FORM 0GC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR		DATE	
D.E. Exploration, Inc.		1-29-04	
ADDRESS: P.O. Box 128 516 Main Street	CITY: Wellsville	STATE: KS	ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	#RW-13	1079

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 3485 FT. FROM (N) (S) SECTION LINE; 3580 FT. FROM (E) (W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
	16	46N	33W		NA	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3580 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
700'	Evans Energy Development	Rotary	1-30-04

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME
ADDRESS

NO. OF WELLS: PRODUCING 32; INJECTION 14; INACTIVE 15; ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
700'	4 1/2"		114 sk	700'			full length
			surface	~~[illegible]~~	8" casing	min	
				20'	to bedrock		
						WP	

I, the undersigned, state that I am the President of the D.E. Exploation, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas G. Toms DATE: 1-29-04

PERMIT NUMBER: 20745

APPROVED DATE: 2-4-04

APPROVED BY: [signature] MC

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: DATE:

I Scott A. Evans of the Evans Energy Development Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

Scott A. Evans	1-29-04

FORM 00C-3!

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL PERMIT APPLICATION

(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ► Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ CONVERSION

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc.			DATE: 5-13-04
ADDRESS: P.O. Box 128 516 Main Street	CITY: Wellsville	STATE: KS	ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit	WELL NUMBER: #RW-13	ELEVATION (GROUND): NA

WELL LOCATION: 3485' FT. FROM (N) (S) SEC. LINE 3580' FT. FROM (E) (W) SEC. LINE (GIVE FOOTAGE FROM SECTION LINES)

WELL LOCATION	SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
	16	46N	33W	NA	NA	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3580' FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300' FEET

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
700'	Rotary	Evans Energy Development	2-6-04

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stallings/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32; INJECTION 14; INACTIVE 15; ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
700'	4 1/2"		114 sk	20' ok	8 5/8" ok	J.C.	6 sk. ok

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas Evans DATE 5-13-04

PERMIT NUMBER 20745

APPROVED DATE 5-23-06

APPROVED BY

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☑ WATER SAMPLES REQUIRED AT

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

MO 780-0212 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

RW-13 20745

Scott Evans of the Evans Energy Development, Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
Scott G Evans	

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION.	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
APPROVED AVERAGE DAILY INJECTION. (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION.	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
APPROVED MAXIMUM DAILY INJECTION. (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Return water and fresh water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS. INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

We have been using these injection fluids since the waterflood began with no problems.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth of 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (¼ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No corrective action needed.

MO 780-0212 (9-01)

FORM OGC-4

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL LOCATION PLAT

WP per conversation w/ P.E.

OWNER
D.E. Exploration, Inc.

LEASE NAME
Belton Unit

COUNTY
Cass

3485 FEET FROM N (N)-(S) SECTION LINE AND 3580 FEET FROM E (E)-(W) SECTION LINE OF SEC. 16 , TWP 46N N., RANGE 33W

LATITUDE
NA

LONGITUDE
NA

SCALE
1" =
1 square=330'

REMARKS
See Wat Survey

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ¼ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR

NUMBER

MO 780-1138 (0-01)

RECEIVED
NOV 30 2011
Mo Oil & Gas Council

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E. Exploration, Inc.	ADDRESS: P.O. Box 128 Wellsville, KS 66092
LEASE NAME: Belton Unit	WELL NUMBER: #RW-13
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY: 3485'N/3580'E Sec16/Twp46N/Rge33W	LATITUDE: NA LONGITUDE
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-3I): 20745
DATE SPUDDED: 2-6-04	DATE TOTAL DEPTH REACHED: 2-9-04
DATE COMPLETED READY TO PRODUCE OR INJECT: 4-16-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET: NA
ELEVATION OF CASING HD. FLANGE: NA FEET	TOTAL DEPTH: 720'
PLUG BACK TOTAL DEPTH: NA	PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: Injection
ROTARY TOOLS USED (INTERVAL): Top to Bottom	DRILLING FLUID USED: Fresh
CABLE TOOLS USED (INTERVAL)	WAS THIS WELL DIRECTIONALLY DRILLED? No
WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?
DATE FILED	TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL
DATE FILED	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		20.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		698.0'	87 sacks	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE
4 1/2" IN.	698' FEET	NA FEET	NA INCH

