



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

20738 FORM UGC-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 11-25-03
ADDRESS: P.O. Box 128 516 Main St. CITY: Wellsville STATE: KS ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE
NAME OF LEASE: Belton Unit WELL NUMBER: #RW-8 ELEVATION (GROUND): 1079

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
3045n FT. FROM (N)(S) SECTION LINE 2700 FT. FROM (E)(W) SECTION LINE

WELL LOCATION SECTION: 16 TOWNSHIP: 46N RANGE: 33W LATITUDE: NA LONGITUDE: COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 2700 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 300 FEET

PROPOSED DEPTH: 700' DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development ROTARY OR CABLE TOOLS: rotary APPROX. DATE WORK WILL START: 11-26-03

NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____
NO. OF WELLS: PRODUCING: 32 INJECTION: 14 INACTIVE: 15 ABANDONED: 0

STATUS OF BOND SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 40,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>700'</u>	<u>4 1/2"</u>		<u>114 sk</u>	<u>700</u>	<u>5" OF W.P.</u>		<u>NO SURF</u>

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature] DATE: 11-25-03

PERMIT NUMBER: 20738
APPROVED DATE: 12-2-03
APPROVED BY: [Signature]
 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

South A. Evans of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<small>OWNER'S SIGNATURE</small> <i>South A. Evans</i>	<small>DATE</small> 11-25-03



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ▶ Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

APPLICATION TO DRILL DEEPEN PLUG BACK CONVERSION

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 5-13-04
ADDRESS: P.O. Box 128 516 Main Street CITY: Wellsville STATE: KS ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: #RW-8 ELEVATION (GROUND): NA

WELL LOCATION: 3045' FT. FROM (N)(S) SEC. LINE 2700' FT. FROM (E)(W) SEC. LINE

WELL LOCATION: SECTION 16 TOWNSHIP 46N RANGE 33W LATITUDE NA LONGITUDE NA COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 2700' FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 300' FEET

PROPOSED DEPTH: 700' ROTARY OR CABLE TOOLS: Rotary DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development APPROX. DATE WORK WILL START: 1-12-04

NUMBER OF ACRES IN LEASE: 560 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: E.W. Stallings/Western Engineering ADDRESS: _____
NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0

STATUS OF BOND: SINGLE WELL BLANKET BOND ON FILE
AMOUNT \$ _____ AMOUNT \$ 40,000.00 ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
700'	4 1/2"		114 sk.	20'	8 5/8"		6 sk.

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas Chas DATE: 5-13-04

PERMIT NUMBER: 20738 APPROVED DATE: 3-21-06
 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

RW# 8

20738

Scott Evans of the Evans Energy Development, Inc.

I hereby confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE

Scott Evans

DATE

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE <u>300</u> PSIG, RATE <u>300</u> BPD/GPM, VOLUME <u>100</u> BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE <u>300</u> PSIG, RATE <u>300</u> BPD/GPM, VOLUME <u>100</u> BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE <u>300</u> PSIG, RATE <u>300</u> BPD/GPM, VOLUME <u>100</u> BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE <u>300</u> PSIG, RATE <u>300</u> BPD/GPM, VOLUME <u>100</u> BBL/GAL

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Return water and fresh water

NOTE ► SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

We have been using these injection fluids since the waterflood began with no problems.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with a thickness of 99'.

Permeability of 270.8 millidarcy's and porosity of 22%.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth of 516'-615' with a thickness of 99'.

Permeability of 270.8 millidarcy's and porosity of 22%.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/2 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No corrective action needed.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

RECEIVED FORM OGC-6

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NOV 30 2011

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER D.E. Exploration, Inc.		ADDRESS P.O. Box 128 Wellsville, KS 66092		
LEASE NAME Belton Unit		WELL NUMBER #RW-8		
LOCATION OF WELL 3045' N/2700' E Sec16/Twp46N/Rge.33W		LATITUDE NA		LONGITUDE
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3i) 20738			
DATE SPUDDED 1-12-04	DATE TOTAL DEPTH REACHED 1-13-04	DATE COMPLETED READY TO PRODUCE OR INJE 4-16-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET NA	ELEVATION OF CASING HD. FLANGE NA FEET
TOTAL DEPTH 653.0'	PLUG BACK TOTAL DEPTH NA			
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Injection		ROTARY TOOLS USED (INTERVAL) Top to Bottom		CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE?	DRILLING FLUID USED Fresh	WAS COPY OF DIRECTIONAL SURVEY FILED?	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL				DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		20.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		643.0'	111 sacks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN
4 1/2" IN.	643' FEET	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8" Densi Jets HSC	568.0'-610.0'	12/20 frac/sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 4-16-04		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) NA				
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	OIL PRODUCED DURING TEST NA bbls.	GAS PRODUCED DURING TEST NA MCF	WATER PRODUCED DURING TEST NA bbls.	OIL GRAVITY NA API (CORR.)
TUBING PRESSURE NA	CASING PRESSURE NA	CALC'D RATE OF PRODUCTION PER 24 HOURS		OIL NA bbls.	GAS NA MCF	WATER NA bbls.

