MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM 0GC-31

INJECTION WELL PERMIT APPLICATION

(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ► Permit approval **for drilling only, not injection.** Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ CONVERSION

NAME OF COMPANY OR OPERATOR	DATE		
D.E. Exploration, Inc.			
ADDRESS	**CITY**	**STATE**	**ZIP CODE**
P.O. Box 128 516 Main Street	Wellsville	KS	66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit -Abbey Dunlap	#ADI-25	NA

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
1320' FT. FROM (N)(S) SEC. LINE 990' FT. FROM (E)(W) SEC. LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
SE¼	09	46N	33W	NA	NA	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 990' FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300' FEET

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
700'	Rotary	Evans Energy Development	9-16-03

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stallings/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
700'	4 1/2"		114 sk.	20'	8 5/8"		6 sk.

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE [signature] DATE 4-22-04

PERMIT NUMBER 20730
APPROVED DATE 4-30-04
APPROVED BY [signature]

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

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Mo Oil & Gas Council

MO 780-0212 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

I Scott Evans of the Evans Energy Development, Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
Scott A Evans	

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Return water and fresh water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

We have been using these injection fluids since the waterflood began with no problems.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth of 516'-615' with a thickness of 99'.
Permability of 270.8 millidarcy's and perosity of 22%.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (¼ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No corrective action needed.

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MO 780-0212 (9-01)

FORM 00C-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☑ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc.		DATE: 9-2-03	
ADDRESS: P.O. Box 128 516 Main St.	CITY: Wellsville	STATE: KS	ZIP CODE: 66092-0128

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit-Abbey Dunlap	WELL NUMBER: ADI-25-	ELEVATION (GROUND): 1079

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 1320 FT. FROM (N)(S) SECTION LINE 1420 FT. FROM (E)(W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY
SE¼	09	46N	33W			Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1420 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
650'	Evans Energy Development	Rotary	9-12-03

NUMBER OF ACRES IN LEASE: 560
NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stallings/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32, INJECTION 14, INACTIVE 15, ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
650'	4½"		650	114 sk			

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [signature] DATE 9-2-03

PERMIT NUMBER: 20729

APPROVED DATE: [signature]

APPROVED BY: 9-15-03

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☑ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE | DATE

MO 780-0311 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

FORM OGC-6

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL LOCATION PLAT

OWNER: D.E. Exploration, Inc.

LEASE NAME: Belton Unit-Abbey Dunlap

COUNTY: Cass

1320 FEET FROM S (N/S) SECTION LINE AND 1420 FEET FROM E (E/W) SECTION LINE OF SEC. 09 , TWP 46N N., RANGE 33W

LATITUDE

LONGITUDE

SCALE
1" =
1 Square=330'

ADI-25

REMARKS: Refer to Belton Unit - Abbey Dunlap Development File - MP

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ¼ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

MO 780-1138 (8-91)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL LOCATION PLAT

FORM OGC-4I

OWNER
D.E. Exploration, Inc.

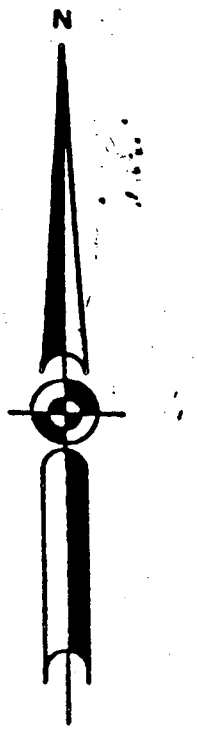
LEASE NAME
Belton Unit -Abbey Dunlap

COUNTY
Cass

1320' FEET FROM S (N)-(S) SECTION LINE AND 990' FEET FROM E (E)-(W) SECTION LINE OF SEC. 09 , TWP 46N N., RANGE 33W

LATITUDE
NA

LONGITUDE
NA



SCALE
1" =
1 square=330'

REMARKS

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ½ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR

NUMBER

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MO 780-1136 (9-01)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

FORM OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E. Exploration, Inc.	ADDRESS: P.O. Box 128 Wellsville, KS 66092
LEASE NAME: Belton Unit-Abbey Dunlap	WELL NUMBER: #ADI-25
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY: 1320' S/990' E Sec09/Twp46N/Rge33W	LATITUDE: NA LONGITUDE
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-3I): 20730
DATE SPUDDED: 9-12-03	DATE TOTAL DEPTH REACHED: 9-15-03
DATE COMPLETED READY TO PRODUCE OR INJECT:	ELEVATION (DF, RKR, RT, OR Gr.) FEET: NA
ELEVATION OF CASING HD. FLANGE: NA FEET	
TOTAL DEPTH: 660'	PLUG BACK TOTAL DEPTH: NA
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: Injection	ROTARY TOOLS USED (INTERVAL): Top to Bottom; DRILLING FLUID USED: Fresh
CABLE TOOLS USED (INTERVAL)	
WAS THIS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE?
WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL	DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		25.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		654.5'	100 sacks	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE
4 1/2" IN.	654.5' FEET	NA FEET	NA INCH