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN
NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3-1/8" Densi Jets HSC	620.5'-656.0'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
12/20 frac/sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)
4-16-04	NA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
NA	NA	NA	NA bbls.	NA MCF	NA bbls.	NA API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
NA	NA		NA bbls.	NA MCF	NA bbls.	NA

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): Held in with back pressure vlave

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Air dried & backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, In COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
5-13-04	Douglas Thano

MO 780-0215 (9-01)

(REV. 9-01)

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit RW-13

February 6 - February 9, 2004

Thickness of Strata	Formation	Total	
10	soil & clay	10	
6	lime	16	
33	shale	49	
11	lime	60	
18	shale	78	
5	lime	83	
33	shale	116	
4	lime	120	
4	shale	124	
6	lime	130	
13	shale	143	
2	lime	145	
3	shale	148	
21	lime	169	
12	shale	181	
17	lime	198	
4	shale	202	
15	lime	217	base of Kansas City
193	shale	410	
3	lime	413	
14	shale	427	
8	lime	435	
1	shale	436	
6	sand	442	brown, fair oil show
13	shale	455	
6	lime	461	brown
27	shale	488	
11	sand & silty sand	499	light brown sand & silty sand, odor
28	shale	527	silty sand, odor
3	sand	530	brown, clean, limey bleeding oil
5	broken sand	535	30% brown, light bleeding
12	silty shale	547	
6	broken sand	553	10% light brown sand
7	sand	560	brown, good sand

5	broken sand	565	10% light brown sand
5	silty shale	570	
2	lime	572	
7	silty shale	579	
8	shale	587	
4	silty shale	591	
1	broken sand	592	30% bleeding sand start core
0.5	sandy lime	592.5	
1	shale	593.5	
3	broken sand	596.5	10% light bleeding sand
5.5	shale	602	
2	broken sand	604	
1.5	shale	605.5	perforate 553-560
0.5	broken sand	606	
2	lime	608	perforate 622-656
12	shale	620	
1.5	lime	621.5	
11	broken sand	632.5	50% bleeding sand
0.5	lime	633	
8	sand	641	good, clean, bleeding
2	lime	643	few bleeding seams
1	sand	644	
1	shale	645	
4.5	sand	649.5	20% shale swirl
1.3	lime	650.8	
0.2	shale	651	
5	sand	656	clean, bleeding well
64	shale	720	T.D.

Drilled a 12 1/4" hole to 20'
Drilled a 6 1/2" hole to 720'.

Set 20' of used 8 5/8" surface casing, cemented with 7 sacks Portland cement.
Set 698' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

Squirrel Core Time

593	44
594	32
595	32
596	33
597	27
598	25
599	29
600	27
601	27
602	26
603	34
604	28
605	26
606	37
607	35
608	1.42
609	31
610	27
611	28
612	24
613	28
614	29
615	50
616	30
617	31
618	29
619	44
620	38
621	1.32
622	1.17
623	43
624	32
625	37
626	32
627	36
628	35
629	32
630	32
631	58
632	1.12
633	28
634	49
635	59
636	2.17
637	41
638	42
639	1.18
640	1.31
641	2.35
642	1.12
643	31
644	30
645	28
646	27
647	24
648	41
649	1.44
650	31
651	27
652	27
653	28
654	27
655	30
656	34
657	34
658	36
659	35
660	34
661	36
662	36

CONSOLIDATED OIL WELL SERVICES

Page 1

INVOICE DATE	INVOICE NO.
02/16/04	00188932

SOLD TO
EVANS, DOUG
P.O. BOX 126
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES
3667 PAYSPHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0092	10	BELTON UNIT RW 13	02/10/2004	22054

