



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM OGC-3

20737

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 11-20-03

ADDRESS: P.O. Box 128 516 Main St. CITY: Wellsville STATE: KS ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: #R-18 ELEVATION (GROUND): 1079

WELL LOCATION: SW 1/4 2825 FT. FROM (N) (S) SECTION LINE 3760 FT FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 16 TOWNSHIP 46N RANGE 33W COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 2920 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 220 FEET

PROPOSED DEPTH: 675' DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development ROTARY OR CABLE TOOLS: rotary APPROX DATE WORK WILL START: 11-21-03

NUMBER OF ACRES IN LEASE: NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: E.W Stallings/Western Engineering ADDRESS: NO OF WELLS: PRODUCING 32, INJECTION 14, INACTIVE 15, ABANDONED 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ BLANKET BOND AMOUNT \$ 40,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
675'	4 1/2"		675	114sk		OK MP	TO SURF

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature] DATE: 11-20-03

PERMIT NUMBER: 20737 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

APPROVED DATE: 12-2-03 APPROVED BY: [Signature]

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: DATE:

12

<p><u>Scott A. Evans</u> of the <u>Evans Energy Development Inc.</u></p> <p>Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.</p>	
<p><u>Scott A. Evans</u></p>	<p>DATE <u>11-20-03</u></p>



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER
D.E. Exploration, Inc.

LEASE NAME
Belton Unit
COUNTY
Cass

2825 MET FROM N SECTION LINE AND 3760 MET FROM E SECTION LINE OF SEC. 16 TWP 46N RANGE 33W

LATITUDE
LONGITUDE



SCALE
1" =

1 square = 330'

REMARKS
See Belton Unit Survey

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR
NUMBER



WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Mo Oil & Gas Council

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER D.E. Exploration, Inc.		ADDRESS P.O. Box 128 Wellsville, KS 66092	
LEASE NAME Belton Unit		WELL NUMBER #R-18	
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY 2825 'N/3760 'E Sec16/Twp46N/Rge33W		LATITUDE NA	LONGITUDE
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3I) 20737		
DATE SPUNDED 1-7-04	DATE TOTAL DEPTH REACHED 1-9-04	DATE COMPLETED READY TO PRODUCE 1-24-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET NA
TOTAL DEPTH 941'	PLUG BACK TOTAL DEPTH NA		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Producing		ROTARY TOOLS USED (INTERVAL) Top to Bottom	CABLE TOOLS USED (INTERVAL)
DRILLING FLUID USED Fresh	WAS THIS WELL DIRECTIONALLY DRILLED? NA		DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		20.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		918.50'	119 sacks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" IN.	918.50'	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8 Densi Jet-X HSC	603.5'-620.0'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 1-24-04		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) 1 1/2" Insert Pump					
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	OIL PRODUCED DURING TEST NA bbls.	GAS PRODUCED DURING TEST NA MCF	WATER PRODUCED DURING TEST NA bbls.	OIL GRAVITY NA API (CORR.)	
TUBING PRESSURE NA	CASING PRESSURE NA	CAL'D RATE OF PRODUCTION PER 24 HOURS NA		OIL 1 bbls.	GAS NA MCF	WATER NA bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Air dried & back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

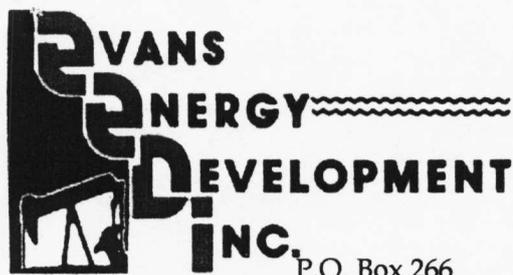
DATE 5-4-04	SIGNATURE <i>Douglas E. ...</i> President
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			<p>See Attached</p> <p>RECEIVED</p> <p>MAY 10 2004</p> <p>Mo Oil & Gas Council</p>



