



JAN 29 2001

INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

MO Oil & Gas Council

NOTE ▶ Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

APPLICATION TO DRILL DEEPEN PLUG BACK CONVERSION

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.		DATE 01/18/01	
ADDRESS 618 Main-PO Box 128	CITY Wellsville	STATE KS	ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit	WELL NUMBER RI-6	ELEVATION (GROUND)
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WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
 _____ 4890 _____ FT. FROM (N)(S) SEC. LINE _____ 3190 _____ FT. FROM (E)(W) SEC. LINE

SECTION NW 1/4 09	TOWNSHIP 46N	RANGE 33W	COUNTY Cass
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NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE _____ 330 _____ FEET
 DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ 160 _____ FEET

PROPOSED DEPTH 650	ROTARY OR CABLE TOOLS rotary	DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Dev.	APPROX. DATE WORK WILL START
-----------------------	---------------------------------	--	------------------------------

NUMBER OF ACRES IN LEASE	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR _____ 20 _____
	NUMBER OF ABANDONED WELLS ON LEASE _____ 0 _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ Western Engineering _____ ADDRESS _____	NO. OF WELLS: PRODUCING _____ 20 _____ INJECTION _____ 7 _____ INACTIVE _____ 15 _____ ABANDONED _____ 0 _____
--	---

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40,000.00	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
650'	4 1/2"	650	110sks	650'	4 1/2"		TP to surface.

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas R. ... DATE 1-18-01

PERMIT NUMBER 20691 20704	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVED DATE	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
	<input type="checkbox"/> SAMPLES REQUIRED	
	<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____	

APPROVED BY M. J. ...

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

_____ of the _____

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE

DATE

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION, PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL

APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST), PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

PROPOSED MAXIMUM DAILY INJECTION, PRESSURE 300 PSIG, RATE 100 BPD/GPM, VOLUME _____ BBL/GAL

APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST), PRESSURE _____ PSIG, RATE _____ BPD/GPM, VOLUME _____ BBL/GAL

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID return water and mississippi water supply

NOTE ► SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS

squirrel sand 502-597.

return water and mississippi water supply

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

squirrel sand 502'-597' with a thickness of 95'.

Permeabilty of 250 millidarcy's and perosity of 19 percent.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

squirrel sand; 502'-596' with a thickness of 95'.

Permeabilty of 250 millidarcy's and perosity of 19 percent.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/2 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

nothing needing corrective action.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL FOR GAS WELL

DATE: 08-28-00
D. E. Exploration, Inc
618 - Main PO Box 128 CITY: Wellsville 1' STATE: KS ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE: Belton Unit WELL NUMBER: RI-6 ELEVATION - GROUND:

GIVE FOOTAGE FROM SECTION LINE: 4890 FT FROM (N) SECTION LINE 3190 FEET FROM (E) SECTION LINE
SECTION: NW 1/4 09 TOWNSHIP: 46N RANGE: 33W COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 700' FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 700'

DRILLING CONTRACTOR NAME AND ADDRESS: Evans Energy Dev. ROTARY OR CABLE TOOLS: Rotary APPROX DATE WORK WILL START: 08-30-00

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 20
NUMBER OF ABANDONED WELLS ON LEASE: 15

LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED FROM WHOM PURCHASED?: Western Eng. / Dave Stallings KIND OF WELLS PRODUCING: ON FILE

TYPE OF BOND: SINGLE WELL AMOUNT \$ BLANKET BOND AMOUNT \$40,000 - ON FILE ATTACHED

IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK BRIEFLY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCING ZONE AND PROPOSED NEW PRODUCING ZONE (USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
DEPTH	SIZE	WT. FT.	CLM	AMOUNT	SIZE	WT. FT.	CLM
650'	4 1/2	650	110SBS Surface	20' into bedrock 140'	8 5/8		

I, undersigned, state that I am the President of the D. E. Exploration Company, and that I am authorized by said company to make this report, and that this report was prepared under my supervision and that the facts stated therein are true, correct, and complete to the best of my knowledge