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Air dried & backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE
5-12-04

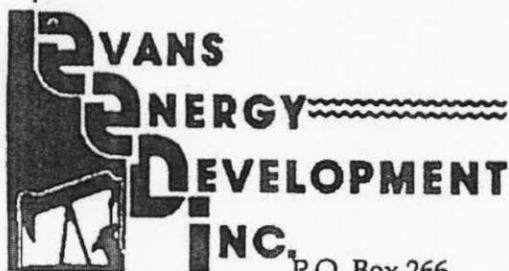
SIGNATURE
Douglas Chan

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit #RW-8

January 12 - January 13, 2004

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
2	broken limestone	20
16	limestone	38
36	shale	72
13	lime	85
16	shale	101
4	lime	105
40	shale	145
8	lime	153
11	shale	164
4	lime	168
2	shale	170
24	lime	194
8	shale	202
18	lime	220
5	shale	225
2	lime	227
4	shale	231
8	lime	239 base of the Kansas City
186	shale	425
3	lime	428 oil fracture
10	shale	438
1	coal	439
6	shale	445
6	lime	451
3	shale	454
5	sand	459 grey-brown gas
18	shale	477
3	lime	480 brown
19	shale	499 dark
9	silty shale	508
1	sand	509 good oil show start core
1	shale	510
5	broken sand	515 20% oil sand, 80% shale

2	shale	517
4	broken sand	521 20% oil sand, 80% shale
4	shale	525
2.5	broken sand	527.5 20% oil sand, 80% shale
7.5	shale	535
2	broken sand	537 30% oil sand, 70% shale
1	lime	538
1	sand	539 good bleeding
11	shale	550 few thin bleeding laminations
3	broken sand	553 20% oil sand, 80% shale
5.5	broken sand	558.5 50% oil sand, 50% shale
1.5	shale	560
2	sand	562 good bleeding
2	shale	564
3	sand & shale	567 50% bleeding sand, 50% shale
1	lime	568
2	shale	570
2	broken sand	572 30% sand
1	shale	573
3	sand	573 clean good
4	broken sand	580 20% sand, 80% shale
4	sand	584 clean, good
1	shale	585
18	sand	603 good clean
4	lime, pebbles	607
3.5	sand	610.5 good, clean
1	lime, pebbles	611.5
9.5	shale	621
1	coal	622 water
31	shale	653 TD

Drilled a 12 1/4" hole to 20.0'

Drilled a 6 1/2" hole to 653'

Set 20.0' of used 8 5/8" surface casing cemented with 7 sacks Portland cement.

Set 643' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp

Squirrel Core Time

510	30	556	29	602	25
511	26	557	33	603	32
512	27	558	34	604	31
513	1.04	559	28	605	31
514	54	560	27	606	32
515	43	561	29	607	37
516	26	562	29	608	28
517	27	563	30	609	21
518	23	564	27	610	22
519	30	565	29	611	37
520	25	566	27	612	31
521	42	567	40	613	36
522	30	568	30	614	33
523	28	569	41	615	35
524	28	570	29	616	58
525	29	571	48	617	38
526	42	572	42	618	27
527	28	573	30	619	27
528	26	574	26	620	26
529	32	575	29	621	25
530	31	576	29	622	24
531	31	577	35	623	21
532	25	578	37	624	23
533	25	579	48	625	21
534	29	580	47	626	20
535	28	581	20	627	33
536	27	582	21	628	31
537	1.22	583	26	629	24
538	38	584	27	630	25
539	25	585	53	631	25
540	26	586	41		
541	25	587	18		
542	26	588	29		
543	25	589	41		
544	26	590	23		
545	27	591	15		
546	27	592	27		
547	24	593	41		
548	26	594	16		
549	25	595	55		
550	33	596	58		
551	30	597	1.57		
552	34	598	1.05		
553	46	599	21		
554	28	600	21		
555	31	601	32		



CONSOLIDATED OIL WELL SERVICES
CHICAGO, ILLINOIS

0925 1

INVOICE DATE	INVOICE NO.
01/15/04	00188622

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1%
per month (annual percentage rate of
12%) will be added to balances over
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
554	0114	20	BELTON UNIT R-14-8	01/13/2004	12049