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN
NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3-1/8" Densi Jet-X HSC	547.0'-557.0' 574.0'-592.5' 599.0'-605.0'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
12/20 frac/sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)
3-15-04	NA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
NA	NA	NA	NA bbls.	NA MCF	NA bbls.	NA API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
NA	NA	NA	NA bbls.	NA MCF	bbls.	NA

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Air dried & back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
4-22-04	Douglas Evans

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MO 780-0215 (9-01) (REV. 9-01)

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL SCHEMATIC

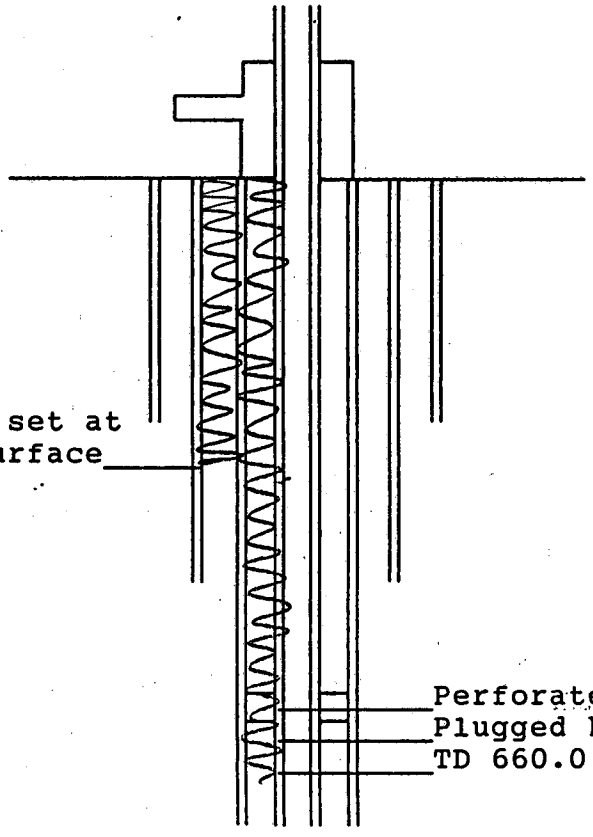
OGC-11

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20730	D.E. Exploration, Inc.	#ADI-25

Well Completion

Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		4 1/2"	
Setting Depth		25.0'		654.5'	
Amount of Cement		7		100	
Top of Cement		Surface		Surface	
Bottom of Cement		25.0'		654.5'	



INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET.

MO 780-0221 (12-01)

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MISSOURI
Mechanical Integrity Test

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NOV 24 2008
Mo Oil & Gas Council

Test Date: 11-18-2008

Operator: D.E. Exploration, Inc.
Address: PO Box 128
Wellsville, KS 66092
Contact: Doug Evans
Phone: 785-883-4057

Lease: BELTON UNIT *Well No.:* ADI - 25
County: CASS *Permit No.:* 20729

TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

	Run #1	Run #2	Run #3	Run #4
Start Time:	10:25 A.m.			
End Time:	11:02 A.m.			
Length of Test:	37 min.			
Initial Pressure (PSI):	235			
Ending Pressure (PSI):	235			
Pressure Change:	0			

Fluid Used For Test (water, nitrogen, CO2, etc.): AIR

Perforations: 547' Top Perf

Comments: 547' X .433 = 237 PSI

@ Fluid level

The bottom of the tested zone is shut in with Pressure test at a depth of 0 - 650 feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Wyatt Chrestensen — Operator, Contact Person or Approved Agent

Contractor — Title

FOR INTERNAL USE ONLY

Results were: Satisfactory ✓ Not Satisfactory ____ Computer Update: ✓

Remarks:

State Agent: Pat Costello EPA R-7 Witnessed: Yes ✓ No ____

!! FILE WITH PERMIT !!

