MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-

JUN 28 2001

INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ▶ Permit approval **for drilling only, not injection.** Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

RECEIVED
JUN 28 2001
MO Oil & Gas Council

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ CONVERSION

NAME OF COMPANY OR OPERATOR		DATE	
D.E. Exploration, Inc.		06/07/01	
ADDRESS	CITY	STATE	ZIP CODE
618 Main-PO BOx 128	Wellsville	KS	66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	RI-8	1089.2

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
50 FT. FROM (N) (S) SEC. LINE 865 FT. FROM (E) (W) SEC. LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
	16	46N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 865 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEE

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
700'	rotary	Evans Energy Development	06/28/01

NUMBER OF ACRES IN LEASE
NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 39
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME Western Drilling/Dave Stallings
ADDRESS Rt !
Belton, Mo.

NO. OF WELLS: PRODUCING 28
INJECTION 10
INACTIVE 1
ABANDONED

STATUS OF BOND ☐ SINGLE WELL AMOUNT $ _____ ☐ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTIO ZONE. USE BACK OF FORM IF NEEDED.

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
650'	4½		112sks				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervisio and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas [signature] DATE 06/07/01

PERMIT NUMBER 20713

APPROVED DATE 7-24-01

APPROVED BY [signature] SAS

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT _____
☑ E-LOGS REQUIRED IF RUN
☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

MO 780-0212 (10-87) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL LOCATION PLAT