Signature: [Handwritten Signature] DATE: 08-28-00
20704 8/28/00

- DRILLER'S LOG REQUIRED
- CORE ANALYSIS REQUIRED IF RUN
- SAMPLES REQUIRED
- SAMPLES NOT REQUIRED
- WATER SAMPLES REQUIRED AT
- LOGS REQUIRED IF RUN
- DRILL STEM TEST INFO REQUIRED IF RUN

NOTE: THIS PERMIT DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL OR THE QUALIFICATIONS OF THE PERMITTEE

Scott Evans of the Evans Energy Company APPROVED DRILLING PERMIT HAS BEEN OBTAINED BY THE OWNER OF THIS WELL COUNCIL APPROVAL OF THIS PERMIT WILL BE SHOWN BY PRESENCE OF A PERMIT NUMBER AND SIGNATURE OF AUTHORIZED COUNCIL REPRESENTATIVE

Signature: [Handwritten Signature] DATE: 08-28-00



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
INJECTION WELL LOCATION PLAT

OWNER D.E. Exploration, Inc. # 20704
 LEASE NAME Belton Unit R1-6 COUNTY Cass
4890 FEET FROM S SECTION LINE AND 3190 FEET FROM E SECTION LINE OF SEC. 9, TWP 46 N., RANGE 33
(N)-(S) (E)-(W)

LATITUDE _____ LONGITUDE _____



SCALE
1" =

REMARKS See Belton Unit Plat

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a 1/2 mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO COPIES TO:
 MISSOURI OIL AND GAS COUNCIL
 P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR _____ NUMBER _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED Form OGC-5

SEP 24 2001

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: D.E. Exploration, Inc. ADDRESS: 516 Main-PO Box128 Wellsville, KS 66092

LEASE NAME: Belton Unit WELL NUMBER: RI-6

LOCATION: 4890fromSSB-3190fromESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY: 09, 46N, 33

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-31): 20704

DATE SPUDDED: 12-22-00 DATE TOTAL DEPTH REACHED: 12-26-00 DATE COMPLETED READY TO PRODUCE OR INJECT: Aug 2001 ELEVATION (DF, RKR, RT, OR Gr.) FEET: ELEVATION OF CASING HD. FLANGE FEET:

TOTAL DEPTH: 660' PLUG BACK TOTAL DEPTH:

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION, injection 586' - 596' ROTARY TOOLS USED (INTERVAL) top TO bottom DRILLING FLUID USED water CABLE TOOLS USED (INTERVAL):

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED:

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/2"	8 5/8"		20'	7sks	
prod.	6 1/2"	4 1/2"		650/9"	118sks	

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	31/8Jet X	586-596	250# 15%hcl	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: Aug. 2001 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): injection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)

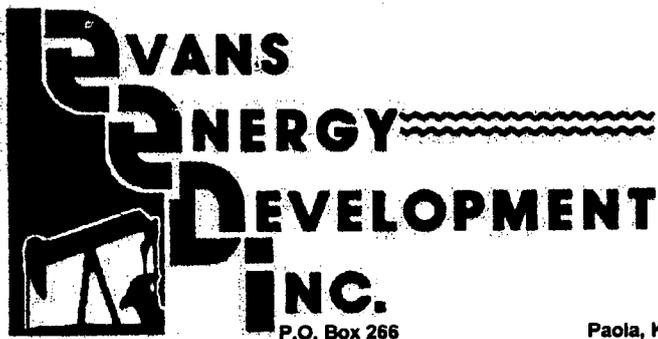
TUBING PRESSURE	CASING PRESSURE	CAL'ED RATE OF PRODUCTION PER 24 HOURS	OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) n/a

METHOD OF DISPOSAL OF MUD PIT CONTENTS n/a

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: 9-18-01 SIGNATURE: [Signature] President



Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Paola, Kansas 66071

(913)557-9083
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit RI-6
December 22 - December 26, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
24	limestone	29
24	shale	53
12	limestone	65
19	shale	84
4	limestone	88
60	shale	148
5	limestone	153
5	shale	158
10	limestone	168
3	shale	171
11	limestone	182
7	shale	189
19	limestone	208
4	shale	212
3	limestone	215
2	shale	217
7	limestone	224 base of Kansas City
179	shale	403
9	limestone	412
10	shale	422
10	limestone	432
18	shale	450
4	limestone	454
4	shale	458
2	coal	460
25	shale	485
4.5	sand	489.5
3.5	broken sand	493
9	sandy shale	502
6	sand	508 Perforate 501-509 490-493 498-500
11	shale	519
6	broken sand	525 20% sand
1	sand	526
1	lime	527
18	sand & limey sand	545
11	shale	556 dark few coal seams

