



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM 00C-3

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL		
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 9-2-03				
ADDRESS P.O. Box 128 516 Main St.				CITY Wellsville		STATE KS		ZIP CODE 66092-0128		
NAME OF LEASE Belton Unit-Abbey Dunlap										
WELL NUMBER #AD-21				ELEVATION (GROUND) 1079						
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 1540 FT. FROM (N) SECTION LINE 1500 FT. FROM (E) SECTION LINE										
WELL LOCATION SE 1/4 09		TOWNSHIP 46N		RANGE 33W		LATITUDE		LONGITUDE		COUNTY Cass
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1500 FEET										
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET										
PROPOSED DEPTH 650'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development Rotary			ROTARY OR CABLE TOOLS		APPROX. DATE WORK WILL START 9-5-03			
NUMBER OF ACRES IN LEASE 560		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61								
		NUMBER OF ABANDONED WELLS ON LEASE 0								
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS						NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0				
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$			<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40,000			<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED		
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)										
PROPOSED CASING PROGRAM					APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.			
650'	4 1/2"		650	114 sk						
I, the undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.										
SIGNATURE <i>Douglas Evans</i>						DATE 9-2-03				
PERMIT NUMBER 20726		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED			<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVED DATE 9-3-03		<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN			<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY <i>[Signature]</i>		<input type="checkbox"/> SAMPLES REQUIRED								
		<input type="checkbox"/> SAMPLES NOT REQUIRED								
		<input type="checkbox"/> WATER SAMPLES REQUIRED AT								
NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.										
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.										
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.										
DRILLER'S SIGNATURE						DATE				

<u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<small>Signature</small> <u>South A. Evans</u>	<small>DATE</small> <u>9-2-03</u>



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

FORM OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER D.E. Exploration, Inc.		ADDRESS P.O. Box 128 Wellsville, KS 66092	
LEASE NAME Belton Unit-Abbey Dunlap		WELL NUMBER #AD-21	
LOCATION OF WELL 1540' S/1500' E		SEC. - TWP. - RNG. OR BLOCK AND SURVEY S09/Twp46N/Rge33W	LATITUDE NA
COUNTY Cass	PERMIT NUMBER (JGC-3 OR OGC-3I) 20726		
DATE SPUNDED 9-11-03	DATE TOTAL DEPTH REACHED 9-12-03	DATE COMPLETED READY TO PRODUCE OR INJECT 9-22-03	ELEVATION (DF, RKR, RT, OR Gr.) FEET NA
TOTAL DEPTH 660'	PLUG BACK TOTAL DEPTH NA		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Producing		ROTARY TOOLS USED (INTERVAL) Top _____ TO Bottom _____	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE?	DRILLING FLUID USED Fresh	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		22.5'	7 sacks	
Produce.	6 1/2"	4 1/2"		660'	77 sacks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" IN.	660' FEET	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8 Densi Jet-X HSC	556.0'-576.0'	12/20 frac sand	
2	3-1/8 Densi Jet-X HSC	580.0'-610.0'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 9-22-03		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) 1 1/2" Insert Pump					
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	OIL PRODUCED DURING TEST NA bbls.	GAS PRODUCED DURING TEST NA MCF	WATER PRODUCED DURING TEST NA bbls.	OIL GRAVITY NA API (CORR.)	
TUBING PRESSURE NA	CASING PRESSURE NA	CAL'ED RATE OF PRODUCTION PER 24 HOURS		OIL 1 bbls.	GAS NA MCF	WATER NA bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Air dried & back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 4-22-04	SIGNATURE <i>Douglas R. ...</i>
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MO 780-0215 (9-01)

(REV. 9-01)

GRN

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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

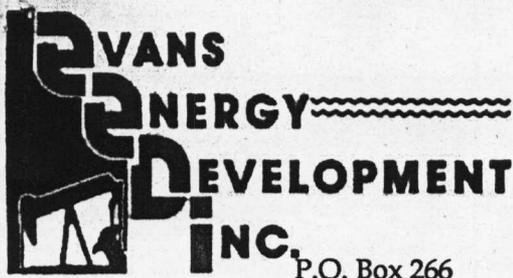
* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached

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P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Abbey-Dunlap #AD21