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
01	CEMENT PUMPER	1.0000	525.0000	EA	525.00
02	CASING FOOTAGE	643.0000	.0000	EA	.00
03	SILT SUSPENDER 55-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
04	HE 100 POLYMER	1.0000	35.0000	GA	35.00
05	4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
06	PREMIUM GEL	5.0000	11.8000	SK	59.00
07	GILSONITE (50#)	13.0000	19.4000	SK	252.20
08	GRANULATED SALT (80#)	315.0000	.2500	LB	78.75
09	BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000	EA	209.00
10	80 BBL VACUUM TRUCK	4.0000	75.0000	HR	300.00
11	50/50 POZ CEMENT MIX	111.0000	6.6000	SK	732.60

PAID
515-04
#2431
\$9259.34



JOHNSON CO

JACKSON CO
CASS CO

KNOCH OIL FIELD

Creek

Trailer Park

Bryant Cem

KNOCH MILL

M O U N T A I N

RICH AIR

176
162
963
14
1029
1027
23
1027
18
26
1050
1032
19
1050
1050

5

14

23

18

26

5

14

23

18

20

1038

1018

1017

1028

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1050

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1100

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78187A

22250D

22

RECEIVED

MAY 18 2004

Mo Oil & Gas Council

NOTICE

(Space above)

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI
COUNTY OF CASS ss.

I, Sandy M. Steckly, being duly sworn according to law, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Belton, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

- 1st Insertion: Vol. 123 No. 52, 5th day of Feb 20 04
2nd Insertion: Vol. No. day of 20
3rd Insertion: Vol. No. day of 20
4th Insertion: Vol. No. day of 20
5th Insertion: Vol. No. day of 20

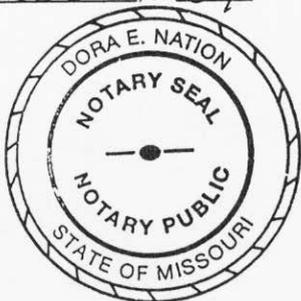
\$46.44

Sandy M. Steckly, Publisher

Subscribed and sworn to before me on this 5th day of Feb, 20 04.

Dora E. Nation

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005



D.E. Exploration, Inc., has applied for 7 injection well permits to be drilled to an approximate depth of 700' at the following locations.

#RW-7 375' from N line / 2310' from E line, Section 16, Township 46N, Range 33W

#RW-8 3045' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-9 3485' from N line / 2700' from E line, Section 16, Township 46N, Range 33W

#RW-10 3045' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-11 3485' from N line / 3140' from E line, Section 16, Township 46N, Range 33W

#RW-12 3045' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

#RW-13 3485' from N line / 3580' from E line, Section 16, Township 46N, Range 33W

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401
January 29, 2004

Feb. 5, 2004

MECHANICAL INTEGRITY TEST REPORT

RECEIVED APR 12 2004

Test Date: 4/8/04

Operator: D.E. Exploration Inc.
Contact Person: DOUG EVANS
Address: P.O. BOX 128 Wellsville Ks. 66092
Phone: 1-785-883-4057

Lease Belton Unit Well # RW-8
County CASS Permit # 20,738

TEST INFORMATION:

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3
Start Time:	<u>11:40 Am</u>		
End Time:	<u>11:50 Am</u>		

Length of Test: 40 min
(Start Time minus End Time)

Initial Pressure (PSI): 800 #
Ending Pressure (PSI): 800 #

Pressure Change:
(Initial Pressure minus Ending Pressure)

Fluid used for test (water, nitrogen, CO2, ect.): Air on WATER

Comments about test: New Well not Perforated yet

The bottom of the tested zone is shut in with Pressure Test at a depth of 643.0 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Winklich Contractor
Operator Contact Person or Title
Approved Agent

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory Not Satisfactory
State Agent: Theresa R. J... Witnessed: Yes No

REMARKS: EPA for state
Computer Update FILE WITH PERMIT!

MISSOURI

Mechanical Integrity Test

Test Date: 3-26-2009

Operator: D.E. Exploration Inc.
 Address: PO Box 128 Wellsville, KS 66092

Contact: Doug Evans w-785-883-4057
 Phone: _____

Lease: Belton Unit Well No.: RW-8
 County: Cass Permit No.: 20738

TEST INFORMATION

Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3	Run #4
Start Time:	11:15			
End Time:	11:55			
Length of Test:	40			
Initial Pressure (PSD):	470			
Ending Pressure (PSD):	420			
Pressure Change:	50			

Fluid Used for Test (water, nitrogen, CO2, etc.): 10 % Drop Air

Perforations: 568

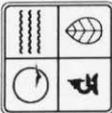
Comments: 568 x 433 = 244 + 220 = 464 #
Full of Fluid, water 6.1 at surface 220' pressure

The bottom of the tested zone is shut in with fluid depression at a depth of 568 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Wyatt Christensen Operator, Contact Person or Approved Agent
 Title Contractor

FOR INTERNAL USE ONLY

Results were: Satisfactory <input checked="" type="checkbox"/> Not Satisfactory _____	Computer Update: <input checked="" type="checkbox"/>
Remarks: _____	
State Agent: <u>Jelly C. Jager</u> Witnessed: Yes <input checked="" type="checkbox"/> No _____	
!! FILE WITH PERMIT !!	



