MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM 0GC-31

# INJECTION WELL PERMIT APPLICATION

**(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)**

**NOTE ►** Permit approval **for drilling only, not injection.** Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ CONVERSION

| NAME OF COMPANY OR OPERATOR | | | DATE |
|---|---|---|---|
| D.E. Exploration, Inc. | | | |
| **ADDRESS** | **CITY** | **STATE** | **ZIP CODE** |
| P.O. Box 128 516 Main Street | Wellsville | KS | 66092 |

## DESCRIPTION OF WELL AND LEASE

| NAME OF LEASE | WELL NUMBER | ELEVATION (GROUND) |
|---|---|---|
| Belton Unit-Abbey Dunlap | #ADI-24 | NA |

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
1320' FT. FROM (N) (S) SEC. LINE 1820' FT. FROM (E) (W) SEC. LINE

| WELL LOCATION | SECTION | TOWNSHIP | RANGE | LATITUDE | LONGITUDE | COUNTY |
|---|---|---|---|---|---|---|
| | 09 | 46N | 33W | NA | NA | Cass |

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1820' FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300' FEET

| PROPOSED DEPTH | ROTARY OR CABLE TOOLS | DRILLING CONTRACTOR, NAME AND ADDRESS | APPROX. DATE WORK WILL START |
|---|---|---|---|
| 700' | Rotary | Evans Energy Development | 9-16-03 |

NUMBER OF ACRES IN LEASE: 560

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 61
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stallings/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32; INJECTION 14; INACTIVE 15; ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ____ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE: USE BACK OF FORM IF NEEDED.)

| PROPOSED CASING PROGRAM | | | | APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST | | | |
|---|---|---|---|---|---|---|---|
| AMOUNT | SIZE | WT/FT | AMT. OF CEM. | AMOUNT | SIZE | WT/FT | AMT. OF CEM. |
| 700' | 4 1/2" | | 114 sk. | 20' | 8 5/8" | | 6 sk. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas G. Evans DATE 4-22-04

PERMIT NUMBER 20728
APPROVED DATE 4-30-04
APPROVED BY Jerry R. Prewett

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

**NOTE ►** THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITEE.

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MO 780-0212 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

I Scott Evans of the Evans Energy Development, Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

| DRILLER'S SIGNATURE | DATE |
|---|---|
| Scott G. Evans | |

**PROPOSED OPERATIONS DATA**

| | |
|---|---|
| PROPOSED AVERAGE DAILY INJECTION, | PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL |
| APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST). | PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL |
| PROPOSED MAXIMUM DAILY INJECTION, | PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL |
| APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST). | PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL |

ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID Return water and fresh water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

We have been using these injection fluids since the waterflood began with no problems.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with a thickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth is 516'-615' with athickness of 99'.
Permeability of 270.8 millidarcy's and perosity of 22%.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (¼ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

No corrective action needed.

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

# INJECTION WELL LOCATION PLAT

FORM OGC-4I

OWNER
D.E. Exploration, Inc.

LEASE NAME
Belton Unit-Abbey Dunlap

COUNTY
Cass

1320' FEET FROM S (N)-(S) SECTION LINE AND 1820' FEET FROM E (E)-(W) SECTION LINE OF SEC. 09 , TWP 46N N., RANGE 33W

LATITUDE
NA

LONGITUDE
NA

SCALE
1" =
1 square=330'

REMARKS

## INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ½ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

MO 780-1136 (9-01)

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# WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

FORM OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

| OWNER | ADDRESS |
|---|---|
| D.E. Exploration, Inc. | P.O. Box 128 Wellsville, KS 66092 |
| **LEASE NAME** | **WELL NUMBER** |
| Belton Unit-Abbey Dunlap | #ADI-24 |

| LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY | LATITUDE | LONGITUDE |
|---|---|---|
| 1320' S/1820' E Sec09/Twp46N/Rge33W | NA | |

| COUNTY | PERMIT NUMBER (OGC-3 OR OGC-3I) |
|---|---|
| Cass | 20728 |

| DATE SPUDDED | DATE TOTAL DEPTH REACHED | DATE COMPLETED READY TO PRODUCE OR INJECT | ELEVATION (DF, RKR, RT, OR Gr.) FEET | ELEVATION OF CASING HD. FLANGE FEET |
|---|---|---|---|---|
| 9-16-03 | 9-17-03 | | NA | NA |

| TOTAL DEPTH | PLUG BACK TOTAL DEPTH |
|---|---|
| 670' | NA |

| PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION | ROTARY TOOLS USED (INTERVAL) / DRILLING FLUID USED | CABLE TOOLS USED (INTERVAL) |
|---|---|---|
| Injection | Top TO Bottom / Fresh | |

| WAS THIS WELL DIRECTIONALLY DRILLED? | WAS DIRECTIONAL SURVEY MADE? | WAS COPY OF DIRECTIONAL SURVEY FILED? | DATE FILED |
|---|---|---|---|
| No | | | |

| TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) | DATE FILED |
|---|---|
| Gamma Ray/Neutron/CCL | |

## CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

| PURPOSE | SIZE HOLE DRILLED | SIZE CASING SET | WEIGHT (LB. FT) | DEPTH SET | SACKS CEMENT | AMOUNT PULLED |
|---|---|---|---|---|---|---|
| Surface | 12 1/4" | 8 5/8" | | 25.4' | 7 sacks | |
| Produce. | 6 1/2" | 4 1/2" | | 663.35' | 91 sacks | |
| | | | | | | |

## TUBING RECORD / LINER RECORD

| TUBING SIZE | TUBING DEPTH SET | TUBING PACKER SET AT | LINER SIZE | LINER TOP | LINER BOTTOM | LINER SACKS CEMENT | LINER SCREEN |
|---|---|---|---|---|---|---|---|
| 4 1/2" IN. | 663.35 FEET | NA FEET | NA INCH | NA FEET | NA FEET | NA | NA FEET |