FORM OGC-4

RECEIVED JUN 28 2001

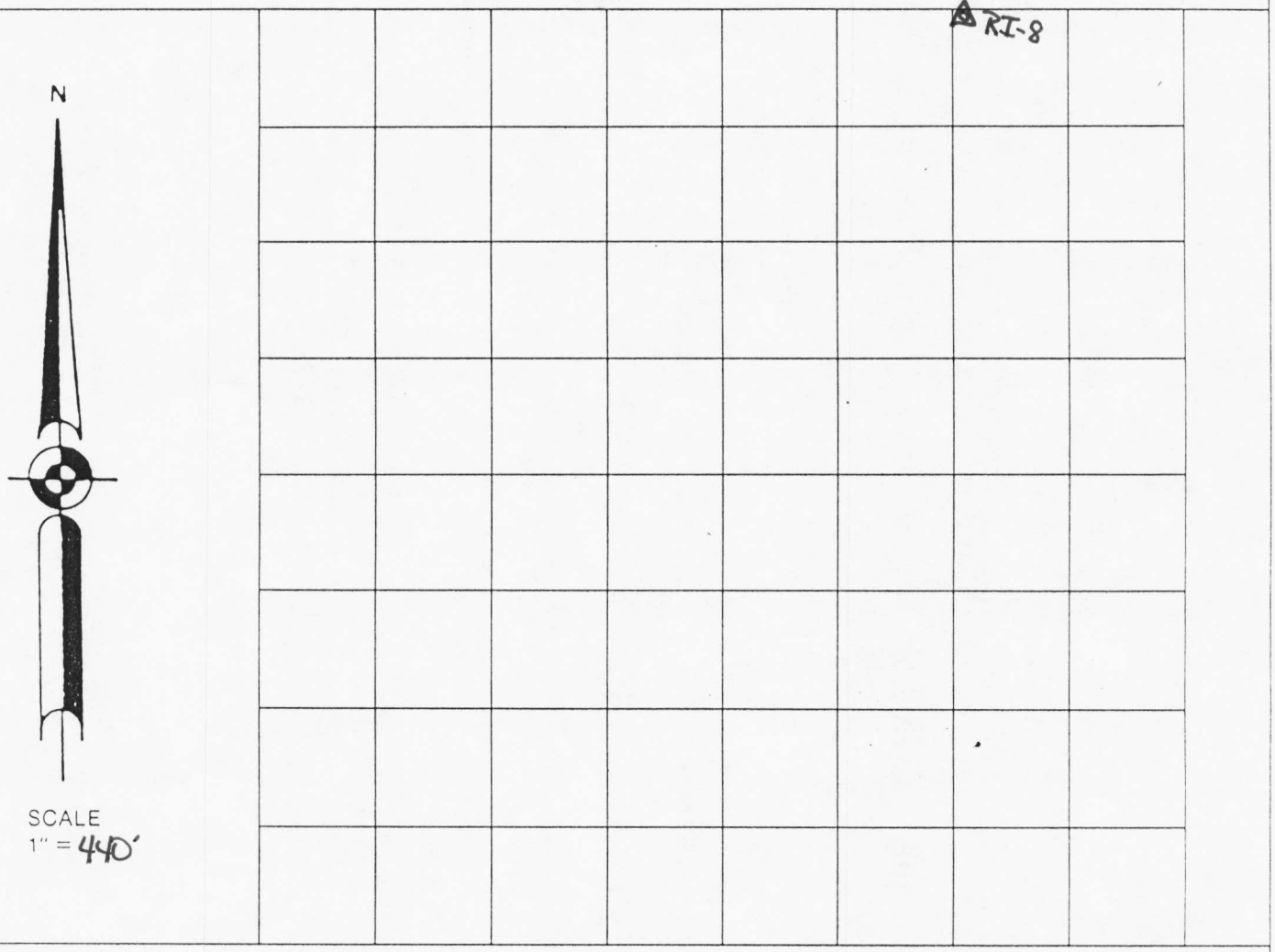
JUN 28 2001
MO Oil & Gas Council

OWNER: D.E. Exploration, Inc

LEASE NAME: Belton

COUNTY: Cass

50 FEET FROM N (N) - (S) SECTION LINE AND 865 FEET FROM E (E) - (W) SECTION LINE OF SEC. 16, TWP 46 N, RANGE 33W



REMARKS

See well location on plat map in plat file

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER

MO 780-0213 (10-87)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

RECEIVED
SEP 24 2001
MO Oil & Gas Council

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E. Exploration, Inc.	ADDRESS: 516 Main-PO Box128 Wellsville, KS 66092
LEASE NAME: Belton Unit	WELL NUMBER: RI-8
LOCATION: 50'NSL-865'from ESL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY: 16, 46N, 33
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-3I): 20713

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET
08-09-01	08-10/01	09/01/01		

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
650'	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL)	CABLE TOOLS USED (INTERVAL)
injection 600-610	~~top~~ TO ~~bottom~~	
	DRILLING FLUID USED ~~water~~	

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
no	no		

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)	DATE FILED
gamma ray	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/2"	8 5/8"		20.5'	7sks	
prod.	6 1/2"	4 1/2"		650'	100sks	

TUBING RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH

LINER RECORD

TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3 1/8 Jet	X 600.-610.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
100gals 15%hcl	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.
10/01/01	injection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
n/a

METHOD OF DISPOSAL OF MUD PIT CONTENTS
n/a

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE ~~President~~ OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
9-13-01	Douglas Thomas President

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

RECEIVED
DEC 12 2002

OWNER: Attn: MO. Dept Transporation Mark Montgomery	ADDRESS: 4900 E. 87th Kansas City, MO 64132	
NAME OF LEASE: Belton Unit	WELL NUMBER: RI-8	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER): 20713
LOCATION OF WELL: 50' FNL 865' FEL	SEC-TWP-RNG OR BLOCK & SURVEY: S. 16 Twp 46N Rg 33W	COUNTY: Cass

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
D.E. Exploration	☐ YES ☒ NO Water Injection			NO

DATE ABANDONED	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
12/6/02	650			Water Injection

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
Engelvale-Squirrel	Oil, gas, water	500-620	Squezzed 24 sacks Neat Cement down tubing and into formation, shut in

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"		top 3'	17	Torch cut	
2 7/8"		top 3'	647'	Torch Cut	

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS ▶ No Pits Used

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE ▶ I, the undersigned, state that I am the President of the Evans Energy Dev., Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Scott G. Evans DATE 12-9-02

MO 780-0217 (10-87) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

I Scott Evans of the Evans Energy Development, Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
Scott Evans	06-22-01

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST),	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST)	PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID return water and fresh water (city of Belton)

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

Squirrel sand 500-620'

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth 500-620' approximate thickness 120'

approx. perosity 23% approx. permeability 800 milidarcy's

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

shale above and below zone. Lagonda Fm.

0% permeability

0% perosity

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (½ MILE RADIUS AROUND WELL), INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

2 old holes from original lease will be plugged because out of current pattern.

