FORM OCC

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc.
DATE: 07-26-00
ADDRESS: 618 Main - PO Box 128
CITY: Wellsville
STATE: KS
ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton
WELL NUMBER: RI-2
ELEVATION (GROUND):
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE): 4450 FT. FROM (N)(S) SECTION LINE 2750 FEET FROM (E)(W) SECTION LINE
WELL LOCATION: NW 1/4
SECTION: 09
TOWNSHIP: 46N
RANGE: 33W
COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE _____ FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEET

PROPOSED DEPTH: 700'
DRILLING CONTRACTOR NAME AND ADDRESS: Evans Energy Dev.
ROTARY OR CABLE TOOLS: Rotary
APPROX. DATE WORK WILL START: 07-28-00
NUMBER OF ACRES IN LEASE:
NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 28
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: Western Eng. / Dave Stallings
ADDRESS: Rt 1
Belton MO

NO. OF WELLS: PRODUCING 20; INJECTION 7; INACTIVE 15; ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000 — ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
650'	4 1/2	650	110 SKS	700'	4 1/2"	650	

I, the undersigned, state that I am the President of the D.E. Exploration (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas R. Tim Pres.
DATE: 07-26-00

PERMIT NUMBER: 20692
APPROVAL DATE: 7/31/00
APPROVED BY: James Holly Williams

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT _____
☑ E-LOGS REQUIRED IF RUN
☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, Scott A Evans of the Evans Energy Dev. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

SIGNATURE: Scott A Evans
DATE: 7-27-00

REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

RECEIVED
JAN 29 2001
MO Oil & Gas Coun

FORM OGC-31

INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

NOTE ▶ Permit approval **for drilling only, not injection.** Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ CONVERSION

NAME OF COMPANY OR OPERATOR			DATE
D.E. Exploration, Inc.			01/18/01
ADDRESS	CITY	STATE	ZIP CODE
618 Main-PO Box 128	Wellsville	KS	66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	RI-2	

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)
4450 FT. FROM (N)(S) SEC. LINE 2750 FT. FROM (E)(W) SEC. LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
NW ¼	09	46N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 330 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 160 FEET

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
650	rotary	Evans Energy Dev.	

NUMBER OF ACRES IN LEASE

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 20
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME Western Engineering
ADDRESS

NO. OF WELLS: PRODUCING 20
INJECTION 7
INACTIVE 15
ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 40,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
650'	4½"	650	110sks	650'	4½		To To surface

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Doyle G. [illegible] DATE 1-18-01

PERMIT NUMBER ~~20691~~ 20692
APPROVED DATE 1-30-01
APPROVED BY [illegible]

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

MO 780-0212 (10-87) **REMIT TWO COPIES TO:** MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

I _____ of the _____

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 300 PSIG,	RATE 100 BPD/GPM,	VOLUME _____ BBL/GAL	
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE _____ PSIG,	RATE _____ BPD/GPM,	VOLUME _____ BBL/GAL	
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 300 PSIG,	RATE 100 BPD/GPM,	VOLUME _____ BBL/GAL	
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE _____ PSIG,	RATE _____ BPD/GPM,	VOLUME _____ BBL/GAL	

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID return water and mississippi supply water

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS

Squirrel sand from

return water and mississippi supply water.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY AND PERMEABILITY

Squirrel depth is 566'-607'. thickness of sand is 41 ft.

Permeabilty is 298.6 miilidarcy's. Porosity is 22 percent.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY

Squirrel depth is 566'-607' with a thickness of 41 ft. of sand.

Permeabilty is 298.6 millidarcy's and porosity of 22 percent.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

Nothing needing corrective action.