MECHANICAL INTEGRITY TEST REPORT

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NOV 20 2003
MO Oil & Gas Council

Test Date: 11/14/2003

Operator: D.E. Exploration, Inc.
Contact Person: Doug Evans
Address: P.O. Box 128 Wellsville, Kansas 66092
Phone: 785-883-4057

Lease Belton Unit Well # ADI-25
County Cass County Permit # 20729

TEST INFORMATION:

Type MIT: Pressure X Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	11:15		
End Time:	11:50		
Length of Test: (Start Time minus End Time)	35 min.		
Initial Pressure (PSI):	800		
Ending Pressure (PSI):	800		
Pressure Change: (Initial Pressure minus Ending Pressure)			

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: Pressured Casing up to 800#

The bottom of the tested zone is shut in with Pressure Test at a depth of 0-650 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Windsock Contractor
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: _____ Witnessed: Yes___ No ✓
REMARKS: New well.
Computer Update___ FILE WITH PERMIT!

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OGC Misc Form 1
APR 27 2004
Mo Oil & Gas Council

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Abbey-Dunlap #AD25

September 12 - September 15, 2003

Thickness of Strata	Formation	Total	
10	soil & clay	10	
26	lime	36	
28	shale	64	
9	lime	73	
19	shale	92	
5	lime	97	
14	shale	111	
29	sandstone	140	grey
17	shale	157	
30	lime	187	
7	shale	194	
20	lime	214	base of Kansas City
16	sandstone	230	grey
13	shale	243	
164	lime	407	
4	shale	411	
15	lime	426	
10	shale	436	
2	sandstone	438	grey
2	sandstone	440	brown, oil
3	shale	443	
31	sandstone	474	black, oil
5	shale	479	
12	silty shale	491	
3	broken sand	494	fair, sand, oil show
16.5	sand	510.5	good sand
0.5	lime	511	
1	sand	512	good sand
1	lime	513	
28	sand	541	good sand
1	lime	542	
13	sand & shale	555	swirl 80% sand
20	shale	575	
14	sand	589	brown, bleeding good
11	shale	600	
4	sand	604	black, good bleeding

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16	sand	620 black, little or no bleeding
11	shale	631
2	lime	633
27	shale	660 TD

Drilled a 12 1/4 hole to 25'
Drilled a 6 1/2" hole to 494'.
Drilled a 6 1/4" hole to 660'.

Perforate
491' - 555'
575' - 589'

Set 25' of 8 5/8" surface casing cemented with 7 sacks cement.
Set 654.5' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Englevale-Squirrel Core Time

495	0.33	539	0.28	583	0.29
496	0.32	540	1.1	584	0.27
497	0.28	541	2.08	585	0.3
498	0.22	542	0.32	586	0.35
499	0.25	543	0.27	587	0.31
500	0.28	544	0.3	588	0.31
501	0.24	545	0.28	589	0.38
502	0.27	546	0.27	590	0.38
503	0.25	547	0.27	591	0.35
504	0.23	548	0.24	592	0.34
505	1.08	549	0.31	593	0.32
506	1.1	550	0.28	594	0.37
507	0.48	551	0.28	595	0.38
508	0.47	552	0.3	596	0.35
509	0.21	553	0.35	597	0.28
510	0.2	554	0.33	598	0.29
511	1.3	555	0.33	599	0.22
512	1.11	556	0.35	600	0.23
513	1.28	557	0.31	601	0.22
514	0.26	558	0.36	602	0.22
515	0.25	559	0.34	603	0.26
516	0.3	560	0.34	604	0.26
517	0.24	561	0.33	605	0.23
518	0.27	562	0.34	606	0.25
519	0.29	563	0.34	607	0.24
520	0.27	564	0.34	608	0.24
521	0.3	565	0.33	609	0.25
522	0.33	566	0.32	610	0.23
523	0.58	567	0.32	611	0.3
524	1.21	568	0.34	612	0.28
525	0.47	569	0.35	613	0.32
526	0.46	570	0.3	614	0.32
527	0.46	571	0.33	615	0.34
528	1.05	572	0.34		
529	0.29	573	0.35		
530	0.21	574	0.33		
531	0.3	575	0.25		
532	0.29	576	0.31		
533	0.33	577	0.27		
534	0.37	578	0.29		
535	0.36	579	0.26		
536	0.25	580	0.26		
537	0.19	581	0.27		
538	1.06	582	0.22		

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CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

Page 1

INVOICE DATE	INVOICE NO.
09/19/03	00186672

SOLD TO
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0232 20		ABBY DUNLAP ADT 25	09/15/2003	21973

ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000 EA			525.00
5402			CASING FOOTAGE	654.5000	.0000 EA			.00
1118			PREMIUM GEL	4.0000	11.8000 SK			47.20
1110			GILSONITE (50#)	10.0000	19.4000 SK			194.00
1111			GRANULATED SALT (80#)	250.0000	.1000 LB			25.00
4404			4 1/2" RUBBER PLUG	1.0000	27.0000 EA			27.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000 GA			30.00
1401			HE 100 POLYMER	1.0000	35.0000 GA			35.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000 EA			209.00
5502			80 BBL VACUUM TRUCK	3.0000	70.0000 HR			210.00
1124			50/50 POZ CEMENT MIX	100.0000	6.4500 SK			645.00