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG

Belton Oil Company
Belton Unit #R-18

January 7 - January 9, 2004

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
11	lime	18
33	shale	51
11	lime	62
17	shale	79
4	lime	83
31	shale	114
8	lime	122
2	shale	124
8	lime	132
12	shale	144
25	lime	169
8	shale	177
19	lime	196
4	shale	200
21	lime	221
12	shale	233
16	lime	249
8	shale	257
9	lime	266
182	shale	448
3	lime	451
14	shale	465
11	lime	476
5	sand	481
		grey & brown slight odor, 30 mcf
14	shale	495
4	lime	499
24	shale	523
10	silty-sandy shale	533
2	broken sand	535
		grey & light brown sand, slight oil show
15	silty sand	550
6	broken sand	556
		95% silty sand, 5% oil sand
15	silty sand	571

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2	broken sand	573 95% silty sand, 5% oil sand
7	silty shale	580
5	broken sand	585 15% oil sand, 85% sandy shale
9	silty sand	594
3	broken sand	597 5% oil sand, 95% silty sand
2	lime	599
6	silty sand	605 grey
1	sand	606 clean oil sand, start core
1	shale	607
2	sand	609 fair bleeding
1	shale	610
0.5	sand	610.5
0.8	shale	611.3
0.7	lime	612
3	shale	615
1.5	lime	616.5
1.5	sand	618 fair bleeding
88	shale	706
2	coal	708
16	shale	724
2	red bed	726
1	lime	727
45	shale	772
7	sandstone	779
35	shale	814 silty
3	sandstone	817 grey tight
27	shale	844
6	sand & broken sand	850 oreo cookie laminations
15	shale	865
23	sand & broken sand	888 80% black shale 20% sand oreo
7	sand	895 water
2	sand & broken sand	897
39	shale	936 dark
5	lime	941 Mississippian 941 TD

Drilled a 12 1/4" hole to 20.0'
Drilled a 6 1/2" hole to 941'

Set 20.0' of used 8 5/8" surface casing cemented with 7 sacks Portland cement.
Set 918.50' of used 4 1/2" casing including 4 centralizers, 1 float shoe, 1 clamp

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Squirrel Core Time

607	38
608	31
609	27
610	29
611	36
612	1.06
613	28
614	32
615	32
616	44
617	46
618	34
619	26
620	28
621	27
622	31
623	29
624	26
625	43
626	25
627	27
628	30
629	30
630	30
631	29
632	31
633	35
634	26
635	30
636	30
637	33
638	28
639	30
640	32
641	30
642	22
643	26
644	28
645	22
646	28
647	23

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 139th St. P.O. Box 128
 Wellsville, KY 40380

Mo Oil & Gas Council

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MAY 10 2004

S EVANS, OUG
 O P.O. BOX 128
 L WELLSVILLE KY 40380
 T O

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSOPHERE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

INVOICE DATE	INVOICE NO.
01/15/04	00188618

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	UNITS	UNIT PRICE	JOB TICKET NO.	UNIT MEAS	EXTENDED PRICE
2654	0111	30	BETTON UNIT R-18	01/09/2004			12017		
5401			CEMENT PUMPER	1.0000	525.0000	EA		EA	525.00
5402			CASING FOOTAGE	918.0000	.0000	EA		EA	.00
1115			PREMIUM GEL	5.0000	11.8000	SK		SK	59.00
1110			GILSONITE (50#)	14.0000	19.4000	SK		SK	271.60
1111			GRANULATED SALT (80#)	338.0000	.2500	LB		LB	84.50
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA		EA	27.00
1236			SILT SUSPENDER 55-630,ESA-90,ESA 41	1.0000	30.0000	GA		GA	30.00
1401			HE 100 POLYMER	1.0000	35.0000	GA		GA	35.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	212.8000	EA		EA	212.80
5502			80 BBL VACUUM TRUCK	4.0000	75.0000	HR		HR	300.00
1124			50/50 POZ CEMENT MIX	119.0000	6.6000	SK		SK	785.40

PAID
 3-15-04
 #2431
 \$9259.34

GROSS INVOICE	TAX	PLEASE PAY
2330.30	85.85	2416.15

ORIGINAL INVOICE