9	shale	565 grey
0.5	lime	565.5
4	broken sand	569.5 50% sand
6	shale	575.5
6.5	lime & pebbles	582
4	sand	586
3	lime	589
8	sand	597 few pebbles
0.5	pebbles	597.5
62.5	shale	660 TD

Drilled a 12 1/4" hole to 20'.

Drilled a 6 1/2" hole to 660'.

Set 20' of used 8 5/8" surface casing cemented with 7 sacks cement.

Set 650.9' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

<u>Time</u>		<u>Time</u>		<u>Time</u>	
486	19	526	1.05	566	23
487	26	527	43	567	26
488	25	528	19	568	22
489	26	529	28	569	25
490	36	530	19	570	26
491	34	531	1.47	571	31
492	28	532	1.15	572	28
493	31	533	1.1	573	27
494	29	534	1.07	574	24
495	34	535	1.4	575	29
496	33	536	44	576	36
497	28	537	1.5	577	30
498	29	538	2.02	578	43
499	25	539	55	579	40
500	40	540	14	580	45
501	45	541	17	581	40
502	30	542	17	582	41
503	35	543	17	583	23
504	30	544	19	584	21
505	27	545	22	585	23
506	24	546	22	586	21
507	27	547	24	587	38
508	29	548	25	588	33
509	30	549	28	589	36
510	25	550	26	590	19
511	29	551	26	591	17
512	32	552	23	592	18
513	32	553	24	593	16
514	30	554	25	594	20
515	29	555	30	595	20
516	39	556	26	596	23
517	28	557	30	597	24
518	29	558	27	598	33
519	29	559	32	599	32
520	27	560	28	600	33
521	30	561	28	601	32
522	28	562	28	602	45
523	30	563	30	603	46
524	31	564	30	604	52
525	31	565	51	605	52

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 2868

Date 7-17-01	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location Am 8.00	Job Began Am 8.15	Job Completed Am 11.30
Owner D E E Exploration		Contractor NONE			Charge To D E E Exploration			
Mailing Address P.O. Box 128		City Wellsville			State KANSAS			
Well No. & Form Belton Water Supply / #5 #6		Place CASS			County CASS			
Depth of Well	Depth of Job	Casing (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity _____ feet		
Kind of Job ACID Jobs					Drillpipe _____ Tubing _____	(Rotary) (Cable)		Truck No. _____

Price Reference No. # 1
Price of Job 350.00
Second Stage 200.00 2nd well
Mileage 140 > 315.00
Other Charges 200.00 3rd well
Total Charges 1065.00

Remarks **WATER SUPPLY well Perfs 866-882 34 holes
Break Down AT 1000 PSI, Treat AT 300 PSI. Drop
25 BALLS IN 250 GALLONS ACID. GOOD BALL ACTION TO 1400
PSI RELEASE BALLS, OVER FLUSH W/ 15 BBL AT 6 BPM 300 PSI
ISDP 100* 30 min TEST, well on VAC. #5 580-590 Break
Down AT 1600 PSI, Treat AT 350 PSI, Drop 16 BALLS IN 150
GALLONS ACID. GOOD BALL ACTION FROM 350-1500 PSI. RELEASE
BALLS, OVER FLUSH W/ 10 BBL AT 300 PSI 6 BPM ISDP
200 lbs 30 min TEST 0 PSI. #6 586-96 21 Perfs Break
Down AT 1500, Treat AT 450 PSI 6 BBL PER MIN. Drop 15 BALL IN 150
GALLONS ACID. GOOD BALL ACTION ISDP 250 PSI 10 min 50 PSI. CLOSE WELLS.**