## PERFORATION RECORD / ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

| NUMBER PER FEET | SIZE AND TYPE | DEPTH INTERVAL | AMOUNT AND KIND OF MATERIAL USED | DEPTH INTERVAL |
|---|---|---|---|---|
| 2 | 3-1/8" Densi Jet-X HSC | 575.0'-590.5 | 12/20 frac/sand | |
| | | | | |

## INITIAL PRODUCTION

| DATE OF FIRST PRODUCTION OR INJECTION | PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) |
|---|---|
| 3-15-04 | NA |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | OIL PRODUCED DURING TEST | GAS PRODUCED DURING TEST | WATER PRODUCED DURING TEST | OIL GRAVITY |
|---|---|---|---|---|---|---|
| NA | NA | NA | NA bbls. | NA MCF | NA bbls. | NA API (CORR.) |

| TUBING PRESSURE | CASING PRESSURE | CAL'TED RATE OF PRODUCTION PER 24 HOURS | OIL | GAS | WATER | GAS OIL RATIO |
|---|---|---|---|---|---|---|
| NA | NA | NA | bbls. | NA MCF | bbls. | |

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Air dried & back filled

**CERTIFICATE:** I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

| DATE | SIGNATURE |
|---|---|
| 4-22-04 | Douglas G. Evans |

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MO 780-0215 (9-01) (REV. 9-01)

CRN

**INSTRUCTIONS:** ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**DETAIL OF FORMATIONS PENETRATED**

| FORMATION | TOP | BOTTOM | DESCRIPTION (SEE * ABOVE) |
|---|---|---|---|
| | | | See Attached |

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# INJECTION WELL SCHEMATIC

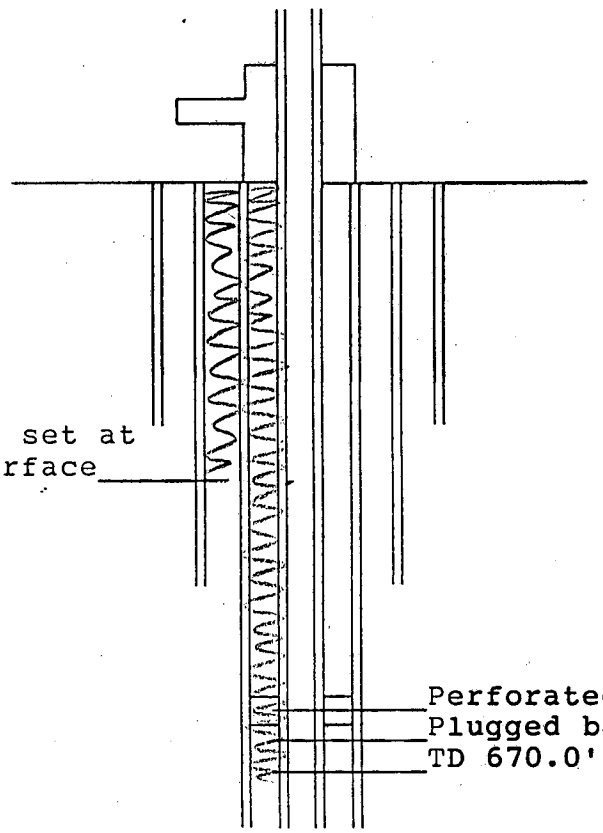
**OGC-11**

| COUNTY | PERMIT NUMBER | OPERATOR | WELL NUMBER |
|---|---|---|---|
| Cass | 20728 | D.E. Exploration, Inc. | #ADI-24 |

***Well Completion***

Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

| | Conductor | Surface | Intermediate | Production | Tubing |
|---|---|---|---|---|---|
| Size | | 8 5/8" | | 4 1/2" | |
| Setting Depth | | 25.4' | | 663.35' | |
| Amount of Cement | | 7 | | 91 | |
| Top of Cement | | Surface | | Surface | |
| Bottom of Cement | | 25.4' | | 663.35' | |




INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET.

MO 780-0221 (12-01)

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EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

**WELL LOG**
Belton Oil Company
Abbey - Dunlap ADI-24

September 16 - September 17, 2003

| Thickness of Strata | Formation | Total | |
|---|---|---|---|
| 11 | soil & clay | 11 | |
| 17 | lime | 28 | |
| 30 | shale | 58 | |
| 10 | lime | 68 | |
| 18 | shale | 86 | |
| 3 | lime | 89 | |
| 35 | shale | 124 | |
| 5 | lime | 129 | |
| 22 | shale | 151 | |
| 29 | lime | 180 | |
| 6 | shale | 186 | |
| 21 | lime | 207 | |
| 3 | shale | 210 | |
| 17 | lime | 227 | |
| 180 | shale | 407 | |
| 4 | lime | 411 | |
| 17 | shale | 428 | |
| 10 | lime | 438 | |
| 2 | shale | 440 | |
| 2 | sandstone | 442 | grey |
| 5 | sandstone | 447 | brown, oil |
| 31 | shale | 478 | |
| 2 | sandstone | 480 | brown, oil |
| 17 | shale | 497 | |
| 5 | sandstone | 502 | grey |
| 2 | sandstone | 504 | brown, oil |
| 23 | silty shale | 527 | few brown sandstone laminations |
| 37 | shale | 564 | |
| 1 | sand | 565 | oil, sand, start core |
| 10 | silty shale | 575 | |
| 6 | sand | 581 | |
| 5 | sand & pebbles | 586 | 90% sand |
| 2.5 | shale, sand, lime, pebbles | 588.5 | 20% sand |
| 1 | sand | 589.5 | bleeding |
| 1.5 | lime | 591 | with shale pebbles |

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| | | |
|---|---|---|
| 2.5 | shale | 593.5 |
| 3.5 | shale, sand. Lime, pebbles | 597 no bleeding, limey |
| 7 | shale | 604 |
| 2 | sand | 606 black,slight bleeding |
| 12 | shale | 618 |
| 1 | lime | 619 |
| 51 | shale | 670 TD |

Drilled a 12 1/4 hole to 25'
Drilled a 6 1/2" hole to 565'.
Drilled a 6 1/4" hole to 670'.