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRIC
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.0
5402	CASING FOOTAGE	697.0000	.0000	EA	.0
1116	PREMIUM GEL	5.0000	11.8000	SK	59.0
1110	GILSONITE (50#)	10.0000	19.4000	SK	194.0
1111	GRANULATED SALT (80#)	245.0000	.2500	LB	61.2
4404	4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.0
1401	HE 100 POLYMER	1.0000	35.0000	GA	35.0
1238	SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.0
5407	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	209.0000	EA	209.0
5502	80 BBL VACUUM TRUCK	4.0000	75.0000	HR	300.0
1124	50/50 POZ CEMENT MIX	87.0000	6.6000	SK	574.2

GROSS INVOICE	TAX			PLEASE PAY
2014.45	64.63		ORIGINAL INVOICE	2079.08

RECEIVED

MAY 18 2004

Mo Oil & Gas Council

AFFIDAVIT OF PUBLICATION

(Space above

STATE OF MISSOURI
COUNTY OF CASS ss.

I, Sandy M. Steckly, being duly sworn according to law, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Belton, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

1st Insertion: Vol. 123 No. 52, 5th day of Feb 2004

2nd Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

3rd Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

4th Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

5th Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

$46.44

Sandy M. Steckly

Sandy M. Steckly, Publisher

Subscribed and sworn to before me on this 5th day of Feb, 2004.

Dora E. Nation

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

DORA E. NATION NOTARY SEAL NOTARY PUBLIC STATE OF MISSOURI

NOTICE

D.E. Exploration, Inc., has applied for 7 injection well permits to be drilled to an appoximate depth of 700' at the following locations.

#RW-7 375' from N line / 2310' from E line, Section 16, Township 46N, Range 33W

#RW-8 3045' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-9 3485' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-10 3045' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-11 3485' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-12 3045' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

#RW-13 3485' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401
January 29, 2004

Feb. 5, 2004

MISSOURI
Mechanical Integrity Test

Test Date: 3-26-2009

Operator: D.E. Exploration Inc.
Address: PO Box 128 Wellsville, KS 66092

Contact: Doug Evans w-785-883-4057
Phone:

Lease: Belton Unit *Well No.*: RW-13
County: Cass *Permit No.*: 20745

TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

	Run #1	Run #2	Run #3	Run #4
Start Time:	9:13			
End Time:	10:15			
Length of Test:	1:02			
Initial Pressure (PSI):	256			
Ending Pressure (PSI):	240			
Pressure Change:	16			

6.2% Drop

Fluid Used for Test (water, nitrogen, CO2, etc.): Air

Perforations: 620

Comments: 620-26 = 594 X .433 = 256 PSI needed

Fluid 26' from Surface, No Pressure, 620.5 perf.

The bottom of the tested zone is shut in with fluid depression at a depth of _____ feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Wyatt Christopher — Operator, Contact Person or Approved Agent

Contractor — Title

FOR INTERNAL USE ONLY

Results were: Satisfactory X Not Satisfactory ____ Computer Update: X

Remarks: _____

State Agent: Jeff C Jaqua Witnessed: Yes X No ____

!! FILE WITH PERMIT !!

MECHANICAL INTEGRITY TEST REPORT

RECEIVED APR 1 2 2004

Test Date: 4/8/04

Operator: D.E. Exploration
Contact Person: DOUG EVANS
Address: P.O. BOX 128 Wellsville Ks. 66092
Phone: 1-785-883-4057

Lease BELTON Unit Well # RW-13
County CASS Permit # 20,745

TEST INFORMATION:

Type MIT: Pressure ✓ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	12:50 pm		
End Time:	1:20 Pm		
Length of Test: (Start Time minus End Time)	30 min		
Initial Pressure (PSI):	800 #		
Ending Pressure (PSI):	800 #		
Pressure Change: (Initial Pressure minus Ending Pressure)			

Fluid used for test (water, nitrogen, CO2, ect.): AIR

Comments about test: New Well NOT Perforated

The bottom of the tested zone is shut in with Pressure Test at a depth of 652.4 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Windisch Contractor
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: Theodore Reinhardt Witnessed: Yes X No___
REMARKS: EPA for State
Computer Update___ FILE WITH PERMIT!