Cementer **Russell McCoy** District **EUREKA** State **KANSAS**
Helper **Steve Mead**
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
called by Doug Evans
Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
550	gallon's 15% Acid	.75	412.50
1	gallon Inhibitor	20.00	20.00
1	gallon Surfactant	15.00	15.00
2.5	gallon's Non Emulsifier Agent	20.00	50.00
4	gallon's KCL mixed w/ water For Flush	15.00	60.00
6	hrs 80 Bbl Vac Truck	54.00	324.00
1	Ball Injector Rental	35.00	35.00
57	Acid Perf Balls	1.60	91.20
Plugs		Handling & Dumping	
		Mileage	
		Sub Total	2,072.70
Delivered by Truck No. # 1		Discount	
Delivered from EUREKA		Sales Tax	5.9% 122.29
Signature of operator Russell McCoy		Total	2194.99



CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884, Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
12/29/00	00170546

S
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EVANS, 0006
P.O. BOX 128
WELLVILLE KS 66092

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DESCRIPTION	DATE OF JOB	JOB TICKET NO.	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
2654	0235	20	RELIN INT-RL-6		12/26/2000	15930				
5401				CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402				CASING FOOTAGE			650.0000	1300	EA	84.50
1118				PREMIUM GEL			4.0000	11.0000	SK	44.00
1110				GILSONITE (50#)			12.0000	18.4000	SK	220.80
1111				GRANULATED SALT (80#)			300.0000	2000	LB	60.00
404				4 1/2" RUBBER PLUG			1.0000	27.3000	EA	27.30
401				HE 100 POLYMER			1.0000	32.5500	GA	32.55
238				SILT SUSPENDER SS-630, ESA-90, ESA 41			1.0000	28.0000	GA	28.00
24				80 BBL VACUUM TRUCK			4.0000	65.0000	HR	260.00
24				50/50 POZ CEMENT MIX			118.0000	7.5000	SK	885.00
07				BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	210.1000	EA	210.10

\$5607.35

INVOICE 2377.25 TAX 81.26

ORIGINAL INVOICE

PLEASE PAY

2458.51

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **15938**

LOCATION **Ottawa**

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-26-00	2654	Belton Unit BE-6		16	46	33	Cass	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Doug Evans				Sharon Riley				
P.O. Box 128				Evans Energy				
Wellsville Ks 66092								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 ⁰⁰
5402	650'	casing footage	.13	84 ⁵⁰
		HYDRAULIC HORSE POWER		
1118	4	premium gel	11 ⁰⁰	44 ⁰⁰
1110	12 sx	gilsenite	18 ⁴⁰	220 ⁸⁰
1111	300 #	granulated salt	.20	60 ⁰⁰
4404	1	4 1/2 rubber plug		27 ³⁰
1401	1 gal	polymer		32 ⁵⁰
1238	1 gal	Foamer FFI		28 ⁰⁰
		TAR	6.4 ⁹⁰	80 ²⁶
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	4	VACUUM TRUCKS	65 ⁰⁰	260 ⁰⁰
		FRAC SAND		
1124	118	CEMENT 50/50 102	7 ⁵⁰	885 ⁰⁰
		NITROGEN		
5407		TON-MILES		210 ⁰⁰
			ESTIMATED TOTAL	2458 ⁵⁰

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Madu

CUSTOMER or AGENT (PLEASE PRINT)

DATE

12-26-00

170546

RECEIVED

JAN 29 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

MO Oil & Gas COMPANY TICKET NUMBER 143

TREATMENT REPORT

LOCATION Ottawa
FOREMAN Alan Maden

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-26-00	2654	Belton Unit #RI-6		16	46	33	Cass, Mo	
CHARGE TO <u>Doug Evans</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 128</u>				OPERATOR <u>Shawn Keith</u>				
CITY <u>Wellsville</u>				CONTRACTOR <u>Evans Energy</u>				
STATE <u>KS</u>		ZIP CODE <u>66092</u>			DISTANCE TO LOCATION <u>55</u>			
TIME ARRIVED ON LOCATION <u>6:00</u>				TIME LEFT LOCATION <u>10:30</u>				

WELL DATA	
HOLE SIZE	<u>6 1/2</u>
TOTAL DEPTH	<u>600</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>650</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Waited on rig for 2 hrs. Established pump rate. Pumped app 15 bbls water with soap. Mixed 1 gal polymer with app 25 bbls clean water. Circulated polymer water into new pit for 1 hr. Mixed & pumped 5 bbls dye followed by 148 sy 50/50 poz 2% gel, 5% gilsonite, 5% salt. Circulated dye to surface. Flushed pump clean. Pumped 1/2 rubber plug to TD. Circulated cement to surface. Well held 900 PSI for 30 min. MIT. set flat.
Alan Maden

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

INVOICE DATE / INVOICE NO.