Set 25.4' of 8 5/8" surface casing cemented with 7 sacks cement.
Set 663.35' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Englevale-Squirrel Core Time

| | |
|---|---|
| 566 | 0.36 |
| 567 | 0.27 |
| 568 | 0.3 |
| 569 | 0.31 |
| 570 | 0.27 |
| 571 | 0.3 |
| 572 | 0.29 |
| 573 | 0.3 |
| 574 | 0.3 |
| 575 | 0.3 |
| 576 | 0.19 |
| 577 | 0.21 |
| 578 | 0.27 |
| 579 | 0.23 |
| 580 | 0.18 |
| 581 | 0.26 |
| 582 | 0.24 |
| 583 | 0.25 |
| 584 | 0.27 |
| 585 | 0.27 |
| 586 | 0.31 |
| 587 | 0.35 |
| 588 | 0.31 |
| 589 | 0.34 |
| 590 | 0.18 |
| 591 | 0.33 |
| 592 | 0.33 |
| 593 | 0.35 |
| 594 | 1.08 |
| 595 | 1.29 |
| 596 | 0.39 |
| 597 | 0.29 |
| 598 | 0.32 |
| 599 | 0.32 |
| 600 | 0.3 |
| 601 | 0.29 |
| 602 | 0.31 |
| 603 | 0.33 |
| 604 | 0.34 |
| 605 | 0.32 |

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# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676



| INVOICE DATE | INVOICE NO. |
|---|---|
| 09/19/03 | 00186673 |

SOLD TO
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

**TERMS:** Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. |
|---|---|---|---|---|---|
| 654 0 33 | | 20 | ABBY DUNLAP ADI-24 | 09/17/2003 | 21977 |

| ITEM NUMBER | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
|---|---|---|---|---|---|
| 5401 | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| 5402 | CASING FOOTAGE | 665.0000 | .0000 | EA | .00 |
| 1118 | PREMIUM GEL | 4.0000 | 11.8000 | SK | 47.20 |
| 1110 | GILSONITE (50#) | 10.0000 | 19.4000 | SK | 194.00 |
| 1111 | GRANULATED SALT (80#) | 250.0000 | .1000 | LB | 25.00 |
| 4404 | 4 1/2" RUBBER PLUG | 1.0000 | 27.0000 | EA | 27.00 |
| 1238 | SILT SUSPENDER SS-630,ESA-90,ESA-41 | 1.0000 | 30.0000 | GA | 30.00 |
| 1401 | HE 100 POLYMER | 1.0000 | 35.0000 | GA | 35.00 |
| 5407 | BULK CEMENT DELIVERY/MIN BULK DEL | 55.0000 | 3.8000 | EA | 209.00 |
| 5502 | 80 BBL VACUUM TRUCK | 3.0000 | 70.0000 | HR | 210.00 |
| 1124 | 50/50 POZ CEMENT MIX | 91.0000 | 6.4500 | SK | 586.95 |

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PAID
10-15-03
#2272
$8,319.79

| GROSS INVOICE | TAX | |
|---|---|---|
| 1889.15 | 62.23 | |

ORIGINAL INVOICE

PLEASE PAY
1951.38

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE PROPOSED INJECTION ZONE

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | R-1 | 569 FROM (N)(S) SEC. LINE 2412 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 619' | O | 4-8 1999 | 4-13 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-2 | 1489 FROM (N)(S) SEC. LINE 1624 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 600' | O | 6-4 1999 | 6-10 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-3 | 1436 FROM (N)(S) SEC. LINE 2423 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 665' | O | 2-29 2000 | 3-2 2000 | 4 1/2" casing cemented to suface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-4 | 3232 FROM (N)(S) SEC. LINE 2073 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 680' | O | 3-2 2000 | 3-7 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-5 | 168 FROM (N)(S) SEC. LINE 2406 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 639' | O | 4-23 2000 | 4-25 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-6 | 171 FROM (N)(S) SEC. LINE 2890 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 608' | O | 4-27 2000 | 4-28 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-7 | 571 FROM (N)(S) SEC. LINE 2901 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 646' | O | 5-1 2000 | 5-2 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-8 | 1023 FROM (N)(S) SEC. LINE 2894 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 655' | O | 5-5 2000 | 5-8 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-9 | 1008 FROM (N)(S) SEC. LINE 2418 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 651' | O | 5-3 2000 | 5-5 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |

MO 780-1132 (6-01)

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | R-10 | 1005 FROM (N)(S) SEC. LINE<br>1980 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 627' | O | 5-15 2000 | 5-16 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-11 | 567 FROM (N)(S) SEC. LINE<br>1968 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 626' | O | 5-10 2000 | 5-12 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-12 | 162 FROM (N)(S) SEC. LINE<br>1957 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 642' | O | 5-16 2000 | 5-18 2000 | 4 1/2" casing cemented to suface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-13 | 1444 FROM (N)(S) SEC. LINE<br>1983 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 620' | O | 5-22 2000 | 5-24 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-14 | 174 FROM (N)(S) SEC. LINE<br>3330 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 637' | O | 9-17 2001 | 9-19 2001 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-15 | 573 FROM (N)(S) SEC. LINE<br>3335 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 621' | O | 12-15 2000 | 12-20 2000 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-16 | 3730 FROM (N)(S) SEC. LINE<br>2548 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 652.5 | O | 10-13 2003 | 10-15 2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-17 | 3670 FROM (N)(S) SEC. LINE<br>1671 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 686' | O | 1-29 2004 | 1-30 2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | R-18 | 2810 FROM (N)(S) SEC. LINE<br>1637 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 914.5' | O | 1-7 2004 | 1-9 2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |