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-4-1

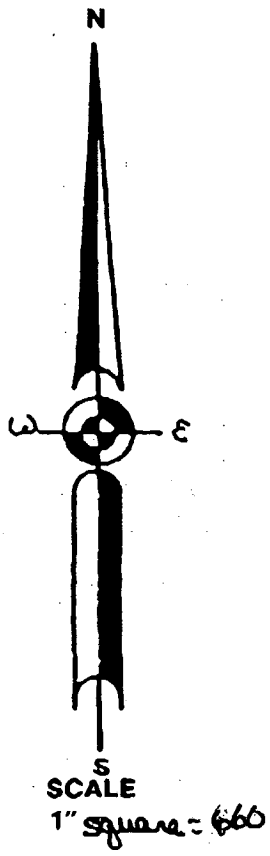
INJECTION WELL LOCATION PLAT

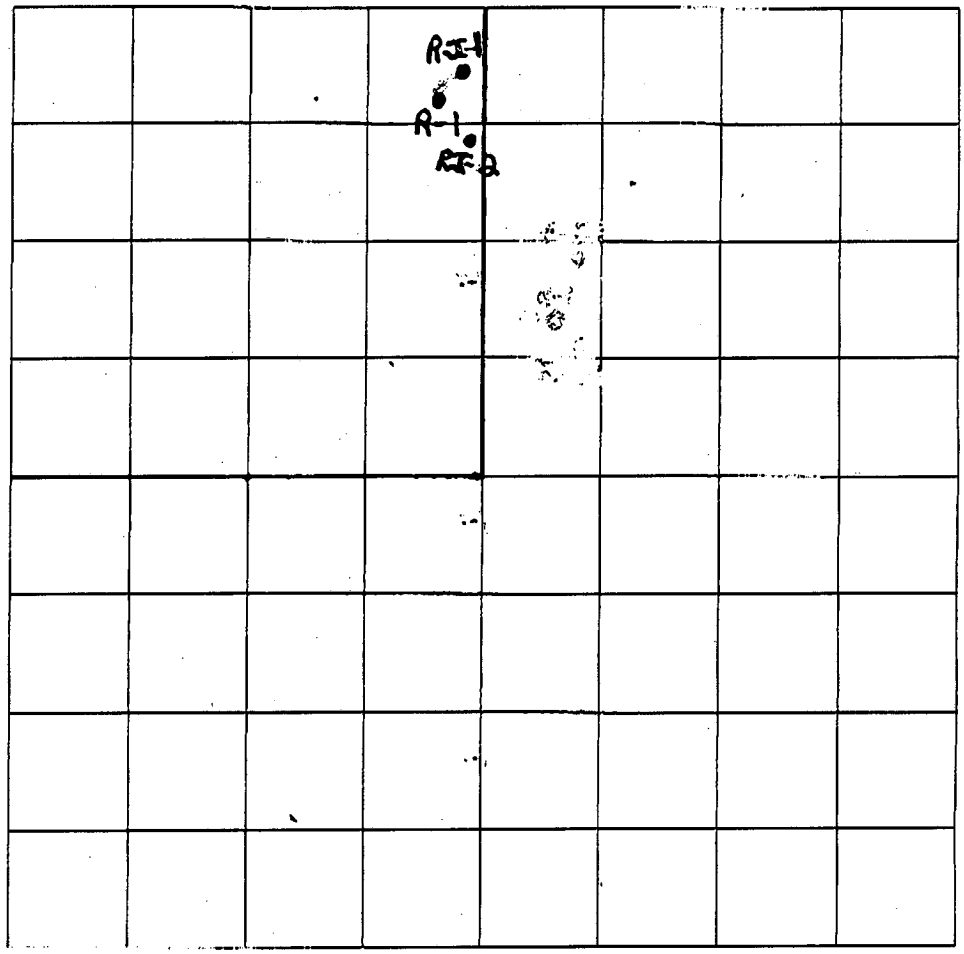
OWNER: D.E. Exploration Inc.

LEASE NAME: Belton Unit

COUNTY: Cass

4450 FEET FROM S (N)(S) SECTION LINE AND 2750 FEET FROM E (E)(W) SECTION LINE OF SEC. 09, TWP. 46 N., RANGE 33W





REMARKS: See well location on Lease plat in plat file.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a ½ mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

REMIT **TWO** COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MISSOURI 65401

MO 780-1136 (10-87)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED
SEP 24 2001
MO Oil & Gas Council

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E. Exploration, Inc.	ADDRESS: 516 Main-PO Box128 Wellsville, KS 66092
LEASE NAME: Belton Unit	WELL NUMBER: RI-2
LOCATION: 4450 fromSSL / 2750 from ESL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY: 09, 46N, 33
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-31): 20692

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET
08/01/00	08/02/00	July 2001		

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
645'	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL)	CABLE TOOLS USED (INTERVAL)
injection 594'-604'	~~top~~ TO ~~bottom~~ DRILLING FLUID USED ~~water~~	

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
no	no		

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)	DATE FILED
gamma ray N	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12¼"	8 5/8"		21'	8sks	
prod.	6½"	4½"		633'	109sks	

TUBING RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET

LINER RECORD

SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3 1/8 JetX	594'-604'-

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
100gal. 15% HCL	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.
March2001	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
n/a

