FORM 0CC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR		DATE	
D.E. Exploration, Inc.		1-21-04	
ADDRESS: P.O. Box 128 516 Main Street	CITY: Wellsville	STATE: KS	ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	#RW-10	1079

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 3045 FT. FROM (N)(S) SECTION LINE; 3140 FT. FROM (E)(W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
	16	46N	33W		NA	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3140 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
700'	Evans Energy Development	Rotary	1-22-04

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME
ADDRESS

NO. OF WELLS: PRODUCING 32; INJECTION 14; INACTIVE 15; ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE, USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
700'	4 1/2"		114 sk	700' →	OK	mp	surface
				8 5/8 surf	casing	minimum	20', cement
							to surf.

I, the undersigned, state that I am the President of the D.E. Exploation, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas Evans DATE: 1-21-04

PERMIT NUMBER: 20743

APPROVED DATE: 1-28-04

APPROVED BY: [signature]

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE DATE

MO 780-0211 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

I Scott A. Evans of the Evans Energy Development Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

SIGNATURE	DATE
Scott A. Evans	1-21-04

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM 00C-31

INJECTION WELL PERMIT APPLICATION

(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ▶ Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ CONVERSION

NAME OF COMPANY OR OPERATOR			DATE
D.E. Exploration, Inc.			5-13-04
ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 128 516 Main Street	Wellsville	KS	66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	#RW-10	NA

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 3045' FT. FROM (N)(S) SEC. LINE 3140' FT. FROM (E)(W) SEC. LINE

WELL LOCATION SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
16	46N	33W	NA	NA	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3140' FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300' FEET

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
700'	Rotary	Evans Energy Development	2-2-04

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61

NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stallings/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM
700'	4 1/2"		114 sk.	20' ok	8 5/8" ok	JG	6 sk. ok

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas Evans DATE 5-13-04

PERMIT NUMBER 20743

APPROVED DATE 3-21-06 JG

APPROVED BY David R. Vieselmeyer

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

MO 780-0212 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

#RW-10 20743

[redacted] Scott Evans of the Evans Energy Development, Inc.

company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
Scott G Evans	

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 300	PSIG, RATE 300	BPD/GPM, VOLUME 100	BBL/GAL

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Return water and fresh water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

We have been using these injection fluids since the waterflood began with no problems.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth of 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (¼ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No corrective action needed.

MO 780-0212 (9-01)

FORM OGC-4

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL LOCATION PLAT

OWNER
D.E. Exploration, Inc.

LEASE NAME
Belton Unit

COUNTY
Cass

3045 FEET FROM N (N)-(S) SECTION LINE AND 3140 FEET FROM E (E)-(W) SECTION LINE OF SEC. 16 , TWP 46N , RANGE 33W

LAYITUDE

LONGITUDE

SCALE
1" = .

1 square=330'

REMARKS
See file Survey

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR

NUMBER

MO 780-0213 (3-01)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED
FORM OGC-5
NOV 30 2011
Mo Oil & Gas Council

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E. Exploration, Inc.	ADDRESS: P.O. Box 128 Wellsville, KS 66092
LEASE NAME: Belton Unit	WELL NUMBER: #RW-10
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY: 3045'N/3140'E Sec16/Twp46N/Rge33W	LATITUDE: NA LONGITUDE
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-3I): 20743
DATE SPUDDED: 2-2-04	DATE TOTAL DEPTH REACHED: 2-3-04
DATE COMPLETED READY TO PRODUCE OR INJECT: 4-16-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET: NA
ELEVATION OF CASING HD. FLANGE: NA FEET	TOTAL DEPTH: 700'
PLUG BACK TOTAL DEPTH: NA	PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: Injection
ROTARY TOOLS USED (INTERVAL): Top to Bottom	CABLE TOOLS USED (INTERVAL)
DRILLING FLUID USED: Fresh	WAS THIS WELL DIRECTIONALLY DRILLED? No
WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?
DATE FILED	TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL
DATE FILED	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		20.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		680.3'	100 sacks	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE
4 1/2" IN.	680.3' FEET	NA FEET	NA INCH

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN
NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3-1/8" Densi Jets HSC	598.0'-646.0'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
12/20 frac/sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)
4-16-04	NA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
NA	NA	NA	NA bbls.	NA MCF	NA bbls.	NA API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
NA	NA		NA bbls.	NA MCF	NA bbls.	NA

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): Held in with back pressure vlave

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Air dried & backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, In COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
5-13-04	Douglas Evans

MO 780-0215 (9-01)

(REV. 9-01)

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached

MO 780-0215 (9-01)

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit RW-10

February 2 - February 3, 2004

Thickness of Strata	Formation	Total	
16	soil & clay	16	
33	shale	49	
12	lime	61	
4	shale	65	
2	lime	67	
21	shale	88	
5	lime	93	
30	shale	123	
5	lime	128	
6	shale	134	
2	lime	136	
18	shale	154	
3	lime	157	
2	shale	159	
21	lime	180	
11	shale	191	
18	lime	209	
4	shale	213	
12	lime	225	
176	shale	401	
6	lime	407	
14	shale	421	
10	lime	431	
2	shale	433	
5	sand	438	brown, gas
26	shale	464	
14	lime	478	
57	shale	535	
1	limey sand	536	slight oil show
6	shale	542	
1	lime	543	
7	sand & shale	550	few thin scattered bleeding seams
2	lime	552	
4	sand	556	no show
6	shale	562	
8	sand	570	grey, no show