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**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | R-19 | 4132 FROM (N)(S) SEC. LINE 2070 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 621.5' | O | 2-12 2004 | 2-13 2004 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | RI-1 | 368 FROM (N)(S) SEC. LINE 2654 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 623' | I | 7-26 2000 | 8-31 2000 | 4 1/2" casing cemented to surface |
| Belton Unit | RI-2 | 795 FROM (N)(S) SEC. LINE 2653 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 627' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | RI-3 | 1217 FROM (N)(S) SEC. LINE 2672 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 635' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | RI-4 | 1222 FROM (N)(S) SEC. LINE 2202 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 641' | I | 8-25 2000 | 8-29 2000 | 4 1/2" casing cemented to surface |
| Belton Unit | RI-5 | 790 FROM (N)(S) SEC. LINE 2196 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 637' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | RI-6 | 367 FROM (N)(S) SEC. LINE 2187 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 644' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | WSW-1 | 843 FROM (N)(S) SEC. LINE 3529 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 891' | W | 4-16 2001 | 4-17 2001 | |
| Belton Unit | C-18 | 110 FROM (N)(S) SEC. LINE 4241 FROM (E)(W) SEC. LINE SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 571' | I | U | U | 4 1/2" casing cemented to surface |

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**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | RW-7 | 374 FROM (N)(S) SEC. LINE<br>3115 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 638' | I | 2-10 2004 | 2-11 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-8 | 3048 FROM (N)(S) SEC. LINE<br>2714 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 641.5 | I | 2-12 2004 | 2-13 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-9 | 3505 FROM (N)(S) SEC. LINE<br>2770 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 647.5' | I | 1-13 2004 | 1-15 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-10 | 3055 FROM (N)(S) SEC. LINE<br>2255 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 678' | I | 2-2 2004 | 2-3 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-11 | 3474 FROM (N)(S) SEC. LINE<br>2303 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 652' | I | 2-4 2004 | 2-6 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | RW-13 | 3453 FROM (N)(S) SEC. LINE<br>1872 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 697' | I | 2-6 2004 | 2-9 2004 | 4 1/2" casing cemented to surface |
| Belton Unit | | ____ FROM (N)(S) SEC. LINE<br>____ FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | | | | | |
| Belton Unit | | ____ FROM (N)(S) SEC. LINE<br>____ FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | | | | | |
| Belton Unit | | ____ FROM (N)(S) SEC. LINE<br>____ FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | | | | | |

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | AD-3 | 212 FROM (N)(S) SEC. LINE 3806 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 637' | O | 8-31 1987 | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-4 | 220 FROM (N)(S) SEC. LINE 4255 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 666' | O | 7-14 1987 | 7-16 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-5 | 220 FROM (N)(S) SEC. LINE 4716 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 679' | O | 6-21 1987 | 6-25 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-8 | 630 FROM (N)(S) SEC. LINE 3401 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 622' | O | 5-14 1999 | 5-27 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-9 | 644 FROM (N)(S) SEC. LINE 3835 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 662' | O | 8-25 1987 | U 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-10 | 662 FROM (N)(S) SEC. LINE 4239 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 659' | O | 5-25 1987 | 7-21 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-11 | 621 FROM (N)(S) SEC. LINE 4785 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 665' | O | U 1987 | U 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-14 | 1067 FROM (N)(S) SEC. LINE 3405 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 609' | O | 4-21 1999 | 5-13 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-15 | 1210 FROM (N)(S) SEC. LINE 3807 FROM (E)(W) SEC. LINE SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 617' | O | 11-13 1989 | 11-14 1989 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | AD-16 | 1100 FROM (N)(S) SEC. LINE<br>4225 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 666' | O | 7-23 1987 | U 1987 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-17 | 1105 FROM (N)(S) SEC. LINE<br>4657 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 647' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-21 | 1535 FROM (N)(S) SEC. LINE<br>3809 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 656' | O | 9-11 2003 | 9-12 2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-22 | 1539 FROM (N)(S) SEC. LINE<br>4212 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 650' | O | 6-13 1999 | 6-18 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-23 | 1541 FROM (N)(S) SEC. LINE<br>4644 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 644' | O | 9-9 2003 | 9-11 2003 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-28 | 1979 FROM (N)(S) SEC. LINE<br>4195 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 629' | O | 7-8 1999 | 7-14 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | AD-29 | 1972 FROM (N)(S) SEC. LINE<br>4627 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 625' | O | 6-18 1999 | 7-7 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | ADI-39 | 441 FROM (N)(S) SEC. LINE<br>4055 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 631' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-40 | 441 FROM (N)(S) SEC. LINE<br>4465 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 664' | I | U | U | 4 1/2" casing cemented to surface |

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | ADI-41 | 442 FROM (N)(S) SEC. LINE<br>4909 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | app. 600' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-31 | 860 FROM (N)(S) SEC. LINE<br>3613 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 633' | I | 5-27 1999 | 6-4 1999 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-32 | 871 FROM (N)(S) SEC. LINE<br>4034 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 649' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-33 | 881 FROM (N)(S) SEC. LINE<br>4454 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 642' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-34 | 879 FROM (N)(S) SEC. LINE<br>4896 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 663' | I | U | U | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-24 | 1354 FROM (N)(S) SEC. LINE<br>3631 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 662' | I | 9-16 2003 | 9-17 2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-25 | 1352 FROM (N)(S) SEC. LINE<br>3985 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 651.5 | I | 9-12 2003 | 9-15 1003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-26 | 1337 FROM (N)(S) SEC. LINE<br>4453 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 650.5 | I | 9-17 2003 | 9-19 2003 | 4 1/2" casing cemented to surface |
| Belton Unit | ADI-18 | 1757 FROM (N)(S) SEC. LINE<br>4003 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 651.5 | I | 10-9 2003 | 10-10 2003 | 4 1/2" casing cemented to surface |