PAID
10-15-03
#2272
$8,319.79

GROSS INVOICE	TAX	
1947.20	66.18	

ORIGINAL INVOICE

PLEASE PAY
2013.38

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE PROPOSED INJECTION ZONE

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-1	569 FROM (N)(S) SEC. LINE 2412 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	619'	O	4-8 1999	4-13 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-2	1489 FROM (N)(S) SEC. LINE 1624 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	600'	O	6-4 1999	6-10 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-3	1436 FROM (N)(S) SEC. LINE 2423 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	665'	O	2-29 2000	3-2 2000	4 1/2" casing cemented to suface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-4	3232 FROM (N)(S) SEC. LINE 2073 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	680'	O	3-2 2000	3-7 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-5	168 FROM (N)(S) SEC. LINE 2406 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	639'	O	4-23 2000	4-25 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-6	171 FROM (N)(S) SEC. LINE 2890 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	608'	O	4-27 2000	4-28 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-7	571 FROM (N)(S) SEC. LINE 2901 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	646'	O	5-1 2000	5-2 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-8	1023 FROM (N)(S) SEC. LINE 2894 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	655'	O	5-5 2000	5-8 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-9	1008 FROM (N)(S) SEC. LINE 2418 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	651'	O	5-3 2000	5-5 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump

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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-10	1005 FROM (N)(S) SEC. LINE 1980 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	627'	O	5-15 2000	5-16 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-11	567 FROM (N)(S) SEC. LINE 1968 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	626'	O	5-10 2000	5-12 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-12	162 FROM (N)(S) SEC. LINE 1957 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	642'	O	5-16 2000	5-18 2000	4 1/2" casing cemented to suface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-13	1444 FROM (N)(S) SEC. LINE 1983 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	620'	O	5-22 2000	5-24 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-14	174 FROM (N)(S) SEC. LINE 3330 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	637'	O	9-17 2001	9-19 2001	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-15	573 FROM (N)(S) SEC. LINE 3335 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	621'	O	12-15 2000	12-20 2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-16	3730 FROM (N)(S) SEC. LINE 2548 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	652.5	O	10-13 2003	10-15 2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-17	3670 FROM (N)(S) SEC. LINE 1671 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	686'	O	1-29 2004	1-30 2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	R-18	2810 FROM (N)(S) SEC. LINE 1637 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	914.5'	O	1-7 2004	1-9 2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump

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AREA OF REVIEW WELLS WITHIN ½ MILE RADIUS AROUND WELL THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-19	4132 FROM (N)(S) SEC. LINE 2070 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	621.5'	O	2-12 2004	2-13 2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	RI-1	368 FROM (N)(S) SEC. LINE 2654 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	623'	I	7-26 2000	8-31 2000	4 1/2" casing cemented to surface
Belton Unit	RI-2	795 FROM (N)(S) SEC. LINE 2653 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	627'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	RI-3	1217 FROM (N)(S) SEC. LINE 2672 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	635'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	RI-4	1222 FROM (N)(S) SEC. LINE 2202 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	641'	I	8-25 2000	8-29 2000	4 1/2" casing cemented to surface
Belton Unit	RI-5	790 FROM (N)(S) SEC. LINE 2196 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	637'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	RI-6	367 FROM (N)(S) SEC. LINE 2187 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	644'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	WSW-1	843 FROM (N)(S) SEC. LINE 3529 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	891'	W	4-16 2001	4-17 2001	
Belton Unit	C-18	110 FROM (N)(S) SEC. LINE 4241 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	571'	I	U	U	4 1/2" casing cemented to surface

MO 780-1136 (9-01)

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INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	RW-7	374 FROM (N)(S) SEC. LINE 3115 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	638'	I	2-10 2004	2-11 2004	4 1/2" casing cemented to surface
Belton Unit	RW-8	3048 FROM (N)(S) SEC. LINE 2714 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	641.5	I	2-12 2004	2-13 2004	4 1/2" casing cemented to surface
Belton Unit	RW-9	3505 FROM (N)(S) SEC. LINE 2770 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	647.5'	I	1-13 2004	1-15 2004	4 1/2" casing cemented to surface
Belton Unit	RW-10	3055 FROM (N)(S) SEC. LINE 2255 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	678'	I	2-2 2004	2-3 2004	4 1/2" casing cemented to surface
Belton Unit	RW-11	3474 FROM (N)(S) SEC. LINE 2303 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	652'	I	2-4 2004	2-6 2004	4 1/2" casing cemented to surface
Belton Unit	RW-13	3453 FROM (N)(S) SEC. LINE 1872 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	697'	I	2-6 2004	2-9 2004	4 1/2" casing cemented to surface
Belton Unit		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.					
Belton Unit		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.					
Belton Unit		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.					