METHOD OF DISPOSAL OF MUD PIT CONTENTS
n/a

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE ~~President~~ OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
9-18-01	Douglas Cohn

MO 780-0215 (1-86) (Rev. 1-86)

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG

Belton Oil Company
Belton Unit # I-2
August 1 - August 2, 2000

Thickness of Strata	Formation	Total	
7	soil & clay	7	
14	limestone	21	
9	shale	30	
5	limestone	35	
26	shale	61	
12	limestone	73	
16	shale	89	
5	limestone	94	
31	shale	125	
3	limestone	128	
27	shale	155	
2	limestone	157	
2	shale	159	
24	limestone	183	
7	shale	190	
20	limestone	210	
5	shale	215	
10	limestone	225	base of Kansas City
159	shale	384	
2	brown sand	386	
2	limestone	388	
13	shale	401	
14	limestone	415	
7	shale	422	
9	limestone	431	
17	shale	448	
5	limestone	453	
36	sandy shale	489	
1	brown sand	490	
3	shale	493	
2	brown sand	495	very laminated
1	lime	496	Perforate 500-515
		533	
1.3	broken sand	497.3	very laminated
0.7	lime	498	
2	shale	500	
4.3	broken sand	504.3	
1.7	lime & limey sand	506	

2	shale	508	
2	sand	510	clean, bleeding well
2	shale	512	
1	broken sand	513	
1	sand	514	
17	shale	531	
2.4	broken sand	533.4	
0.6	sand	534	
1.5	sandy shale	535.5	
0.8	limey sand & lime	536.3	
0.7	shale	537	
3	broken sand	540	30% sand, 70% shale
17.4	shale	557.4	
0.6	sand	558	bleeding
1.5	broken sand	559.5	20% bleeding sand
6.5	lime	566	
5	sand	571	clean, bleeding well
2	shale	573	
3	broken sand	576	50% shale, 50% sand & pebbles
12	sand	588	clean bleeding
11	broken sand	599	50% shale, 50% sand bleeding
3	broken sand	602	70% shale, 30% sand
2.6	sand	604.6	black, no bleeding
5.4	lime, pebbles	610	
14	shale	624	dark
2	limestone	626	
19	shale	645	T.D.

Drilled a 12 1/4" hole to 21'.
Drilled a 6 1/2" hole to 645'.

Set 21' of used 8 5/8" surface casing, cemented with 8 sacks Portland cement.

Set 633' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	Time		Time		Time
494	33	534	22	574	19
495	32	535	52	575	17
496	53	536	36	576	15
497	31	537	26	577	15
498	1.03	538	29	578	19
499	30	539	27	579	22
500	31	540	27	580	22
501	28	541	36	581	23
502	29	542	28	582	23
503	31	543	24	583	16
504	37	544	30	584	15
505	58	545	30	585	19
506	34	546	31	586	24
507	31	547	24	587	25
508	26	548	27	588	24
509	29	549	31	589	25
510	31	550	30	590	26
511	30	551	30	591	26
512	27	552	29	592	25
513	37	553	28	593	24
514	47	554	31	594	24
515	28	555	30	595	22
516	29	556	29	596	27
517	35	557	26	597	23
518	26	558	1.2	598	22
519	29	559	1.36	599	25
520	30	560	1.53	600	26
521	28	561	1.5	601	22
522	30	562	1.44	602	23
523	32	563	1.24	603	27
524	30	564	1.34	604	38
525	31	565	45	605	30
526	31	566	19	606	27
527	33	567	18	607	27
528	32	568	22	608	29
529	31	569	22	609	37
530	31	570	30	610	30
531	32	571	30	611	34
532	31	572	25	612	29
533	30	573	28	613	27

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

Page 1

INVOICE DATE	INVOICE NO.
08/11/00	00168585

SOLD TO
2654
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0089	20	BELTON RI-2	08/02/2000	4330

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER	1.0000	475.0000	EA	475.00
5402	CASING FOOTAGE	633.0000	.1200	EA	75.96
1111	GRANULATED SALT (80#)	272.5000	.2000	LB	54.50
1110	GILSONITE (50#)	11.0000	17.5000	SK	192.50
1118	PREMIUM GEL	2.0000	10.5000	SK	21.00
4404	4 1/2" RUBBER PLUG	1.0000	26.0000	EA	26.00
4151	FUEL SURCHARGE	165.0000	.1000	EA	16.50
1401	HE 100 POLYMER	1.5000	31.0000	GA	46.50
1238	SILT SUSPENDER SS-630, ESA-90	1.5000	26.8000	GA	40.20
5502	80 BBL VACUUM TRUCK	3.5000	60.0000	HR	210.00
1124	50/50 POZ CEMENT MIX	109.0000	7.2500	SK	790.25
5407	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	178.9500	EA	178.95