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | ADI-19 | 1758 FROM (N)(S) SEC. LINE<br>4421 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | 554.5' | I | 10-7 2003 | 10-8 2003 | 4 1/2" casing cemented to surface |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |

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[illegible] plat showing the exact location of the well relative to the nearest lines of public land survey of public record that pertains to the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil - O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Clark-berry | CB-1 | 2840 FROM (N)(S) SEC. LINE<br>2989 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 625' | O | U | U | 2 7/8" with 1" hollow tubing & insert pump |
| Clark-berry | CB-2 | 3276 FROM (N)(S) SEC. LINE<br>3006 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 625' | O | U | U | 2 7/8" with 1" hollow tubing & insert pumpo |
| Clark-berry | CB-3 | 3710 FROM (N)(S) SEC. LINE<br>3022 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 625' | O | 3-25 1999 | 3-30 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Clark-berry | CB-4 | 2818 FROM (N)(S) SEC. LINE<br>3424 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 619' | O | 3-30 1999 | 4-2. 1999 | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Clark-berry | CBI-1 | 3050 FROM (N)(S) SEC. LINE<br>3211 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 629' | I | 3-22 1999 | 3-25 1999 | 4 1/2" casing cemented to surface |
| Clark-berry | CBI-2 | 3487 FROM (N)(S) SEC. LINE<br>3233 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | 634' | I | 4-2 1999 | 4-7 1999 | 4 1/2" casing cemented to surface |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |
| | | _____ FROM (N)(S) SEC. LINE<br>_____ FROM (E)(W) SEC. LINE<br>SEC. _____ T. _____ N.R. _____ | | | | | | |

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## AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

**INSTRUCTIONS**

In the grid below, place the descriptions of area of review wells (½ mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

| LEASE | WELL NO. | LOCATION | OWNER | DEPTH | TYPE | DATE SPUDDED | DATE COMPLETED | CONSTRUCTION |
|---|---|---|---|---|---|---|---|---|
| Belton Unit | OH-1 | 2815 FROM (N)(S) SEC. LINE<br>2406 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-2 | 2204 FROM (N)(S) SEC. LINE<br>3051 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-3 | 1937 FROM (N)(S) SEC. LINE<br>3408 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-4 | 1390 FROM (N)(S) SEC. LINE<br>2878 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-5 | 833 FROM (N)(S) SEC. LINE<br>3124 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-6 | 919 FROM (N)(S) SEC. LINE<br>3716 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-7 | 753 FROM (N)(S) SEC. LINE<br>3666 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-8 | 138 FROM (N)(S) SEC. LINE<br>3971 FROM (E)(W) SEC. LINE<br>SEC. 16 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |
| Belton Unit | OH-9 | 604 FROM (N)(S) SEC. LINE<br>5229 FROM (E)(W) SEC. LINE<br>SEC. 9 T. 46 N.R. 33W | D.E. Exploration Inc. | App. 600' | O | U | U | 4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods & insert pump |

MO 780-1136 (9-01)

RECEIVED
APR 27 2004
Mo Oil & Gas Council

# AFFIDAVIT OF PUBLICATION

*(Space above for re*

STATE OF MISSOURI
COUNTY OF CASS ss.

I, Sandy M. Steckly, being duly sworn according to law, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Belton, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bonafide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

1st Insertion: Vol. 112 No. 21, 9th day of Oct 2003.

2nd Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

3rd Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

4th Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

5th Insertion: Vol. _____ No. _____, _____ day of _____ 20__.

$39.49

Sandy Steckly

*Sandy M. Steckly, Publisher*

Subscribed and sworn to before me on this 9th day of Oct 2003.

Dora E. Nation

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

DORA E. NATION NOTARY SEAL NOTARY PUBLIC STATE OF MISSOURI

**NOTICE**

DE Exploration Inc. has applied for 5 injection well permits to be drilled to an approximate depth of 700' at the following locations:

#ADI-18 1740' from S line / 1420' from E line, Section 09, Township 46N, Range 33W

#ADI-19 1740' from S line / 980' from E line, Section 09, Township 46N, Range 33W

#ADI-24 1320' from S line / 1820' from E line, Section 09, Township 46N, Range 33W

#ADI-25 1320' from S line / 1420' from E line, Section 09, Township 46N, Range 33W

#ADI-26 1320' from S line / 990' from E line, Section 09, Township 46N, Range 33W

Written comments or requests for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401
Oct 9, 2003

RECEIVED

APR 27 2004

Mo Oil & Gas Council

# MECHANICAL INTEGRITY TEST REPORT

RECEIVED
NOV 20 2003
MO Oil & Gas Council

Test Date: 11/14/2003

Operator: D.E. Exploration, Inc.
Contact Person: Doug Evans
Address: P.O. Box 128 Wellsville, Kansas 66092
Phone: 785-883-4057

Lease Belton Unit Well # ADI-24
County Cass County Permit # 20,728

TEST INFORMATION:

Type MIT: Pressure X Radioactive Tracer Survey___ Temperature Survey___

| | Run #1 | Run #2 | Run #3 |
|---|---|---|---|
| Start Time: | 12:20 | | |
| End Time: | 1:10 | | |
| Length of Test: (Start Time minus End Time) | 50 min. | | |
| Initial Pressure (PSI): | 800 | | |
| Ending Pressure (PSI): | 800 | | |
| Pressure Change: (Initial Pressure minus Ending Pressure) | | | |

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: Pressured Casing up to 800#

The bottom of the tested zone is shut in with Pressure Test at a depth of 0-662.0 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Windrick Contractor
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: _____ Witnessed: Yes___ No ✓
REMARKS: New well
Computer Update 1 7 FILE WITH PERMIT!