12	shale	582	
2	lime	584	
8	silty shale	592	
6	shale	598	
1	broken sand	599	oil sand & silty shale start core
1	sand	600	oil bleeding well
1	lime	601	
10	shale	611	
2	lime	613	
6.5	sand	619.5	clean good bleeding
2.5	shale	622	
0.5	sand	622.5	good sand perforate 613
1	shale	623.5	
4.5	sand	628	good sand
1	shale	629	
18	sand	647	good sand
1	pebbles	648	
27	shale	675	
1	lime	676	
24	shale	700	TD

Drilled a 12 1/4" hole to 20'
Drilled a 6 1/2" hole to 700'.

Set 20.0' of used 8 5/8" surface casing cemented with 7 sacks Portland cement.
Set 680.3' of used 4 1/2" casing including 3 centralizers, 1 float, 1 clamp.

Squirrel Core Time

600	1.17
601	51
602	30
603	31
604	30
605	31
606	29
607	33
608	35
609	32
610	1.07
611	1.31
612	1
613	29
614	26
615	25
616	29
617	23
618	27
619	30
620	29
621	59
622	33
623	51
624	49
625	31
626	27
627	30
628	28
629	25
630	25
631	31
632	39
633	29
634	50
635	47
636	39
637	20
638	49
639	30
640	30
641	29
642	50
643	21
644	29
645	25
646	25
647	31
648	30
649	29
650	28
651	30
652	26
653	30
654	28
655	29
656	30
657	32
658	33
659	43
660	45
661	35
662	40
663	40
664	38
665	41
666	43
667	40
668	20
669	31
670	28
671	26
672	33
673	34
674	33
675	32
676	1.14
677	33
678	35
679	36

CONSOLIDATED OIL WELL SERVICES, INC.

INVOICE DATE	INVOICE NO.
02/09/04	00188879

SOLD TO
EVANS, DOUG
P.O. BOX 126
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES
3667 PAYSPHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0033	30	BELTON UNIT RW-10	02/03/2004	22051

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRIC
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.0
5402	CASING FOOTAGE	680.0000	.0000	EA	.0
1110	GILSONITE (50#)	11.0000	19.4000	SK	213.4
1111	GRANULATED SALT (80#)	280.0000	.2500	LB	70.0
1118	PREMIUM GEL	5.0000	11.8000	SK	59.0
1401	HE 100 POLYMER	1.0000	35.0000	GA	35.0
4404	4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.0
1238	SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.0
5407	BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000	EA	209.0
5502	80 BBL VACUUM TRUCK	4.0000	75.0000	HR	300.0
1124	50/50 POZ CEMENT MIX	100.0000	6.6000	SK	660.0

GROSS INVOICE	TAX	
2128.40	72.38	

ORIGINAL INVOICE

PLEASE PAY

RECEIVED

MAY 18 2004

Mo Oil & Gas Council

AFFIDAVIT OF PUBLICATION

(Space above

STATE OF MISSOURI
COUNTY OF CASS ss.

I, Sandy M. Steckly, being duly sworn according to law, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Belton, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

1st Insertion: Vol. 123 No. 52, 5th day of Feb 2004

2nd Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

3rd Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

4th Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

5th Insertion: Vol. _____ No. _____, _____ day of _____ 20___.

$46.44

Sandy M. Steckly

Sandy M. Steckly, Publisher

Subscribed and sworn to before me on this 5th day of Feb, 2004.

Dora E. Nation

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

DORA E. NATION NOTARY SEAL NOTARY PUBLIC STATE OF MISSOURI

NOTICE

D.E. Exploration, Inc., has applied for 7 injection well permits to be drilled to an appoximate depth of 700' at the following locations.

#RW-7 375' from N line / 2310' from E line, Section 16, Township 46N, Range 33W

#RW-8 3045' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-9 3485' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-10 3045' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-11 3485' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-12 3045' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

#RW-13 3485' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401
January 29, 2004

Feb. 5, 2004

MECHANICAL INTEGRITY TEST REPORT

RECEIVED APR 1 2 2004

Test Date: 4/8/04

Operator: D. E. Exploration Inc.
Contact Person: Doug Evans
Address: P.O. Box 128 Wellsville Ks. 66092
Phone: 1-785-883-4057

Lease Belton Unit Well # RW-10
County Cass Permit # 20,743

TEST INFORMATION:

Type MIT: Pressure ✓ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	12:05 pm		
End Time:	12:40 pm		
Length of Test: (Start Time minus End Time)	35 min		
Initial Pressure (PSI):	800 #		
Ending Pressure (PSI):	800 #		
Pressure Change: (Initial Pressure minus Ending Pressure)			

Fluid used for test (water, nitrogen, CO2, ect.): AIR

Comments about test: New well not Perforated

The bottom of the tested zone is shut in with Pressure Test at a depth of 680.3 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Windisch Contractor
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: Theodore R. Exl Witnessed: Yes X No___
REMARKS: EPA for state
Computer Update___ FILE WITH PERMIT!