PCD 08 28 00

$13,756.64

10,00

GROSS INVOICE	TAX
2127.36	69.39

REMITTANCE COPY

PLEASE PAY 2196.75

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

Page 1

01-04

INVOICE DATE	INVOICE NO.
12/27/00	00170502

SOLD TO

EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0191	10	BELTON A # RWI-2	12/19/2000	17031

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5303	ACID PUMP CHARGE	1.0000	550.0000	EA	550.00
3107	15% HCL	100.0000	.8000	GA	80.00
4139	7/8" RUBBER BALL SEALERS (SP 1.3)	25.0000	1.7500	EA	43.75

$3148.84

GROSS INVOICE	TAX	
673.75	3.02	

ORIGINAL INVOICE

PLEASE PAY 676.77

CONSOLIDATED
INDUSTRIAL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17031

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12/19/00	2654	Bolton A # RWI-2					Cass	

CHARGE TO Doug Evans

OWNER

MAILING ADDRESS PO Box 128

OPERATOR

CITY & STATE Wellsville KS 66092

CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	1 Well	PUMP CHARGE Acid Pumper		550.00
		HYDRAULIC HORSE POWER		
3107	100 Gal	15% HCL		80.00
4139	25	Ball Sealers		43.75
			Tax	3.02
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
		NITROGEN		
		TON-MILES		

NSCO #15097

ESTIMATED TOTAL 676.77

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170502

RECEIVED
JAN 29 2001
MO Oil & Gas Coun

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 07430
LOCATION Ottawa Ks
FOREMAN Jim Green

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-2-00	2654	Belton Unit RI-2		16	46	33	Cass	

CHARGE TO	Doug Evans	OWNER	
MAILING ADDRESS	P.O. Box 128	OPERATOR	Shawn Riley
CITY	Wellsville,	CONTRACTOR	Evans Energy
STATE	Ks. ZIP CODE 66091	DISTANCE TO LOCATION	55
TIME ARRIVED ON LOCATION	2:00 PM	TIME LEFT LOCATION	4:30 PM

WELL DATA

HOLE SIZE	6 1/2"
TOTAL DEPTH	645'
CASING SIZE	4 1/2"
CASING DEPTH	633'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

[ ] SURFACE PIPE	[ ] ACID BREAKDOWN
[X] PRODUCTION CASING	[ ] ACID STIMULATION
[ ] SQUEEZE CEMENT	[ ] ACID SPOTTING
[ ] PLUG & ABANDON	[ ] FRAC
[ ] PLUG BACK	[ ] FRAC + NITROGEN
[ ] MISC PUMP	[ ] FOAM FRAC
[ ] OTHER	[ ] NITROGEN

PRESSURE LIMITATIONS

	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
Cement One Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation with clean water, Mix and pump 1 1/2 gal Foamer to flush hole. Mix and pump 1 1/2 gal Polymer in new pit. Circulate on well for 1 hr. Pump app 15 bbl clean water. Mix and pump 109 sx 50/50 Poz Mix cement, with 5% Salt, 5% Gilsonite, 2% gel. Flush pump clear of Cement. Pump 4 1/2" rubber plug to total depth of casing, circulating cement to Surface. Pressure up to 600# PSI hold good. Set floor check with wireline set at 632'. NOTE: Ran 30 min MIT at 600# PSI Good

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE
BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

NSCO# 15100

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JAN 29 2001
MO Oil & Gas Coun

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI
COUNTY OF CASS, ss.

I, Mark E. Cox, being duly sworn, on oath, state that I am the Publisher of The Star-Herald, a weekly newspaper of general circulation, printed and published continuously for a period of at least three years in the County of Cass, State aforesaid: and that said newspaper has complied of Section 493.050, Revised Statutes of Missouri, nd that the notice hereto annexed was published in two weeks consecutively as follows:

NOTICE:

D.E. Exploration, Inc., has applied for several different injection well permits to cover the following locations:
RI-1 located 4890' S. and 2750' E.
RI-2 located 4450' S. and 2750' E.
RI-3 located 4010' S. and 2750' E.
RI-4 located 4010' S. and 3190' E.
RI-5 located 4450' S. and 3190' E.
RI-6 located 4890' S. and 3190' E. of the NW 1/4 of Sec. 09, Twp, 46N, Rng. 33W in Cass county.
Written comments or request for additional information regarding such wells should be directed within fifteen (15) days of this notice,
State Geologist
Mo. Oil & Gas Council
PO Box 250
Rolla, MO 65401

Aug. 31, Sept. 7, 2000
6th insertion, vol.

