

INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

RECEIVED JUN 28 2001
MO Oil & Gas Council

NOTE ▶ Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

APPLICATION TO DRILL DEEPEN PLUG BACK CONVERSION

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 06/07/01

ADDRESS: 618 Main-PO B0x 128 CITY: Wellsville STATE: KS ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit WELL NUMBER: RI-7 ELEVATION (GROUND): 1099

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 50 FT. FROM (S) SEC. LINE 415 FT. FROM (E) (W) SEC. LINE

SECTION: 09 TOWNSHIP: 46N RANGE: 33W COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 415 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 220 FEET

PROPOSED DEPTH: 700' ROTARY OR CABLE TOOLS: rotary DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Development APPROX. DATE WORK WILL START: 06/28/01

NUMBER OF ACRES IN LEASE: NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 39
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NO. OF WELLS: PRODUCING 28
NAME: Western Drilling/Dave Stallings INJECTION 10
ADDRESS: Rt. 1 INACTIVE 1
Belton, Mo. ABANDONED

STATUS OF BOND: SINGLE WELL BLANKET BOND ON FILE
AMOUNT \$: AMOUNT \$ 40,000.00 ATTACHED

REMARKS: IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.

| PROPOSED CASING PROGRAM | | | | APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST | | | |
|-------------------------|--------|-------|--------------|--|------|-------|--------------|
| AMOUNT | SIZE | WT/FT | AMT. OF CEM. | AMOUNT | SIZE | WT/FT | AMT. OF CEM. |
| 650' | 4 1/2" | | 112sks | | | | |
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| | | | | | | | |

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: 06/07/01

PERMIT NUMBER: 20712 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN

APPROVED DATE: 7-24-01 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN

APPROVED BY: *[Signature]* SAMPLES REQUIRED SAMPLES NOT REQUIRED

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I Scott Evans of the Evans Energy Development, Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

OWNER'S SIGNATURE

Scott Evans

DATE

06-27-01

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION, PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL

APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST), PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

PROPOSED MAXIMUM DAILY INJECTION, PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL

APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST), PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID return water and fresh water (city of Belton)

NOTE ► SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

Squirrel sand 500-620'

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Squirrel depth 500-620' approximate thickness 120'

approx. porosity 23% approx. permeability 800 millidarcy's

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

shale above and below zone. Lagonda Fm.

0% permeability

0% porosity

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/4 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

2 old holes from original lease will be plugged because out of current pattern.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

RECEIVED JUN 28 2001

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OWNER D.E. Exploration, Inc. MO Oil & Gas Council
 LEASE NAME Belton COUNTY Cass
50 FEET FROM S SECTION LINE AND 415 FEET FROM E SECTION LINE OF SEC. 09, TWP 46 N, RANGE 33w
(N) - (S) (E) - (W)



SCALE
1" = 440'

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RI-7

REMARKS
See map in Belton Unit Well Plat file

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER

RECEIVED

JUN 28 2001

JUN 28 2001

MO Oil & Gas Council
AFFIDAVIT OF PUBLICATION

NOTICE

D.E. Exploration, Inc. has applied for 5 injection well permits to be drilled to an approximate depth of 700' at the following locations:

#RI-7, 50' from S. line / 415' from E. line, Sec. 09, Twn. 46N, Rng. 33W.

#RI-8, 50' from N. line / 865' from E. line, Sec. 16, Twn. 46N, Rng. 33W.

#RI-9, 50' from S. line / 1260' from E. line, Sec. 09, Twn. 46N, Rng. 33W.

#RI-10, 50' from N. line / 1720' from E. line, Sec. 16, Twn. 46N, Rng. 33W.

#RI-11, 50' from S. line / 2225' from E. line, Sec. 09, Twn. 46N, Rng. 33W in Cass County, Mo.

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
MO. Oil & Gas Council
PO Box 250
Rolla, MO 65401

June 14, 2001

STATE OF MISSOURI
COUNTY OF CASS,

ss.

I, Mark E. Cox, being duly sworn, on oath, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation, printed and published continuously for a period of at least three years in the County of Cass, State aforesaid; and that said newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri, 1979, as amended, and that the notice hereto annexed was published in said newspaper for one weeks consecutively as follows:

1st Insertion, Vol. 111 No. 5 dated June 14th 20 01

2nd Insertion, Vol. _____ No. _____ dated _____ 20 _____

3rd Insertion, Vol. _____ No. _____ dated _____ 20 _____

4th Insertion, Vol. _____ No. _____ dated _____ 20 _____

5th Insertion, Vol. _____ No. _____ dated _____ 20 _____

6th Insertion, Vol. _____ No. _____ dated _____ 20 _____

Fee: \$ 46⁵⁵

Mark E. Cox

Publisher

Subscribed and sworn to before me this

14th day of June 20 01

Witness my hand and official seal.

Dora E. Nation



DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2005

OCT 02 2003

NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

Please print

Company Name: D.E. Exploration, Inc.

Lease Name: Belton Unit

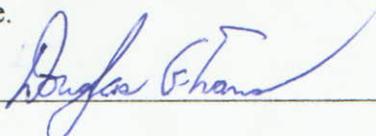
Well Number: #RI-7

Permit Number: 20712

County: Cass

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) Douglas G. Evans, Pres. of (company) D.E. Exploration, Inc., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: 

Date: September 30, 2003