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS
Cass	00738	D.E. Exploration, Inc.	Belton Unit #RW-8	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January				
(02) February				
(03) March	26.81	275	March 31, 2006	
(04) April	34.17	285	April 30, 2006	
(05) May	27.39	275	May 31, 2006	
(06) June	26.00	295	June 30, 2006	
(07) July	27.32	300	July 31, 2006	
(08) August	16.87	300	August 31, 2006	
(09) September	23.57	290	September 30, 2006	
(10) October	25.45	285	October 31, 2006	
(11) November	29.00	300	November 30, 2006	
(12) December	26.65	295	December 31, 2006	

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AUG 15 2007

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ONE (1) COPY WILL BE RETURNED.

MO 780-0208 (8-06)



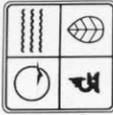
STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.			
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS	
Cass	037-20738	D.E. Exploration, Inc.	Belton Unit #RW-8		
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN		
(01) January	33.32	300	January 31, 2007	<div style="font-size: 2em; opacity: 0.5;">RECEIVED</div>	
(02) February	14.18	290	February 28, 2007		
(03) March	28.77	275	March 31, 2007		
(04) April	33.40	285	April 30, 2007		
(05) May	28.55	275	May 31, 2007		
(06) June	19.37	295	June 30, 2007		
(07) July	31.42	300	July 31, 2007		
(08) August	35.10	300	August 31, 2007		
(09) September	32.80	290	September 30, 2007		
(10) October	33.13	285	October 31, 2007		
(11) November	38.60	300	November 30, 2007		
(12) December	65.55	295	December 31, 2007		

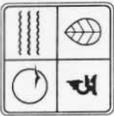
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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS
Cass	20738	D.E. Exploration, Inc.	Belton Unit #RW-8	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	52.84	300	January 31, 2008	<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="font-size: 1.2em; margin-bottom: 10px;">JAN 08 2009</div> <div style="font-size: 1.2em;">Mo Oil & Gas Council</div>
(02) February	48.62	290	February 29, 2008	
(03) March	29.81	275	March 31, 2008	
(04) April	25.90	285	April 30, 2008	
(05) May	22.81	275	May 31, 2008	
(06) June	26.97	295	June 30, 2008	
(07) July	30.94	300	July 31, 2008	
(08) August	36.16	300	August 31, 2008	
(09) September	24.93	290	September 30, 2008	
(10) October	20.81	285	October 31, 2008	
(11) November	26.43	300	November 30, 2008	
(12) December	28.03	295	December 31, 2008	



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

JAN 14 2010

FORM OGC-12

Mo Oil & Gas Council

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.			
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER		
Cass	20738	D.E. Exploration, Inc.	Belton Unit #RW-8	REMARKS	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN		
(01) January	22.65	300	January 31, 2009		
(02) February	24.54	290	February 28, 2009		
(03) March	23.23	275	March 31, 2009		
(04) April	18.00	285	April 30, 2009		
(05) May	20.42	275	May 31, 2009		
(06) June	24.87	295	June 30, 2009		
(07) July	25.03	300	July 31, 2009		
(08) August	24.71	300	August 31, 2009		
(09) September	28.13	290	September 30, 2009		
(10) October	38.23	285	October 31, 2009		
(11) November	36.70	300	November 30, 2009		
(12) December	27.10	295	December 31, 2009		

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GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

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FORM OGC-12

JAN 13 2011

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS
Cass	20738	D.E. Exploration, Inc.	Belton Unit #RW-8	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	26.39	300	January 31, 2010	
(02) February	35.71	290	February 28, 2010	
(03) March	26.52	275	March 31, 2010	
(04) April	31.50	285	April 30, 2010	
(05) May	32.16	275	May 31, 2010	
(06) June	24.50	295	June 30, 2010	
(07) July	22.87	300	July 31, 2010	
(08) August	32.77	300	August 31, 2010	
(09) September	28.20	290	September 30, 2010	
(10) October	28.68	285	October 31, 2010	
(11) November	29.93	300	November 30, 2010	
(12) December	17.68	295	December 31, 2010	