OGC Misc Form 1

MISSOURI
Mechanical Integrity Test

Test Date: 3-26-2009

Operator: D.E. Exploration Inc.
Address: PO Box 128 Wellsville, KS 66092

Contact: Doug Evans w-785-883-4057
Phone:

Lease: ~~Belton Unit~~ *Well No.*: RW-10
County: Cass *Permit No.*: 20743

TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

	Run #1	Run #2	Run #3	Run #4
Start Time:	10:32			
End Time:	11:20			
Length of Test:	48			
Initial Pressure (PSI):	140			
Ending Pressure (PSI):	140			
Pressure Change:	0			

0% Drop

Fluid Used for Test (water, nitrogen, CO2, etc.): Air

Perforations: 598

Comments: 598-304=294 126#
X .433 =
294 X .433 = 126# pressTest
Fluid 304' from Surface, no pressure

The bottom of the tested zone is shut in with Fluid Depression at a depth of 598 feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Wyatt Christopher — Operator, Contact Person or Approved Agent

Contractor — Title

FOR INTERNAL USE ONLY

Results were: Satisfactory X Not Satisfactory ____ Computer Update: X

Remarks:

State Agent: Jeff Jagger Witnessed: Yes X No ____

!! FILE WITH PERMIT !!

OGC Misc Form 1

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20743 037	D.E. Exploration, Inc.	Belton Unit #RW-10

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January				
(02) February				
(03) March	26.90	285	March 31, 2006	
(04) April	30.30	285	April 30, 2006	
(05) May	24.52	290	May 31, 2006	
(06) June	26.93	295	June 30, 2006	
(07) July	23.84	300	July 31, 2006	
(08) August	16.94	300	August 31, 2006	
(09) September	26.50	290	September 30, 2006	
(10) October	30.39	285	October 31, 2006	
(11) November	29.67	300	November 30, 2006	
(12) December	26.48	300	December 31, 2006	

RECEIVED
AUG 15 2007
Mo Oil & Gas Council

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037-20743	D.E. Exploration, Inc.	Belton Unit #RW-10

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	44.00	300	January 31, 2007	RECEIVED
(02) February	15.29	300	February 28, 2007	FEB 11 2008
(03) March	31.29	285	March 31, 2007	Mo Oil & Gas Council
(04) April	32.20	285	April 30, 2007	
(05) May	30.45	290	May 31, 2007	
(06) June	23.57	295	June 30, 2007	
(07) July	43.03	300	July 31, 2007	
(08) August	40.39	300	August 31, 2007	
(09) September	29.80	290	September 30, 2007	
(10) October	33.84	285	October 31, 2007	
(11) November	36.10	300	November 30, 2007	
(12) December	44.00	300	December 31, 2007	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20743	D.E. Exploration, Inc.	Belton Unit #RW-10

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	27.77	300	January 31, 2008	RECEIVED
(02) February	33.21	300	February 29, 2008	JAN 08 2009
(03) March	39.74	285	March 31, 2008	Mo Oil & Gas Council
(04) April	48.13	285	April 30, 2008	
(05) May	32.19	290	May 31, 2008	
(06) June	30.57	295	June 30, 2008	
(07) July	28.45	300	July 31, 2008	
(08) August	32.06	300	August 31, 2008	
(09) September	24.77	290	September 30, 2008	
(10) October	26.35	285	October 31, 2008	
(11) November	27.73	300	November 30, 2008	
(12) December	32.71	300	December 31, 2008	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

RECEIVED
JAN 14 2010
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20743	D.E. Exploration, Inc.	Belton Unit #RW-10

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	31.71	300	January 31, 2009	
(02) February	14.71	300	February 28, 2009	
(03) March	21.65	285	March 31, 2009	
(04) April	23.73	285	April 30, 2009	
(05) May	26.48	290	May 31, 2009	
(06) June	37.07	295	June 30, 2009	
(07) July	19.52	300	July 31, 2009	
(08) August	23.90	300	August 31, 2009	
(09) September	28.07	290	September 30, 2009	
(10) October	42.84	285	October 31, 2009	
(11) November	35.50	300	November 30, 2009	
(12) December	28.48	300	December 31, 2009	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

RECEIVED
JAN 13 2011
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20743	D.E. Exploration, Inc.	Belton Unit #RW-10

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	29.39	300	January 31, 2010	
(02) February	24.79	300	February 28, 2010	
(03) March	30.87	285	March 31, 2010	
(04) April	35.47	285	April 30, 2010	
(05) May	30.26	290	May 31, 2010	
(06) June	29.10	295	June 30, 2010	
(07) July	32.45	300	July 31, 2010	
(08) August	28.94	300	August 31, 2010	
(09) September	27.50	290	September 30, 2010	
(10) October	31.90	285	October 31, 2010	
(11) November	30.97	300	November 30, 2010	
(12) December	21.42	300	December 31, 2010	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.