



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

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FORM OCC 2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SEP 14 2001

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL

MO Oil & Gas Council

NAME OF COMPANY OR OPERATOR: D.E.Exploration, Inc. DATE: 09/12/01

ADDRESS: 516 Main-PO Box 128 CITY: Wellsville STATE: KS ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: R-14 ELEVATION (GROUND):

(GIVE FOOTAGE FROM SECTION LINE)

5100 FT FROM (N)(S) SECTION LINE 2045 FEET FROM (E)(W) SECTION LINE
SECTION: 16 TOWNSHIP: 46N RANGE: 33 COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 220 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 220 FEET

DRILLING CONTRACTOR NAME AND ADDRESS: Evans Energy Development ROTARY OR CABLE TOOLS: Rotary APPROX DATE WORK WILL START: ASAP

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 30
NUMBER OF ABANDONED WELLS ON LEASE: 0

LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: Western Drilling NO OF WELLS PRODUCING: 22
ADDRESS: INJECTION: 12
INACTIVE: 15
ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ BLANKET BOND AMOUNT \$ ON FILE ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE. USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
675	4 1/2		115sks				

I, the undersigned, state that I am the president of the D.E. Exploration, Inc. company, and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

Signature: [Handwritten Signature] DATE: 09-16-01

WELL NUMBER: 037-20718 DATE: 9-17-01

DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

Scott Evans, pres. of the Evans Energy Development, Inc Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative

DATE: on back



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED FOR OGC-5

NOV 03 2003

MO Oil & Gas Council

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: D.E. Exploration, Inc. ADDRESS: P.O. Box 128 Wellsville, KS 66092

LEASE NAME: Belton Unit WELL NUMBER: #R-14

LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY: 5100' S/2045' E S16/Twp46N/Rge33W LATITUDE: NA LONGITUDE: NA

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-3I): 20718

DATE SPUNDED: 9-17-01 DATE TOTAL DEPTH REACHED: 9-19-01 DATE COMPLETED READY TO PRODUCE OR INJECT: 10-19-01 ELEVATION (DF, RKR, RT, OR Gr.) FEET: NA ELEVATION OF CASING HD. FLANGE FEET: NA

TOTAL DEPTH: 650' PLUG BACK TOTAL DEPTH: NA

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: Producing ROTARY TOOLS USED (INTERVAL): Top TO Bottom DRILLING FLUID USED: Fresh CABLE TOOLS USED (INTERVAL):

WAS THIS WELL DIRECTIONALLY DRILLED?: NO WAS DIRECTIONAL SURVEY MADE?: WAS COPY OF DIRECTIONAL SURVEY FILED?: DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): Gamma Ray/Neutron/CCL=Gamma Ray/Cement Bond/CCL DATE FILED:

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		21'	6 sacks	
Produce.	6 1/2"	4 1/2"		650'		

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" IN.	650' FEET	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8 Densi Jets HSC	540.0'-570.0'	12/20 frac sand	
2	3-1/8 Densi Jets HSC	575.0'-605.0'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 10-19-01 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): 1 1/2" Insert Pump

DATE OF TEST: NA HOURS TESTED: NA CHOKE SIZE: NA OIL PRODUCED DURING TEST: NA bbls. GAS PRODUCED DURING TEST: NA MCF WATER PRODUCED DURING TEST: NA bbls. OIL GRAVITY: NA API (CORR.):

TUBING PRESSURE: NA CASING PRESSURE: NA CAL'ED RATE OF PRODUCTION PER 24 HOURS: OIL: NA bbls. GAS: NA MCF WATER: NA bbls. GAS OIL RATIO:

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): Held in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Air dried & back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: 10-19-2001 SIGNATURE: *Douglas Chan*

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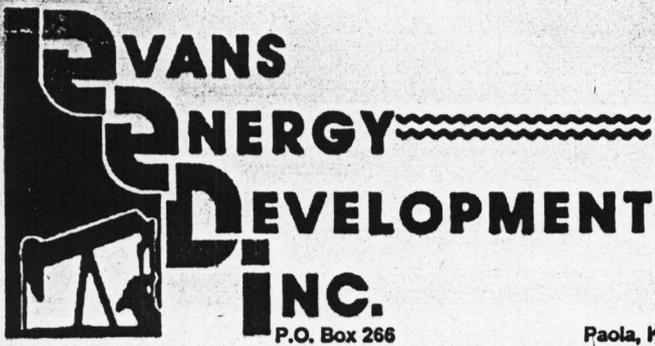
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached



Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

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(913)557-9083
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit R-14
September 17 – September 19, 2001

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
13	limestone	25
24	shale	49
16	limestone	65
13	shale	78
7	limestone	85
13	shale	98
2	limestone	100
18	shale	118
7	limestone	125
23	shale	148
5	limestone	153
5	shale	158
17	limestone	175
3	shale	178
12	limestone	190
10	shale	200
17	limestone	217
3	shale	220
10	limestone	230-Base of Kansas City
160	shale	390
2	sandy shale	392-oil odor
12	brown sand	404-oil show
8	shale	412
6	limestone	418
2	shale	420
5	limestone	425
10	shale	435
12	limestone	447
17	shale	464

Belton #R-14

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4	limestone	468
14	shale	482
2	limestone	484
8	shale	492
1	brown sand	493
11	shale	504
3	limestone	507
14	shale	521
1	brown sand	522-good bleeding
3	silty sand	525-scattered bleeding
1.5	shale	526.5
1.5	silty sand	528-scattered bleeding
1.3	shale	529.3
2.2	sand & shale	531.5-bleeding sections
1	lime & pebbles	532.5
1.5	broken sand	534-good bleeding
2	shale	536
2.5	broken sand	538.5 good bleeding 50% sand
2.5	shale	541
1	sand	542-good sand
3	shale	545
2	sand	547-good bleeding
11	sand	558-limey, oil saturated
1	limestone	559
6	sand	565-limey, oil saturated
1	limestone	566
29.3	sand	595.3-good stuff
4.2	shale	599.5
7.5	sand	607-black sand, slight bleeding
1	lime	608
2	lime, sand, pebbles	610
28	shale	638
2	limestone	640
10	shale	650-TD

Drilled 12¼" hole to 21'.

Drilled 6 ½ " hole to 650'.

Set 21' of used 8 5/8" surface casing, cemented with 6 sacks cement.

Set 642' of used 4 ½" casing including 3 centralizers, 1 float shoe, 1 clamp.

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523 32
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