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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	AD-3	212 FROM (N)(S) SEC. LINE 3806 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	637'	O	8-31 1987	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-4	220 FROM (N)(S) SEC. LINE 4255 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	666'	O	7-14 1987	7-16 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-5	220 FROM (N)(S) SEC. LINE 4716 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	679'	O	6-21 1987	6-25 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-8	630 FROM (N)(S) SEC. LINE 3401 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	622'	O	5-14 1999	5-27 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-9	644 FROM (N)(S) SEC. LINE 3835 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	662'	O	8-25 1987	U 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-10	662 FROM (N)(S) SEC. LINE 4239 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	659'	O	5-25 1987	7-21 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit [A]	AD-11	621 FROM (N)(S) SEC. LINE 4785 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	665'	O	U 1987	U 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit [A]	AD-14	1067 FROM (N)(S) SEC. LINE 3405 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	609'	O	4-21 1999	5-13 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit [A]	AD-15	1210 FROM (N)(S) SEC. LINE 3807 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	617'	O	11-13 1989	11-14 1989	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump

MO 780-1138 (6-01)

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APR 27 2004

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	AD-16	1100 FROM (N)(S) SEC. LINE 4225 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	666'	O	7-23 1987	U 1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-17	1105 FROM (N)(S) SEC. LINE 4657 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	647'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-21	1535 FROM (N)(S) SEC. LINE 3809 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	656'	O	9-11 2003	9-12 2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-22	1539 FROM (N)(S) SEC. LINE 4212 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	650'	O	6-13 1999	6-18 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-23	1541 FROM (N)(S) SEC. LINE 4644 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	644'	O	9-9 2003	9-11 2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-28	1979 FROM (N)(S) SEC. LINE 4195 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	629'	O	7-8 1999	7-14 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	AD-29	1972 FROM (N)(S) SEC. LINE 4627 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	625'	O	6-18 1999	7-7 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	ADI-39	441 FROM (N)(S) SEC. LINE 4055 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	631'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	ADI-40	441 FROM (N)(S) SEC. LINE 4465 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	664'	I	U	U	4 1/2" casing cemented to surface

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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	ADI-41	442 FROM (N)(S) SEC. LINE 4909 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	app. 600'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	ADI-31	860 FROM (N)(S) SEC. LINE 3613 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	633'	I	5-27 1999	6-4 1999	4 1/2" casing cemented to surface
Belton Unit	ADI-32	871 FROM (N)(S) SEC. LINE 4034 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	649'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	ADI-33	881 FROM (N)(S) SEC. LINE 4454 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	642'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	ADI-34	879 FROM (N)(S) SEC. LINE 4896 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	663'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	ADI-24	1354 FROM (N)(S) SEC. LINE 3631 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	662'	I	9-16 2003	9-17 2003	4 1/2" casing cemented to surface
Belton Unit	ADI-25	1352 FROM (N)(S) SEC. LINE 3985 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	651.5	I	9-12 2003	9-15 1003	4 1/2" casing cemented to surface
Belton Unit	ADI-26	1337 FROM (N)(S) SEC. LINE 4453 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	650.5	I	9-17 2003	9-19 2003	4 1/2" casing cemented to surface
Belton Unit	ADI-18	1757 FROM (N)(S) SEC. LINE 4003 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	651.5	I	10-9 2003	10-10 2003	4 1/2" casing cemented to surface

MO 780-1156 (9-01)

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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	ADI-19	1758 FROM (N)(S) SEC. LINE 4421 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	654.5'	I	10-7 2003	10-8 2003	4 1/2" casing cemented to surface
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						
		_____ FROM (N)(S) SEC. LINE _____ FROM (E)(W) SEC. LINE SEC. _____ T. _____ N.R. _____						

MO 780-1136 (9-01)