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266
Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG

Belton Oil
Belton Unit RL-8
August 9 - August 10, 2001

Thickness of Strata	Formation	Total	
10	soil & clay	10	
2	limestone	12	
2	shale	14	
44	limestone	58	
27	shale	85	
10	limestone	95	
17	shale	112	red bed
3	limestone	115	
33	shale	148	
2	limestone	150	
3	shale	153	
5	limestone	158	
28	shale	186	
26	limestone	212	
8	shale	220	
15	limestone	235	
5	shale	240	
12	limestone	252	base of the Kansas City
118	shale	370	
5	sandy shale	375	
55	shale	430	
6	limestone	436	
19	shale	455	
5	limestone	460	
21	shale	481	
11	limestone	492	
6	shale	498	black
39	silty shale	537	
1	lime	538	
16	broken sand	554	section of good bleeding sand & shale
19	shale, sandy shale	573	
35	sand	608	
1.5	lime	609.5	
1	sand	610.5	
9.5	sand, shale, pebbles	620	

30 shale 650 TD

Drilled 9" to 20.5'.
Drilled 5 5/8" to 650'.

Core Sample

	Time				
539	28	570	25	601	25
540	43	571	26	602	28
541	36	572	28	603	1.08
542	39	573	25	604	31
543	31	574	25	605	54
544	24	575	23	606	53
545	21	576	21	607	41
546	23	577	21	608	26
547	22	578	22	609	31
548	36	579	19	610	1.05
549	28	580	24	611	50
550	24	581	1.1	612	53
551	24	582	23	613	46
552	23	583	31	614	39
553	1.12	584	33	615	42
554	23	585	1.38	616	1.03
555	22	586	1.15	617	37
556	24	587	55	618	48
557	26	588	42		
558	32	589	31		
559	25	590	36		
560	26	591	34		
561	25	592	46		
562	25	593	35		
563	26	594	1.1		
564	24	595	32		
565	26	596	22		
566	25	597	50		
567	27	598	58		
568	26	599	28		
569	27	600	38		

RECEIVED JUN 28 2001
JUN 28 2001
MO Oil & Gas Council
JUN 28 2001

AFFIDAVIT OF PUBLICATION

NOTICE

D.E. Exploration, Inc. has applied for 5 injection well permits to be drilled to an approximate depth of 700' at the following locations:

#RI-7, 50' from S.line / 415' from E. line, Sec. 09, Twn. 46N, Rng. 33W,

#RI-8, 50' from N.line / 865' from E. line, Sec. 16, Twn. 46N, Rng 33W,

#RI-9, 50' from S. line / 1260' from E. line, Sec. 09, Twn. 46N, Rng. 33W,

#RI-10, 50' from N. line / 1720' from E. line, Sec. 16, Twn. 46N, Rng. 33W,

#RI-11, 50' from S. line / 2225' from E. line, Sec. 09, Twn. 46N, Rng. 33W in Cass County, Mo.

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
MO. Oil & Gas Council
PO Box 250
Rolla, MO 65401

June 14, 2001

STATE OF MISSOURI
COUNTY OF CASS, ss.

I, Mark E. Cox, being duly sworn, on oath, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation, printed and published continuously for a period of at least three years in the County of Cass, State aforesaid: and that said newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri, 1979, as amended, and that the notice hereto annexed was published in said newspaper for one weeks consecutively as follows:

1st Insertion, Vol. 111 No. 5 dated June 14th 20 01

2nd Insertion, Vol. _____ No. _____ dated _____ 20 _____

3rd Insertion, Vol. _____ No. _____ dated _____ 20 _____

4th insertion, Vol. _____ No. _____ dated _____ 20 _____

5th insertion, Vol. _____ No. _____ dated _____ 20 _____

6th insertion, Vol. _____ No. _____ dated _____ 20 _____

Fee: $ 46.65

Mark E. Cox
Publisher

Subscribed and sworn to before me this 14th day of June 20 01

Witness my hand and official seal.

Dora E. Nation

DORA E. NATION
NOTARY SEAL
NOTARY PUBLIC
STATE OF MISSOURI

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

CONSOLIDATED OIL WELL SERVICES, INC.

