.01		
562	2.04		
563	1.03		
564	31		
565	55		

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**CONSOLIDATED
OIL WELL
SERVICES, INC.**

A FULL SERVICE COMPANY

211 W. 11th, P.O. Box 664, Dallas, TX 75201-0664

S EVANS, DOUG
O P.O. BOX 128
L WELLSVILLE MS 66092

T O

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. 2654
P.O. NO. 00%

LOCATION 20

LEASE AND WELL NO.
BELTON UNIT R-19

DATE OF JOB 02/13/2004
JOB TICKET NO. 2055

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INVOICE DATE 02/16/04
INVOICE NO. 00188936

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSOPHERE CIRCLE
CHICAGO IL 60674

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE	622.0000	.0000	EA	.00
1110	GILSONITE (50#)	11.0000	19.4000	SK	213.40
1111	GRANULATED SALT (80#)	273.0000	.2500	LB	68.25
1118	PREMIUM GEL	5.0000	11.8000	SK	59.00
1238	SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
1401	HE 100 POLYMER	1.0000	35.0000	GA	35.00
4404	4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000	EA	209.00
5502	80 BBL VACUUM TRUCK	4.0000	75.0000	HR	300.00
1124	50/50 POZ CEMENT MIX	97.0000	6.6000	SK	640.20

GROSS INVOICE 2106.85

TAX 70.91

ORIGINAL INVOICE

PLEASE PAY 2177.76