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INSTRUCTIONS

[illegible] gas vessel, petroleum liquid storage vessel or storage vessel used in connection with the recovery of oil or natural gas, or public water supply well that penetrates the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Clark-berry	CB-1	2840 FROM (N)(S) SEC. LINE 2989 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	625'	O	U	U	2 7/8" with 1" hollow tubing & insert pump
Clark-berry	CB-2	3276 FROM (N)(S) SEC. LINE 3006 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	625'	O	U	U	2 7/8" with 1" hollow tubing & insert pumpo
Clark-berry	CB-3	3710 FROM (N)(S) SEC. LINE 3022 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	625'	O	3-25 1999	3-30 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Clark-berry	CB-4	2818 FROM (N)(S) SEC. LINE 3424 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	619'	O	3-30 1999	4-2. 1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Clark-berry	CBI-1	3050 FROM (N)(S) SEC. LINE 3211 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	629'	I	3-22 1999	3-25 1999	4 1/2" casing cemented to surface
Clark-berry	CBI-2	3487 FROM (N)(S) SEC. LINE 3233 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	634'	I	4-2 1999	4-7 1999	4 1/2" casing cemented to surface
		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. ____ T. ____ N.R. ____						
		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. ____ T. ____ N.R. ____						
		____ FROM (N)(S) SEC. LINE ____ FROM (E)(W) SEC. LINE SEC. ____ T. ____ N.R. ____						

MO 780-1166(9-01)

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AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	OH-1	2815 FROM (N)(S) SEC. LINE 2406 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-2	2204 FROM (N)(S) SEC. LINE 3051 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-3	1937 FROM (N)(S) SEC. LINE 3408 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-4	1390 FROM (N)(S) SEC. LINE 2878 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-5	833 FROM (N)(S) SEC. LINE 3124 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-6	919 FROM (N)(S) SEC. LINE 3716 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-7	753 FROM (N)(S) SEC. LINE 3666 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-8	138 FROM (N)(S) SEC. LINE 3971 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump
Belton Unit	OH-9	604 FROM (N)(S) SEC. LINE 5229 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W	D.E. Exploration Inc.	App. 600'	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump

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OILFIELD RESEARCH LABORATORIES

CHANUTE, KANSAS

TABLE 1AA

PERMEABILITY DATA

COMPANY	D. E. Exploration	LEASE	Belton Unit	WELL	ADI-25	DATE	10/12/03

SAMPLE NO.	DEPTH/ FT.	POROSITY %	PERM/ MD	SAMPLE NO.	DEPTH/ FT.	POROSITY %	PERM/ MD
1	494.5	13.4	13	36	529.5	22.5	593
2	495.5	17.5	135	37	530.5	26.8	2038
3	496.5	17.2	101	38	531.5	14.2	27
4	497.6	16.8	92	39	532.5	23.5	940
5	498.5	21.0	319	40	533.5	25.0	1019
6	499.5	27.5	1528	41	534.5	24.4	766
7	500.4	25.8	815	42	535.5	22.8	382
8	501.7	26.4	813	43	536.5	23.0	645
9	502.5	20.0	245	44	537.5	24.2	766
10	503.5	18.5	112	45	538.5	17.0	52
11	504.5	17.0	74	46	539.5	20.2	382
12	505.5	8.9	1.1	47	540.5	21.0	360
13	506.5	14.5	27	48	541.4	8.5	2.5
14	507.5	13.0	12	49	542.7	26.8	1752
15	508.5	14.9	69	50	543.5	25.8	1226
16	509.5	26.8	1223	51	544.7	25.0	1635
17	510.5	20.5	322	52	545.5	27.0	1887
18	511.5	10.1	7.5	53	546.5	26.0	1363
19	512.5		IMP.	54	547.5	25.1	1226
20	513.5	15.6	92	55	548.5	24.8	1363
21	514.5	21.0	377	56	549.5	24.4	1168
22	515.5	20.5	244	57	550.7	26.1	1291
23	516.7	14.8	51	58	551.4	25.1	1115
24	517.5	18.8	289	59	552.5	26.8	1363
25	518.5	19.0	184	60	553.5	26.1	1363
26	519.5	18.5	277	61	575.5	15.5	78
27	520.5	20.5	461	62	576.5	16.2	119
28	521.5	18.0	130	63	577.5	17.0	156
29	522.5	12.5	11	64	579.5	13.5	31
30	523.5	17.8	143	65	580.4	11.0	9.2
31	524.5	13.1	18	66	581.5	14.0	69
32	525.5	13.8	42	67	582.5	16.5	156
33	526.5	12.5	15	68	583.5	13.5	68
34	527.5	22.0	519	69	584.5	14.2	41
35	528.5	17.0	92	70	585.5	14.8	

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COMPANY	D. E. Exploration	LEASE	Belton Unit	WELL	ADE-25	DATE	10/12/03

SAMPLE NO.	DEPTH/ FT.	POROSITY %	PERM/ MD
71	587.5	15.8	84
72	588.3	15.2	72
73	589.7	6.5	2.2
74	600.5	19.5	203
75	601.5	17.8	135
76	602.5	16.5	101
77	603.5	16.5	119
78	604.5	14.4	55
79	605.5	17.1	107
80	606.5	16.8	113
81	607.5	15.5	96
82	608.5	6.0	1.0
83	609.5	12.8	31
84	610.5	14.4	101
85	611.5	13.8	53
86	612.5	14.2	68
87	613.5	12.8	22
88	614.5	14.2	25
89	615.5	14.4	806
90	616.5	12.6	12
91	617.5	13.8	22

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AFFIDAVIT OF PUBLICATION

(Space above for re

STATE OF MISSOURI
COUNTY OF CASS ss.