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JAN 29 2001

MO Oil & Gas Council

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI
COUNTY OF CASS,

ss.

I, Mark E. Cox, being duly sworn, on oath, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation, printed and published continuously for a period of at least three years in the County of Cass, State aforesaid: and that said newspaper has complied

NOTICE:

D.E. Exploration, Inc., has applied for several different injection well permits to cover the following locations:

- RI-1 located 4890' S. and 2750' E.
- RI-2 located 4450' S. and 2750' E.
- RI-3 located 4010' S. and 2750' E.
- RI-4 located 4010' S. and 3190' E.
- RI-5 located 4450' S. and 3190' E.

RI-6 located 4890' S. and 3190' E. of the NW 1/4 of Sec. 09, Twp, 46N, Rng. 33W in Cass county.

Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice,

State Geologist
Mo. Oil & Gas Council
PO Box 250
Rolla, MO 65401

of Section 493.050, Revised Statutes of Missouri, and that the notice hereto annexed was published in two weeks consecutively as follows:

0 No. 16 dated August 31st 20 00

10 No. 17 dated Sept 7th 20 00

_____ No. _____ dated _____ 20 _____

_____ No. _____ dated _____ 20 _____

_____ No. _____ dated _____ 20 _____

Aug. 31, Sept. 7, 2000
6th insertion, vol. _____ No. _____ dated _____ 20 _____

Fee: \$ 77⁴⁰

Mark E. Cox

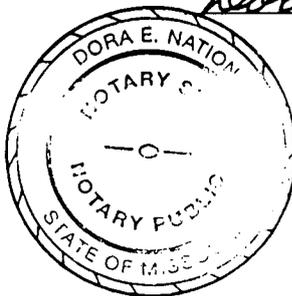
Publisher

Subscribed and sworn to before me this

7th day of Sept 20 00

Witness my hand and official seal.

Dora E. Nation



DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2001

MISSOURI Mechanical Integrity Test

Test Date: 6/12/07

Operator: D.E. Exploration Inc.

Address: P.O. BOX 128
Wellsville Ks. 66092

Contact: DOUG EVANS

Phone: 785-883-4057

Lease: BELTON Unit Well No.: RI-6

County: CASS Permit No.: 20704

TEST INFORMATION

Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3	Run #4
Start Time:	1:20			
End Time:	1:50			
Length of Test:	30			
Initial Pressure (PSI):	250 #			
Ending Pressure (PSI):	240 #			
Pressure Change:	10 #			

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: 586 To 596

Comments: 586 x 433 = 254
Full of Fluid no Pressure

The bottom of the tested zone is shut in with Fluid Depression at a depth of 586 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature: Ray Windisch
Operator, Contact Person or Approved Agent

Contractor
Title

FOR INTERNAL USE ONLY

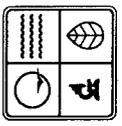
Results were: Satisfactory <input checked="" type="checkbox"/> Not Satisfactory <input type="checkbox"/>	Computer Update: <input checked="" type="checkbox"/>
Remarks: _____	
State Agent: _____	Witnessed: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
!! FILE WITH PERMIT !!	