0	No. 16	dated	August 31st	20	00
10	No. 17	dated	Sept 7th	20	00
	No.	dated		20	
	No.	dated		20	
	No.	dated		20	
	No.	dated		20	

Fee: $ 77.40

Mark E. Cox
Publisher

Subscribed and sworn to before me this 7th day of Sept 20 00

Witness my hand and official seal.

Dora E. Nation

DORA E. NATION NOTARY PUBLIC STATE OF MISSOURI

DORA E. NATION
Notary Public - State of Missouri
Commissioned in Cass County
My Commission Expires May 5, 2001

MISSOURI
Mechanical Integrity Test

Test Date: 6/12/07

Operator: D.E. Exploration Inc.
Address: P.O. Box 128
Wellsville Ks. 66092
Contact: Doug Evans
Phone: 785-883-4057

Lease: Belton **Well No.:** RI-2
County: Cass **Permit No.:** 20692

TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

	Run #1	Run #2	Run #3	Run #4
Start Time:	10:50			
End Time:	11:25			
Length of Test:	35 min			
Initial Pressure (PSI):	300#			
Ending Pressure (PSI):	300#			
Pressure Change:	0#			

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: 594 To 604

Comments: 594 x .433 = 257 + 30 = 287
Well Was Full of Fluid with 30# of Pressure

The bottom of the tested zone is shut in with Fluid Depression at a depth of 594 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Gary Windisch — Operator, Contact Person or Approved Agent

Contractor — Title

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Results were: Satisfactory ✓ Not Satisfactory ____ Computer Update: X

Remarks:

State Agent: P. Costello Witnessed: Yes ✓ No ____
EPA - R-7

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OGC Misc Form 1

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JUN 15 2007

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037 20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	37.26	295	January 31, 2006	
(02) February	40.64	300	February 28, 2006	
(03) March	38.23	290	March 31, 2006	
(04) April	38.77	300	April 30, 2006	
(05) May	37.29	280	May 31, 2006	
(06) June	41.50	285	June 30, 2006	
(07) July	39.35	300	July 31, 2006	
(08) August	49.81	280	August 31, 2006	
(09) September	35.33	290	September 30, 2006	
(10) October	48.16	300	October 31, 2006	RECEIVED
(11) November	94.50	295	November 30, 2006	AUG 15 2007
(12) December	59.90	300	December 31, 2006	Mo Oil & Gas Council

MO 780-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

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COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	037-20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	47.32	295	January 31, 2007	RECEIVED
(02) February	26.71	300	February 28, 2007	FEB 11 2008
(03) March	30.68	290	March 31, 2007	Mo Oil & Gas Council
(04) April	27.23	300	April 30, 2007	
(05) May	44.32	280	May 31, 2007	
(06) June	42.60	285	June 30, 2007	
(07) July	46.10	300	July 31, 2007	
(08) August	45.10	280	August 31, 2007	
(09) September	54.77	290	September 30, 2007	
(10) October	49.77	300	October 31, 2007	
(11) November	38.67	295	November 30, 2007	
(12) December	36.65	300	December 31, 2007	

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INJECTION WELL MONITORING REPORT

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COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	23.55	295	January 31, 2008	RECEIVED
(02) February	34.24	300	February 29, 2008	JAN 08 2009
(03) March	44.55	290	March 31, 2008	Mo Oil & Gas Council
(04) April	26.77	300	April 30, 2008	
(05) May	25.23	280	May 31, 2008	
(06) June	31.20	285	June 30, 2008	
(07) July	43.19	300	July 31, 2008	
(08) August	46.00	280	August 31, 2008	
(09) September	30.20	290	September 30, 2008	
(10) October	25.90	300	October 31, 2008	
(11) November	32.20	295	November 30, 2008	
(12) December	25.81	300	December 31, 2008	

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INJECTION WELL MONITORING REPORT