I, Sandy M. Steckly, being duly sworn according to law, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Belton, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

1st Insertion: Vol. 112 No. 21, 9th day of Oct 2003.

2nd Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

3rd Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

4th Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

5th Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

$39.49 Sandy Steckly

Sandy M. Steckly, Publisher

Subscribed and sworn to before me on this 9th day of Oct 2003.

Dora E. Nation

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

DORA E. NATION NOTARY SEAL NOTARY PUBLIC STATE OF MISSOURI

NOTICE

D.E. Exploration Inc. has applied for 5 injection well permits to be drilled to an approximate depth of 700' at the following locations:

#ADI-18 1740' from S line / 1420' from E line, Section 09, Township 46N, Range 33W.

#ADI-19 1740' from S line / 980' from E line, Section 09, Township 46N, Range 33W.

#ADI-24 1320' from S line / 1820' from E line, Section 09, Township 46N, Range 33W.

#ADI-25 1320' from S line / 1420' from E line, Section 09, Township 46N, Range 33W.

#ADI-26 1320' from S line / 990' from E line, Section 09, Township 46N, Range 33W.

Written comments or requests for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401
Oct. 9, 2003

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Oil & Gas Council

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Abbey-Dunlap #AD25

September 12 - September 15, 2003

Thickness of Strata	Formation	Total	
10	soil & clay	10	
26	lime	36	
28	shale	64	
9	lime	73	
19	shale	92	
5	lime	97	
14	shale	111	
29	sandstone	140	grey
17	shale	157	
30	lime	187	
7	shale	194	
20	lime	214	base of Kansas City
16	sandstone	230	grey
13	shale	243	
164	lime	407	
4	shale	411	
15	lime	426	
10	shale	436	
2	sandstone	438	grey
2	sandstone	440	brown, oil
3	shale	443	
31	sandstone	474	black, oil
5	shale	479	
12	silty shale	491	
3	broken sand	494	fair, sand, oil show
16.5	sand	510.5	good sand
0.5	lime	511	
1	sand	512	good sand
1	lime	513	
28	sand	541	good sand
1	lime	542	
13	sand & shale	555	swirl 80% sand
20	shale	575	
14	sand	589	brown, bleeding good
11	shale	600	
4	sand	604	black, good bleeding

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16	sand	620 black, little or no bleeding
11	shale	631
2	lime	633
27	shale	660 TD

Drilled a 12 1/4 hole to 25'
Drilled a 6 1/2" hole to 494'.
Drilled a 6 1/4" hole to 660'.

Perforate
491' - 555'
575' - 589'

Set 25' of 8 5/8" surface casing cemented with 7 sacks cement.
Set 654.5' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Englevale-Squirrel Core Time

495	0.33	539	0.28	583	0.29
496	0.32	540	1.1	584	0.27
497	0.28	541	2.08	585	0.3
498	0.22	542	0.32	586	0.35
499	0.25	543	0.27	587	0.31
500	0.28	544	0.3	588	0.31
501	0.24	545	0.28	589	0.38
502	0.27	546	0.27	590	0.38
503	0.25	547	0.27	591	0.35
504	0.23	548	0.24	592	0.34
505	1.08	549	0.31	593	0.32
506	1.1	550	0.28	594	0.37
507	0.48	551	0.28	595	0.38
508	0.47	552	0.3	596	0.35
509	0.21	553	0.35	597	0.28
510	0.2	554	0.33	598	0.29
511	1.3	555	0.33	599	0.22
512	1.11	556	0.35	600	0.23
513	1.28	557	0.31	601	0.22
514	0.26	558	0.36	602	0.22
515	0.25	559	0.34	603	0.26
516	0.3	560	0.34	604	0.26
517	0.24	561	0.33	605	0.23
518	0.27	562	0.34	606	0.25
519	0.29	563	0.34	607	0.24
520	0.27	564	0.34	608	0.24
521	0.3	565	0.33	609	0.25
522	0.33	566	0.32	610	0.23
523	0.58	567	0.32	611	0.3
524	1.21	568	0.34	612	0.28
525	0.47	569	0.35	613	0.32
526	0.46	570	0.3	614	0.32
527	0.46	571	0.33	615	0.34
528	1.05	572	0.34		
529	0.29	573	0.35		
530	0.21	574	0.33		
531	0.3	575	0.25		
532	0.29	576	0.31		
533	0.33	577	0.27		
534	0.37	578	0.29		
535	0.36	579	0.26		
536	0.25	580	0.26		
537	0.19	581	0.27		
538	1.06	582	0.22		