OGC Misc Form 1
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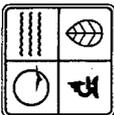
Mo Oil & Gas Council

STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT



INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.			
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS	
Cass	037 20704	D.E. Exploration, Inc.	Belton Unit #RI-6		
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN		
(01) January	25.94	295	January 31, 2006		
(02) February	21.96	285	February 28, 2006		
(03) March	25.58	290	March 31, 2006		
(04) April	26.27	285	April 30, 2006		
(05) May	72.00	295	May 31, 2006		
(06) June	67.57	300	June 30, 2006		
(07) July	43.61	300	July 31, 2006		
(08) August	44.94	285	August 31, 2006		
(09) September	41.87	300	September 30, 2006		
(10) October	37.55	300	October 31, 2006		
(11) November	55.87	295	November 30, 2006		
(12) December	62.84	300	December 31, 2006		

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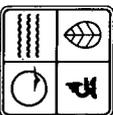
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INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.			
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS	
Cass	037-20704	D.E. Exploration, Inc.	Belton Unit #RI-6		
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN		
(01) January	40.06	295	January 31, 2007	RECEIVED FEB 11 2008 Mo Oil & Gas Council	
(02) February	24.79	285	February 28, 2007		
(03) March	32.90	290	March 31, 2007		
(04) April	62.87	285	April 30, 2007		
(05) May	59.52	295	May 31, 2007		
(06) June	10.27	300	June 30, 2007		
(07) July	25.13	300	July 31, 2007		
(08) August	37.19	285	August 31, 2007		
(09) September	33.63	300	September 30, 2007		
(10) October	32.13	300	October 31, 2007		
(11) November	13.37	295	November 30, 2007		
(12) December	19.90	300	December 31, 2007		

MO 760-0208 (6-06)

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 ONE (1) COPY WILL BE RETURNED.



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 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

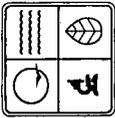
INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.			
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS	
Cass	20704	D.E. Exploration, Inc.	Belton Unit #RI-6		
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN		
(01) January	32.61	295	January 31, 2008	RECEIVED JAN 08 2009 MO Oil & Gas Council	
(02) February	63.17	285	February 29, 2008		
(03) March	99.48	290	March 31, 2008		
(04) April	60.43	285	April 30, 2008		
(05) May	25.81	295	May 31, 2008		
(06) June	33.87	300	June 30, 2008		
(07) July	40.23	300	July 31, 2008		
(08) August	19.26	285	August 31, 2008		
(09) September	21.97	300	September 30, 2008		
(10) October	27.35	300	October 31, 2008		
(11) November	43.47	295	November 30, 2008		
(12) December	53.87	300	December 31, 2008		

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FORM OGC-12

JAN 14 2010

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT



INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20704	D.E. Exploration, Inc.	Belton Unit #RI-6	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	35.55	295	January 31, 2009	
(02) February	32.04	285	February 28, 2009	
(03) March	40.10	290	March 31, 2009	
(04) April	41.67	285	April 30, 2009	
(05) May	20.00	295	May 31, 2009	
(06) June	27.30	300	June 30, 2009	
(07) July	28.52	300	July 31, 2009	
(08) August	28.77	285	August 31, 2009	
(09) September	49.40	300	September 30, 2009	
(10) October	63.74	300	October 31, 2009	
(11) November	40.57	295	November 30, 2009	
(12) December	54.06	300	December 31, 2009	

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MO 780-0208 (8-06)



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
 INJECTION WELL MONITORING REPORT

20704

FORM OGC-12

INSTRUCTIONS		RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.			
COUNTY		PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass			D.E. Exploration	RI-6	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS	
(01) JAN.	18	380	01-31-02		
(02) FEB.	59	390	02-28-02		
(03) MARCH	20	340	03-31-02		
(04) APRIL	25	350	04-30-02		
(05) MAY	22	310	05-31-02		
(06) JUNE	22	300	06-30-02		
(07) JULY	32	350	07-31-02		
(08) AUG.	38	300	08-31-02	RECEIVED MAY 1 2007 L. DILLON	
(09) SEPT.	46	340	09-30-02		
(10) OCT.	35	325	10-31-02		
(11) NOV.	27	300	11-30-02		
(12) DEC.	22	300	12-31-02		



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

2004

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FORM OGC-12

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20704	D.E. Exploration, Inc.	Belton Unit #RI-6	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	35.35	250	January 31, 2004	
(02) February	84.25	300	February 28, 2004	
(03) March	38.71	290	March 31, 2004	
(04) April	51.10	285	April 30, 2004	
(05) May	31.03	255	May 31, 2004	
(06) June	34.07	265	June 30, 2004	
(07) July	34.48	280	July 31, 2004	
(08) August	29.16	285	August 31, 2004	
(09) September	42.93	300	September 30, 2004	
(10) October	47.61	295	October 31, 2004	
(11) November	109.63	300	November 30, 2004	
(12) December	38.97	300	December 31, 2004	