OGC Misc Form 1

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037 20745	D.E. Exploration, Inc.	Belton Unit #RW-13

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January				
(02) February				
(03) March	25.87	300	March 31, 2006	
(04) April	23.30	285	April 30, 2006	
(05) May	24.48	300	May 31, 2006	
(06) June	26.13	295	June 30, 2006	
(07) July	23.13	300	July 31, 2006	
(08) August	11.61	285	August 31, 2006	
(09) September	13.73	290	September 30, 2006	
(10) October	9.29	285	October 31, 2006	
(11) November	8.40	300	November 30, 2006	
(12) December	7.39	295	December 31, 2006	

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AUG 15 2007
Mo Oil & Gas Council

MO 780-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037-20745	D.E. Exploration, Inc.	Belton Unit #RW-13

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	11.42	275	January 31, 2007	RECEIVED
(02) February	8.64	280	February 28, 2007	FEB 11 2008
(03) March	17.23	300	March 31, 2007	Mo Oil & Gas Council
(04) April	12.17	285	April 30, 2007	
(05) May	17.26	300	May 31, 2007	
(06) June	11.50	295	June 30, 2007	
(07) July	14.71	300	July 31, 2007	
(08) August	16.81	285	August 31, 2007	
(09) September	16.07	290	September 30, 2007	
(10) October	19.35	285	October 31, 2007	
(11) November	20.60	300	November 30, 2007	
(12) December	19.16	295	December 31, 2007	

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COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20745	D.E. Exploration, Inc.	Belton Unit #RW-13

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	27.55	275	January 31, 2008	RECEIVED
(02) February	23.59	280	February 29, 2008	JAN 08 2009
(03) March	21.65	300	March 31, 2008	Mo Oil & Gas Council
(04) April	26.67	285	April 30, 2008	
(05) May	26.45	300	May 31, 2008	
(06) June	21.93	295	June 30, 2008	
(07) July	19.45	300	July 31, 2008	
(08) August	27.48	285	August 31, 2008	
(09) September	22.47	290	September 30, 2008	
(10) October	22.23	285	October 31, 2008	
(11) November	25.90	300	November 30, 2008	
(12) December	33.71	295	December 31, 2008	

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20745	D.E. Exploration, Inc.	Belton Unit #RW-13

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	23.48	275	January 31, 2009	
(02) February	19.29	280	February 28, 2009	
(03) March	20.68	300	March 31, 2009	
(04) April	25.73	285	April 30, 2009	
(05) May	15.74	300	May 31, 2009	
(06) June	21.90	295	June 30, 2009	
(07) July	12.23	300	July 31, 2009	
(08) August	19.55	285	August 31, 2009	
(09) September	25.33	290	September 30, 2009	
(10) October	19.87	285	October 31, 2009	
(11) November	32.97	300	November 30, 2009	
(12) December	22.94	295	December 31, 2009	

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COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20745	D.E. Exploration, Inc.	Belton Unit #RW-13

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	24.26	275	January 31, 2010	
(02) February	21.82	280	February 28, 2010	
(03) March	26.90	300	March 31, 2010	
(04) April	20.47	285	April 30, 2010	
(05) May	15.45	300	May 31, 2010	
(06) June	19.37	295	June 30, 2010	
(07) July	22.39	300	July 31, 2010	
(08) August	23.00	285	August 31, 2010	
(09) September	24.40	290	September 30, 2010	
(10) October	26.03	285	October 31, 2010	
(11) November	22.73	300	November 30, 2010	
(12) December	16.00	295	December 31, 2010	

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