OGC Misc Form 1

# MISSOURI
## Mechanical Integrity Test

RECEIVED
NOV 24 2008
Mo Oil & Gas Council

*Test Date:* 11-18-2008

*Operator:* D.E. Exploration, Inc
*Address:* PO Box 128
Wellsville, KS 66092
*Contact:* Doug Evans
*Phone:* 785-883-4057

*Lease:* BELTON UNIT *Well No.:* ADI - 24
*County:* CASS *Permit No.:* 20,728

### TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

| | Run #1 | Run #2 | Run #3 | Run #4 |
|---|---|---|---|---|
| Start Time: | 11:00 A.m. | | | |
| End Time: | 11:33 A.m. | | | |
| Length of Test: | 33 min | | | |
| Initial Pressure (PSI): | 250 | | | |
| Ending Pressure (PSI): | 240 | | | |
| Pressure Change: | 10 | | | |

Fluid Used For Test (water, nitrogen, CO2, etc.): AIR

Perforations: 575' Top Perf

Comments: 575' X .433 = 249 PSI

Q Fluid Level

The bottom of the tested zone is shut in with Pressure test at a depth of 0-662.0 feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

*Signature* Wyatt Chrisopher — Operator, Contact Person or Approved Agent

Contractor — Title

FOR INTERNAL USE ONLY

Results were: Satisfactory ✓ Not Satisfactory ____ Computer Update: ✓

Remarks:

State Agent: Pat Costello Witnessed: Yes ✓ No ____

EPA R-7

!! FILE WITH PERMIT !!

# MISSOURI DEPARTMENT OF NATURAL RESOURCES
## FAX Transmittal Cover Sheet

Date of Fax: 9-15-03

- ☐ URGENT
- ☐ Priority
- ☒ Routine
- ☐ As Requested
- ☐ FYI

To: D.E. Exploration

From: MATTHEW PARKER
Geological Survey and Resource Assessment

FAX: 785-883-2538 Phone: _____

FAX: 573-368-2317 Phone: 573-368-2195

SUBJECT: 3 Approved permits

COMMENTS: _____

RESPONSE EXPECTED: NONE

Total # of pages sent (including transmittal sheet): 4

If problems with FAX call: 573-368-2165

MO 780-1430 (10-94)

RECYCLED PAPER

FORM 03C-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☑ FOR AN OIL WELL ☐ OR GAS WELL

| NAME OF COMPANY OR OPERATOR | | DATE |
|---|---|---|
| D.E. Exploration, Inc. | | 9-15-03 |

| ADDRESS | CITY | STATE | ZIP CODE |
|---|---|---|---|
| P.O. Box 128 516 Main St. | Wellsville | KS | 66092-0128 |

DESCRIPTION OF WELL AND LEASE

| NAME OF LEASE | WELL NUMBER | ELEVATION (GROUND) |
|---|---|---|
| Belton Unit-Abbey Dunlap | #ADI-24 | |

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 1320 FT. FROM (N) (S) SECTION LINE 1820 FT. FROM (E) (W) SECTION LINE

| WELL LOCATION | SECTION | TOWNSHIP | RANGE | LATITUDE | LONGITUDE | COUNTY |
|---|---|---|---|---|---|---|
| SE¼ | 09 | 46N | 33W | | | Cass |

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1820 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 300 FEET

| PROPOSED DEPTH | DRILLING CONTRACTOR, NAME AND ADDRESS | ROTARY OR CABLE TOOLS | APPROX. DATE WORK WILL START |
|---|---|---|---|
| 650' | Evans Energy Development | Rotary | 9-16-03 |

| NUMBER OF ACRES IN LEASE | NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR |
|---|---|
| 560 | 61 |
| | NUMBER OF ABANDONED WELLS ON LEASE 0 |

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME E.W. Stalling/Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0

| STATUS OF BOND | | | |
|---|---|---|---|
| | ☐ SINGLE WELL AMOUNT $ | ☒ BLANKET BOND AMOUNT $ 40,000 | ☒ ON FILE ☐ ATTACHED |

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

| PROPOSED CASING PROGRAM | | | | APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST | | | |
|---|---|---|---|---|---|---|---|
| AMOUNT | SIZE | WT/FT | CEM. | AMOUNT | SIZE | WT/FT | CEM. |
| 650' | 4½" | | 650 | 114 sk | → | M. | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

I, the undersigned, state that I am the President of the D.E. Exploration, INC. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas G Evans DATE 9-15-03

PERMIT NUMBER 20728

APPROVED DATE 9-15-03

APPROVED BY John R. Hoelscher

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL SYSTEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE _____ DATE _____

MO 780-0211 (9-01) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402

I Scott A. Evans of the Evans Energy Development Inc.

Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

| | |
|---|---|
| Scott A. Evans | 9-15-03 |

FORM OSO-6

**MISSOURI DEPARTMENT OF NATURAL RESOURCES**
**MISSOURI OIL AND GAS COUNCIL**
# INJECTION WELL LOCATION PLAT

OWNER: D.E. Exploration, Inc.

LEASE NAME: Belton Unit-Abbey Dunlap

COUNTY: Cass

1320 FEET FROM S (N/S) SECTION LINE AND 1820 FEET FROM E (E/W) SECTION LINE OF SEC. 09, TWP 46N N, RANGE 33W

LATITUDE

LONGITUDE

SCALE
1" =
1 square=330

ADI-24

REMARKS: Refer to map in Belton Unit - Abbey Dunlap development File - MP

## INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ¼ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

REMIT TWO COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

MO 780-1736 (9-91)

# MECHANICAL INTEGRITY TEST REPORT

RECEIVED
NOV 20 2003
MO Oil & Gas Council

Test Date: 11/14/2003

Operator: D.E. Exploration, Inc.
Contact Person: Doug Evans
Address: P.O. Box 128 Wellsville, Kansas 66092
Phone: 785-883-4057

Lease Belton Unit Well # ADI-24
County Cass County Permit # 20,728

TEST INFORMATION:

Type MIT: Pressure X Radioactive Tracer Survey___ Temperature Survey___

| | Run #1 | Run #2 | Run #3 |
|---|---|---|---|
| Start Time: | 12:20 | | |
| End Time: | 1:10 | | |
| Length of Test: (Start Time minus End Time) | 50 min. | | |
| Initial Pressure (PSI): | 800 | | |
| Ending Pressure (PSI): | 800 | | |
| Pressure Change: (Initial Pressure minus Ending Pressure) | | | |

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: Pressured Casing up to 800#

The bottom of the tested zone is shut in with Pressure Test at a depth of 0-662.0 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Ray Winbrick Contractor
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: ___ Witnessed: Yes___ No ✓
REMARKS: New well
Computer Update___ FILE WITH PERMIT!