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 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

2005

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY		PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass		20704	D.E. Exploration, Inc.	Belton Unit #RI-6
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	22.97	295	January 31, 2005	
(02) February	36.68	300	February 28, 2005	
(03) March	32.13	295	March 31, 2005	
(04) April	23.50	300	April 30, 2005	
(05) May	24.61	295	May 31, 2005	
(06) June	30.17	295	June 30, 2005	
(07) July	35.39	300	July 31, 2005	
(08) August	42.58	285	August 31, 2005	
(09) September	36.83	300	September 30, 2005	
(10) October	27.58	285	October 31, 2005	
(11) November	18.20	300	November 30, 2005	
(12) December	22.61	300	December 31, 2005	

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

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JAN 13 2011

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20704	D.E. Exploration, Inc.	Belton Unit #RI-6	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	52.65	295	January 31, 2010	
(02) February	48.07	285	February 28, 2010	
(03) March	43.48	290	March 31, 2010	
(04) April	58.60	285	April 30, 2010	
(05) May	59.13	295	May 31, 2010	
(06) June	55.17	300	June 30, 2010	
(07) July	44.58	300	July 31, 2010	
(08) August	22.58	285	August 31, 2010	
(09) September	17.73	300	September 30, 2010	
(10) October	25.00	300	October 31, 2010	
(11) November	29.90	295	November 30, 2010	
(12) December	25.39	300	December 31, 2010	

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Mo Oil & Gas Council

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	23.10	295	January 31, 2011	
(02) February	20.46	285	February 28, 2011	
(03) March	23.84	290	March 31, 2011	
(04) April	26.73	285	April 30, 2011	
(05) May	23.81	295	May 31, 2011	
(06) June	11.03	300	June 30, 2011	
(07) July	18.48	300	July 31, 2011	
(08) August	22.00	285	August 31, 2011	
(09) September	21.87	300	September 30, 2011	
(10) October	8.19	300	October 31, 2011	
(11) November	0	0	November 30, 2011	Sold November 1, 2011
(12) December	0	0	December 31, 2011	

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FORM OGC-12



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

Mo Oil & Gas Council

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20704	Kansas Resource E & D, LLC	Belton Unit - RI-6	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	85	150	January 1, 2011	
(02) February	85	150	February 1, 2011	
(03) March	85	145	March 1, 2011	
(04) April	90	145	April 1, 2011	
(05) May	90	150	May 1, 2011	
(06) June	88	150	June 1, 2011	
(07) July	90	150	July 1, 2011	
(08) August	85	150	August 1, 2011	
(09) September	80	150	September 1, 2011	
(10) October	80	145	October 1, 2011	
(11) November	90	150	November 1, 2011	
(12) December	85	150	December 1, 2011	

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FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

JUL 23 2012

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 14th Street, Ste. 500 No Oil & Gas Council			
NAME OF LEASE Belton Unit		WELL NUMBER R1-6	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20704		
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 48' 58.987"	LONGITUDE W94 34' 40.645"	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: D.E. Exploration		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 0 GAS (MCF/DAY) 0		DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 06/28/2012	TOTAL DEPTH 660'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 0 GAS (MCF/DAY) 0		WATER (BBL/DAY) 0	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation		Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone		oil, water	502' - 596'		Squeezed 45 sacks from 660' to surface.
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"	0	0	650'	N/A	None
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
Joe & Marcia Gallagher Investments		21801 State Rte. D, Cleveland, MO 64734		West	
Benjamin Enterprises		622 Kenneth Rd., Kansas City, MO 64145		North	
THOMAS EFFERTZ FARMS LLC		16401 HOLMES RD, BELTON, MO 64012		South	
SEMCO KC LLC		50 Robinson Industrial Dr., Perryville, MO		East	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		No mud pit used in plugging method.			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>COO</u> of the <u>kred</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE 					DATE 07/15/2012