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JAN 14 2010
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	22.13	295	January 31, 2009	
(02) February	23.64	300	February 28, 2009	
(03) March	26.55	290	March 31, 2009	
(04) April	32.30	300	April 30, 2009	
(05) May	27.35	280	May 31, 2009	
(06) June	25.90	285	June 30, 2009	
(07) July	36.29	300	July 31, 2009	
(08) August	48.00	280	August 31, 2009	
(09) September	37.07	290	September 30, 2009	
(10) October	38.00	300	October 31, 2009	
(11) November	38.10	295	November 30, 2009	
(12) December	42.35	300	December 31, 2009	

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MISSOURI
Mechanical Integrity Test

Test Date: 6/19/12

Operator: Kansas Resource & Exploration
Address: Overland Park, KS
Contact: Brad Kramer
Phone:

Lease: Belton *Well No.:* RI-2
County: Cass *Permit No.:* 037-20692

TEST INFORMATION

Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

38 48 54.5"
94 34 35.2"

	Run #1	Run #2	Run #3	Run #4
Start Time:	11:10	12:05		
End Time:	12:05	12:35		
Length of Test:	55 min	30 min		
Initial Pressure (PSI):	240	250		
Ending Pressure (PSI):	250	250		
Pressure Change:	90	Ø		

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: 594 Top

Comments: 594 - 0 X .433 = 255 Full of fluid no pressure Initial pressure above formula. Ending pressure consistent with top of perf zone on Run #1. Run #2 done for verification.

The bottom of the tested zone is shut in with _____ at a depth of _____ feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Jan Beamgard
Operator, Contact Person or Approved Agent

Title

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Results were: Satisfactory ✓ Not Satisfactory ____ Computer Update: ✓

Remarks:

State Agent: Rollins Witnessed: Yes ✓ No ____

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

2004

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AUG 13 2007
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	56.81	295	January 31, 2004	
(02) February	49.32	305	February 28, 2004	
(03) March	41.23	300	March 31, 2004	
(04) April	40.90	275	April 30, 2004	
(05) May	42.32	300	May 31, 2004	
(06) June	37.57	290	June 30, 2004	
(07) July	43.77	270	July 31, 2004	
(08) August	45.84	285	August 31, 2004	
(09) September	34.73	295	September 30, 2004	
(10) October	36.19	295	October 31, 2004	
(11) November	39.17	300	November 30, 2004	
(12) December	37.58	300	December 31, 2004	

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

INJECTION WELL MONITORING REPORT

FORM OGC-12

20692

INSTRUCTIONS ▶	RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.		
COUNTY: Cass	PERMIT NUMBER:	OPERATOR: D.E. Exploration	WELL NUMBER: RI-2

MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) JAN.	32	340	01-31-02	
(02) FEB.	321	350	02-28-02	
(03) MARCH	49	320	03-31-02	
(04) APRIL	9	300	04-30-02	
(05) MAY	20	350	05-31-02	
(06) JUNE	15	320	06-30-02	
(07) JULY	18	310	07-31-02	
(08) AUG.	21	310	08-31-02	
(09) SEPT.	30	320	09-30-02	
(10) OCT.	30	320	10-31-02	
(11) NOV.	31	320	11-30-02	
(12) DEC.	33	310	12-31-02	

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MAY 14 2003
MO Oil & Gas Council

MO 780-0206 (10-87)

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

2005

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	28.19	275	January 31, 2005	
(02) February	38.18	275	February 28, 2005	
(03) March	13.52	290	March 31, 2005	
(04) April	31.73	300	April 30, 2005	
(05) May	27.26	300	May 31, 2005	
(06) June	33.67	290	June 30, 2005	
(07) July	32.94	300	July 31, 2005	
(08) August	30.26	300	August 31, 2005	
(09) September	35.00	300	September 30, 2005	
(10) October	31.84	285	October 31, 2005	
(11) November	37.27	285	November 30, 2005	
(12) December	39.06	300	December 31, 2005	

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

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COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	20692	D.E. Exploration, Inc.	Belton Unit #RI-2

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	35.19	295	January 31, 2010	
(02) February	36.07	300	February 28, 2010	
(03) March	27.65	290	March 31, 2010	
(04) April	29.43	300	April 30, 2010	
(05) May	37.81	280	May 31, 2010	
(06) June	24.73	285	June 30, 2010	
(07) July	33.13	300	July 31, 2010	
(08) August	22.13	280	August 31, 2010	
(09) September	26.73	290	September 30, 2010	
(10) October	25.90	300	October 31, 2010	
(11) November	27.77	295	November 30, 2010	
(12) December	20.13	300	December 31, 2010	

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037-20692

Kyle Rollins got GPS location on well as of 6/21/12. With his location it puts it in sec. 16.

Karen Loveland

10/08/2013