RECEIVED
OGC Misc Form 1
APR 27 2004
Mo Oil & Gas Council

# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676



| INVOICE DATE | INVOICE NO. |
|---|---|
| 09/19/03 | 00186673 |

SOLD TO
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. |
|---|---|---|---|---|---|
| 2654 | 0233 | 20 | ABBY DUNLAP ADI 24 | 09/17/2003 | 21977 |

| ITEM NUMBER | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
|---|---|---|---|---|---|
| 5401 | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| 5402 | CASING FOOTAGE | 665.0000 | .0000 | EA | .00 |
| 1118 | PREMIUM GEL | 4.0000 | 11.8000 | SK | 47.20 |
| 1110 | GILSONITE (50#) | 10.0000 | 19.4000 | SK | 194.00 |
| 1111 | GRANULATED SALT (80#) | 250.0000 | .1000 | LB | 25.00 |
| 4404 | 4 1/2" RUBBER PLUG | 1.0000 | 27.0000 | EA | 27.00 |
| 1238 | SILT SUSPENDER SS-630 ESA-90 ESA 41 | 1.0000 | 30.0000 | GA | 30.00 |
| 1401 | HE 100 POLYMER | 1.0000 | 35.0000 | GA | 35.00 |
| 5407 | BULK CEMENT DELIVERY/MIN BULK DEL | 55.0000 | 3.8000 | EA | 209.00 |
| 5502 | 80 BBL VACUUM TRUCK | 3.0000 | 70.0000 | HR | 210.00 |
| 1124 | 50/50 POZ CEMENT MIX | 91.0000 | 6.4500 | SK | 586.95 |

Mo Oil & Gas Council

RECEIVED
APR 27 2004

PAID
10-15-03
#2272
$8,319.79

| GROSS INVOICE | TAX | |
|---|---|---|
| 1889.15 | 62.23 | |

ORIGINAL INVOICE

PLEASE PAY
1951.38

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

**WELL LOG**
Belton Oil Company
Abbey - Dunlap ADI-24

September 16 - September 17, 2003

| Thickness of Strata | Formation | Total | |
|---|---|---|---|
| 11 | soil & clay | 11 | |
| 17 | lime | 28 | |
| 30 | shale | 58 | |
| 10 | lime | 68 | |
| 18 | shale | 86 | |
| 3 | lime | 89 | |
| 35 | shale | 124 | |
| 5 | lime | 129 | |
| 22 | shale | 151 | |
| 29 | lime | 180 | |
| 6 | shale | 186 | |
| 21 | lime | 207 | |
| 3 | shale | 210 | |
| 17 | lime | 227 | |
| 180 | shale | 407 | |
| 4 | lime | 411 | |
| 17 | shale | 428 | |
| 10 | lime | 438 | |
| 2 | shale | 440 | |
| 2 | sandstone | 442 | grey |
| 5 | sandstone | 447 | brown, oil |
| 31 | shale | 478 | |
| 2 | sandstone | 480 | brown, oil |
| 17 | shale | 497 | |
| 5 | sandstone | 502 | grey |
| 2 | sandstone | 504 | brown, oil |
| 23 | silty shale | 527 | few brown sandstone laminations |
| 37 | shale | 564 | |
| 1 | sand | 565 | oil, sand, start core |
| 10 | silty shale | 575 | |
| 6 | sand | 581 | |
| 5 | sand & pebbles | 586 | 90% sand |
| 2.5 | shale, sand, lime, pebbles | 588.5 | 20% sand |
| 1 | sand | 589.5 | bleeding |
| 1.5 | lime | 591 | with shale pebbles |

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APR 27 2004
Mo Oil & Gas Council

| | | |
|---|---|---|
| 2.5 | shale | 593.5 |
| 3.5 | shale, sand. Lime, pebbles | 597 no bleeding, limey |
| 7 | shale | 604 |
| 2 | sand | 606 black,slight bleeding |
| 12 | shale | 618 |
| 1 | lime | 619 |
| 51 | shale | 670 TD |

Drilled a 12 1/4 hole to 25'
Drilled a 6 1/2" hole to 565'.
Drilled a 6 1/4" hole to 670'.

Set 25.4' of 8 5/8" surface casing cemented with 7 sacks cement.
Set 663.35' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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APR 27 2004
Mo Oil & Gas Council

Englevale-Squirrel Core Time

| | |
|---|---|
| 566 | 0.36 |
| 567 | 0.27 |
| 568 | 0.3 |
| 569 | 0.31 |
| 570 | 0.27 |
| 571 | 0.3 |
| 572 | 0.29 |
| 573 | 0.3 |
| 574 | 0.3 |
| 575 | 0.3 |
| 576 | 0.19 |
| 577 | 0.21 |
| 578 | 0.27 |
| 579 | 0.23 |
| 580 | 0.18 |
| 581 | 0.26 |
| 582 | 0.24 |
| 583 | 0.25 |
| 584 | 0.27 |
| 585 | 0.27 |
| 586 | 0.31 |
| 587 | 0.35 |
| 588 | 0.31 |
| 589 | 0.34 |
| 590 | 0.18 |
| 591 | 0.33 |
| 592 | 0.33 |
| 593 | 0.35 |
| 594 | 1.08 |
| 595 | 1.29 |
| 596 | 0.39 |
| 597 | 0.29 |
| 598 | 0.32 |
| 599 | 0.32 |
| 600 | 0.3 |
| 601 | 0.29 |
| 602 | 0.31 |
| 603 | 0.33 |
| 604 | 0.34 |
| 605 | 0.32 |