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Mo Oil & Gas Council

CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

Page 1

INVOICE DATE	INVOICE NO
09/19/03	00186672

SOLD TO
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	02322	20	ABBY DUNLAP ADI 25	09/15/2003	21973

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE	654.5000	.0000	EA	.00
1118	PREMIUM GEL	4.0000	11.8000	SK	47.20
1110	GILSONITE (50#)	10.0000	19.4000	SK	194.00
1111	GRANULATED SALT (80#)	250.0000	.1000	LB	25.00
4404	4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
1238	SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
1401	HE 100 POLYMER	1.0000	35.0000	GA	35.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000	EA	209.00
5502	80 BBL VACUUM TRUCK	3.0000	70.0000	HR	210.00
1124	50/50 POZ CEMENT MIX	100.0000	6.4500	SK	645.00

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PAID
10-15-03
#2272
$8,319.79

GROSS INVOICE	TAX		ORIGINAL INVOICE	PLEASE PAY
1947.20	66.18			2013.38

FORM 080-6

20729

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
INJECTION WELL LOCATION PLAT

OWNER: D.E. Exploration, Inc.

LEASE NAME: Belton Unit - Abbey Dunlap

COUNTY: Cass

1320 FEET FROM South (NORTH) SECTION LINE AND 1420 FEET FROM East (WEST) SECTION LINE OF SEC. 09, TWP 46N N., RANGE 33W

LATITUDE

LONGITUDE

ADT-25

REMARKS

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ½ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

MO 780-1138 (6-81)

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037 20729	D.E. Exploration, Inc.	Belton Unit #ADI-25

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	24.97	295	January 31, 2006	
(02) February	25.25	300	February 28, 2006	
(03) March	44.03	295	March 31, 2006	
(04) April	51.33	295	April 30, 2006	
(05) May	34.97	285	May 31, 2006	
(06) June	43.67	295	June 30, 2006	
(07) July	41.97	300	July 31, 2006	
(08) August	41.06	285	August 31, 2006	
(09) September	30.40	290	September 30, 2006	
(10) October	38.52	285	October 31, 2006	
(11) November	28.00	300	November 30, 2006	
(12) December	37.00	295	December 31, 2006	

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MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037-20729	D.E. Exploration, Inc.	Belton Unit #ADI-25

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	24.00	295	January 31, 2007	RECEIVED
(02) February	22.82	300	February 28, 2007	FEB 11 2008
(03) March	25.19	295	March 31, 2007	Mo Oil & Gas Council
(04) April	19.90	295	April 30, 2007	
(05) May	31.71	285	May 31, 2007	
(06) June	31.63	295	June 30, 2007	
(07) July	20.10	300	July 31, 2007	
(08) August	18.77	285	August 31, 2007	
(09) September	20.00	290	September 30, 2007	
(10) October	42.68	285	October 31, 2007	
(11) November	26.77	300	November 30, 2007	
(12) December	23.81	295	December 31, 2007	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20729	D.E. Exploration, Inc.	Belton Unit #ADI-25

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	18.00	295	January 31, 2008	RECEIVED
(02) February	40.72	300	February 29, 2008	JAN 08 2009
(03) March	35.74	295	March 31, 2008	Mo Oil & Gas Council
(04) April	28.30	295	April 30, 2008	
(05) May	28.55	285	May 31, 2008	
(06) June	45.83	295	June 30, 2008	
(07) July	44.48	300	July 31, 2008	
(08) August	43.00	285	August 31, 2008	
(09) September	43.53	290	September 30, 2008	
(10) October	47.84	285	October 31, 2008	
(11) November	35.33	300	November 30, 2008	
(12) December	36.52	295	December 31, 2008	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

RECEIVED
JAN 14 2010
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20729	D.E. Exploration, Inc.	Belton Unit #ADI-25

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	40.90	295	January 31, 2009	
(02) February	41.61	300	February 28, 2009	
(03) March	45.52	295	March 31, 2009	
(04) April	44.90	295	April 30, 2009	
(05) May	42.32	285	May 31, 2009	
(06) June	40.97	295	June 30, 2009	
(07) July	40.35	300	July 31, 2009	
(08) August	40.77	285	August 31, 2009	
(09) September	39.90	290	September 30, 2009	
(10) October	39.74	285	October 31, 2009	
(11) November	39.93	300	November 30, 2009	
(12) December	42.68	295	December 31, 2009	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.