An [illegible] Company

211 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVOICE NO.
08/27/01	00173948

SOLD TO

EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

REMIT TO: CONSOLIDATED OIL WELL SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2634	0361	10	RI-8	08/22/2001	14761

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5303	ACID PUMP CHARGE	1.0000	590.0000	EA	590.00
3107	15% HCL	100.0000	.9000	GA	90.00
1123	CITY WATER	.2000	11.2500	EA	2.25
4139	7/8" RUBBER BALL SEALERS (SP 1.3)	18.0000	1.9000	EA	34.20

GROSS INVOICE	TAX	
716.45	2.52	

ORIGINAL INVOICE

PLEASE PAY
718.97

CONSOLIDATED
INDUSTRIAL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-22	2654	R I 8						

CHARGE TO Evens Doug — OWNER

MAILING ADDRESS PO Box 128 — OPERATOR

CITY & STATE Wellsville, KS 66092 — CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	one well	PUMP CHARGE Acid Pumper		590.00
3107	100 gal	~~HYDRAULIC HORSE POWER~~ 15% HCL		90.00
1123	200 gal	City Water		2.25
4139	18 balls	Ball Sealers		34.20
			Tax	2.52
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
		NITROGEN		
		TON-MILES		

NSCO #15097

ESTIMATED TOTAL 718.97

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jack Perkins

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-22-01

173948

CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY
211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

Page 1

INVOICE DATE	INVOICE NO.
08/14/01	00173702

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0119	10	BELTON UNIT R.I.-9 8	08/10/2001	14729

ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000 EA			525.00
5402			CASING FOOTAGE	638.0000	.1400 EA			89.32
118			PREMIUM GEL	4.0000	11.8000 SK			47.20
4402			2 1/2" RUBBER PLUG	1.0000	16.8500 EA			16.85
124			50/50 POZ CEMENT MIX	100.0000	8.0500 SK			805.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000 EA			190.00

GROSS INVOICE	TAX	
1673.37	59.96	

ORIGINAL INVOICE

PLEASE PAY
1733.33

CONSOLIDATED
INDUSTRIAL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMB

LOCATION Belton

FIELD TICKET

Belton, Unit

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-10-01	2654	R.I #9.					Cass	

CHARGE TO Doug Evans — OWNER

MAILING ADDRESS P.O Box 128 — OPERATOR

CITY & STATE Wellsville, KS 66092 — CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE cement pump		525.00
5402-10	638'	casing footage		89.32
		HYDRAULIC HORSE POWER		
1118-10	45x5	gel		47.20
4402-10	1	2 7/8" Rubber plug.		16.85
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	N/A	VACUUM TRUCKS Hard water		—
		FRAC SAND		
1124-20	100sx5	CEMENT 50/50 poz		805.00
			Tax	59.96
		NITROGEN		
5407-20	63 miles	TON-MILES min Bulk		190.00
NSCO #15097			ESTIMATED TOTAL	1733.33

CUSTOMER or AGENTS SIGNATURE — CIS FOREMAN [signature] II

CUSTOMER or AGENT (PLEASE PRINT) — DATE 8-10-01

#128 - Joe N.
#144 - Larry P.

173702

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

037- 20713

RECEIVED DEC 16 2002. MO Oil & Gas C

FORM OGC-7

OWNER	ADDRESS	
Attn: MO. Dept Transporation Mark Montgomery	4900 E. 87th Kansas City, MO 64132	
NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER)
Belton Unit	RI-8	20713
LOCATION OF WELL	SEC-TWP-RNG OR BLOCK & SURVEY	COUNTY
50' FNL 865' FEL	S. 16 Twp 46N Rg 33W	Cass

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
D.E. Exploration	☐ YES ☒ NO	Water Injection		NO

DATE ABANDONED	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
12/6/02	650			Water Injection

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
Engelvale-Squirrel	Oil, gas, water	500-620	Squezzed 24 sacks Neat Cement down tubing and into formation, shut in

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"		top 3'	17	Torch cut	
2 7/8"		top 3'	647'	Torch Cut	

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS ▶	No Pits Used
NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE ▶ I, the undersigned, state that I am the President of the Evans Energy Dev., Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE	DATE
Scott C. Evans	12-9-02

MO 780-0217 (10-87) REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL MONITORING REPORT

20713

FORM OGC-12

INSTRUCTIONS ▶	RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.			
COUNTY: Cass		PERMIT NUMBER:	OPERATOR: D.E. Exploration	WELL NUMBER: RI-8

MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) JAN.	26	360	01-31-02	
(02) FEB.	0	\	02-28-02	
(03) MARCH	22	320	03-31-02	
(04) APRIL	0	0	04-30-02	well temp. down
(05) MAY	16	310	05-31-02	
(06) JUNE	17	300	06-30-02	
(07) JULY	24	320	07-30-02	
(08) AUG.		Well Plugged		RECEIVED MAY 1 2003 OIL & GAS COUNCIL
(09) SEPT.				
(10) OCT.				
(11) NOV.				
(12) DEC.				

MO 780-0206 (10-87)