RECEIVED
APR 27 2004
Mo Oil & Gas Council

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

# INJECTION WELL MONITORING REPORT

FORM OGC-12

**INSTRUCTIONS** ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

| COUNTY | PERMIT NUMBER | OPERATOR | WELL NUMBER |
|---|---|---|---|
| Cass | 057 20728 | D.E. Exploration, Inc. | Belton Unit #ADI-24 |

| MONTH | INJECTION RATE – bpd/gpm | INJECTION PRESSURE – psig | DATE MEASUREMENT TAKEN | REMARKS |
|---|---|---|---|---|
| (01) January | 34.42 | 305 | January 31, 2006 | |
| (02) February | 30.14 | 300 | February 28, 2006 | |
| (03) March | 29.81 | 295 | March 31, 2006 | |
| (04) April | 27.67 | 295 | April 30, 2006 | |
| (05) May | 34.16 | 300 | May 31, 2006 | |
| (06) June | 42.40 | 295 | June 30, 2006 | |
| (07) July | 42.94 | 300 | July 31, 2006 | |
| (08) August | 36.97 | 285 | August 31, 2006 | |
| (09) September | 30.13 | 290 | September 30, 2006 | RECEIVED |
| (10) October | 33.94 | 300 | October 31, 2006 | AUG 15 2007 |
| (11) November | 33.67 | 295 | November 30, 2006 | Mo Oil & Gas Council |
| (12) December | 25.77 | 295 | December 31, 2006 | |

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

# INJECTION WELL MONITORING REPORT

FORM OGC-12

**INSTRUCTIONS** ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

| COUNTY | PERMIT NUMBER | OPERATOR | WELL NUMBER |
|---|---|---|---|
| Cass | 037-20728 | D.E. Exploration, Inc. | Belton Unit #ADI-24 |

| MONTH | INJECTION RATE – bpd/gpm | INJECTION PRESSURE – psig | DATE MEASUREMENT TAKEN | REMARKS |
|---|---|---|---|---|
| (01) January | 38.00 | 305 | January 31, 2007 | RECEIVED |
| (02) February | 32.61 | 300 | February 28, 2007 | FEB 11 2008 |
| (03) March | 33.42 | 295 | March 31, 2007 | Mo Oil & Gas Council |
| (04) April | 31.17 | 295 | April 30, 2007 | |
| (05) May | 27.68 | 300 | May 31, 2007 | |
| (06) June | 36.33 | 295 | June 30, 2007 | |
| (07) July | 37.97 | 300 | July 31, 2007 | |
| (08) August | 36.16 | 285 | August 31, 2007 | |
| (09) September | 41.03 | 290 | September 30, 2007 | |
| (10) October | 48.10 | 300 | October 31, 2007 | |
| (11) November | 46.27 | 295 | November 30, 2007 | |
| (12) December | 35.74 | 295 | December 31, 2007 | |

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

# INJECTION WELL MONITORING REPORT

FORM OGC-12

**INSTRUCTIONS** ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

| COUNTY | PERMIT NUMBER | OPERATOR | WELL NUMBER |
|---|---|---|---|
| Cass | 20728 | D.E. Exploration, Inc. | Belton Unit #ADI-24 |

| MONTH | INJECTION RATE – bpd/gpm | INJECTION PRESSURE – psig | DATE MEASUREMENT TAKEN | REMARKS |
|---|---|---|---|---|
| (01) January | 34.94 | 305 | January 31, 2008 | RECEIVED |
| (02) February | 44.83 | 300 | February 29, 2008 | JAN 08 2009 |
| (03) March | 42.19 | 295 | March 31, 2008 | Mo Oil & Gas Council |
| (04) April | 54.17 | 295 | April 30, 2008 | |
| (05) May | 48.48 | 300 | May 31, 2008 | |
| (06) June | 40.97 | 295 | June 30, 2008 | |
| (07) July | 53.61 | 300 | July 31, 2008 | |
| (08) August | 59.52 | 285 | August 31, 2008 | |
| (09) September | 55.10 | 290 | September 30, 2008 | |
| (10) October | 55.61 | 300 | October 31, 2008 | |
| (11) November | 38.57 | 295 | November 30, 2008 | |
| (12) December | 40.94 | 295 | December 31, 2008 | |

MO 780-0208 (8-06)

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Mo Oil & Gas Council

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

# INJECTION WELL MONITORING REPORT

FORM OGC-12

| INSTRUCTIONS ▶ | Record Injection Rate and Injection Pressure at least monthly with the results submitted annually. | | | |
|---|---|---|---|---|
| COUNTY | | PERMIT NUMBER | OPERATOR | WELL NUMBER |
| Cass | | 20728 | D.E. Exploration, Inc. | Belton Unit #ADI-24 |

| MONTH | INJECTION RATE – bpd/gpm | INJECTION PRESSURE – psig | DATE MEASUREMENT TAKEN | REMARKS |
|---|---|---|---|---|
| (01) January | 47.06 | 305 | January 31, 2009 | |
| (02) February | 48.46 | 300 | February 28, 2009 | |
| (03) March | 46.00 | 295 | March 31, 2009 | |
| (04) April | 45.00 | 295 | April 30, 2009 | |
| (05) May | 45.94 | 300 | May 31, 2009 | |
| (06) June | 46.53 | 295 | June 30, 2009 | |
| (07) July | 39.58 | 300 | July 31, 2009 | |
| (08) August | 38.48 | 285 | August 31, 2009 | |
| (09) September | 33.30 | 290 | September 30, 2009 | |
| (10) October | 34.84 | 300 | October 31, 2009 | |
| (11) November | 25.13 | 295 | November 30, 2009 | |
| (12) December | 26.45 | 295 | December 31, 2009 | |

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