September 11 - September 12, 2003

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
36	lime	42
25	shale	67
8	lime	75
17	shale	92
13	lime	105
4	shale	109
12	sandstone	121 grey
13	shale	134
9	lime	143
16	shale	159
3	lime	162
3	shale	165
25	lime	190
7	shale	197
19	lime	216
5	shale	221
11	lime	232 base of Kansas City
40	shale	272
13	sandstone	285 grey
50	shale	335
5	sandstone	340 grey
24	shale	364
13	sandstone	377 grey
33	shale	410
4	lime	414
16	shale	430
8	lime	438
7	sandstone	445
10	shale	455
3	lime	458
17	shale	475
5	sand	480 broken sand
76	shale	556
1	sand	557 oil start core
5	sand	562 good sand
2	broken sand	564 50% sand

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2	sand	566 good sand
2	shale	568
2.5	sand	570.5 good sand
1.5	shale	572
3.5	sand	575.5 good sand
1.5	shale	577
24	sand	601 solid
1	shale	602
4	sand	606 brown oil
2	sand	608 black
3	lime	611
1	sand & pebbles	612 black sand, lime, shale, pebbles
48	shale	660 TD

Drilled a 12 1/4" hole to 20'.
 Drilled a 6 1/2" hole to 557'.
 Drilled a 6 1/4" hole to 660'.

Perforated 555' - 608'.

Set 22.5' of 8 5/8" surface casing cemented with 7 sacks cement.
 Set 656' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Englevale-Squirrel Core Time

557	0.26
558	0.2
559	0.22
560	0.22
561	0.25
562	0.28
563	0.31
564	0.29
565	0.28
566	0.32
567	0.32
568	0.26
569	0.26
570	0.33
571	0.33
572	0.31
573	0.36
574	0.31
575	0.33
576	0.3
577	0.27
578	0.27
579	0.25
580	0.26
581	0.28
582	0.31
583	0.29
584	0.29
585	0.26
586	0.27
587	0.3
588	0.3
589	0.29
590	0.31
591	0.34
592	0.3
593	0.31
594	0.28
595	0.3
596	0.3

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Perforation Record

Company: D.E. Exploration, Inc.

Lease/Field: Belton Unit Lease

Well #: AD-21

County, State: Cass County, Missouri

Service Order #: 15141

Purchase Order #: _____

Date: 10/28/2003

Perforated @: 555.0 to 575.0

Type of Jet, Gun

or Charge: 3 1/8" Densi Jet-X HSC

Number of Jets,

Guns or Charges: Forty-two (42)

Casing Size: 4.5"

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Perforation Record

Company: D.E. Exploration, Inc.

Lease/Field: Belton Unit Lease

Well #: AD-21

County, State: Cass County, Missouri

Service Order #: 15140

Purchase Order #: _____

Date: 10/27/2003

Perforated @: 580.0 to 590.0 21 Perfs

590.0 to 600.0 21 Perfs

600.0 to 610.0 21 Perfs

Type of Jet, Gun
or Charge: 3 1/8" Densi Jet-X HSC

Number of Jets,
Guns or Charges: Sixty-three (63)

Casing Size: 4.5"

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CONSOLIDATED OIL WELL SERVICES, INC.
 AN INFINITY COMPANY
 211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	09/17/03	INVOICE NO.	00186624
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S EVANS, DOUG
 O P.O. BOX 128
 L WELLSVILLE KS 66092
 T O

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. 2654	PO. NO. 083	LOCATION 20	LEASE AND WELL NO. ABBY DUNLAP AD-21	DATE OF JOB 09/12/2003	JOB TICKET NO. 20528	UNIT MEAS	EXTENDED PRICE
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ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE	660.0000	.0000	EA	.00
1118	PREMIUM GEL	4.0000	11.8000	SK	47.20
1110	SILSONITE (50#)	9.0000	19.4000	SK	174.60
1111	GRANULATED SALT (80#)	218.0000	1.0000	LB	21.80
4404	1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
1238	SILT SUSPENDER SS-630, ESA-90, ESA 41	1.0000	30.0000	GA	30.00
1401	HE 100 POLYMER	1.0000	35.0000	GA	35.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL	55.0000	3.8000	EA	209.00
5502	80 BBL VACUUM TRUCK	3.0000	70.0000	HR	210.00
1124	50/50 POZ CEMENT MIX	77.0000	6.4500	SK	496.65

PAID
 10-15-03
 # 2272
 # 8,319.79

GROSS INVOICE TAX 54.55 ORIGINAL INVOICE PLEASE PAY 1830.80