FORM OGC-1

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

See Belton Unit Plat for Location.

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. | DATE: 05/16/00

ADDRESS: 618 Main-PO Box 128 | CITY: Wellsville, [illegible] | STATE: Ks | ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Belton Unit | WELL NUMBER: R-13 | ELEVATION (GROUND):

WELL LOCATION: SE 1/4 — 3790 FT. FROM (N)(S) SECTION LINE — 3850 FEET FROM (E)(W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
Se 1/4	16	46N	33	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 440 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE: 440 FEET

NEAREST LEASE LINE	DRILLING CONTRACTOR NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
650'	Evans Energy Dev. Inc.	Rotary	05/18/00

NUMBER OF WELLS IN LEASE: NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 28

NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME: ~~Western Dilling/Dave Stallings~~

ADDRESS:

NO. OF WELLS: PRODUCING 20 | INJECTION 7 | INACTIVE 15 | ABANDONED 0

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ | ☒ BLANKET BOND AMOUNT $ | ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE. USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
650'	4 1/2	650	110sks				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Douglas G Evans | DATE:

PERMIT NUMBER: 20690

APPROVAL DATE: 5/16/2000

APPROVED BY: James Holly Williams

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL STEM TEST INFO REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, Scott Evans, Pres. of the Evans Energy Dev. Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

OPERATOR'S SIGNATURE: Scott Evans | DATE: 05-1400

REMIT TWO COPIES TO MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

X NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: D.E.Exploration, Inc	ADDRESS: PO Box 128-618 Main, Wellsville,KS66092
LEASE NAME: Belton Unit	WELL NUMBER: R-13
LOCATION: SE¼ 3790 SSL-3850ESL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY: SE¼ 16, 46N, 33
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-31): 20690

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKB, RT, OR GR.) FEET	ELEVATION OF CASING HD. FLANGE FEET
05/22/00	05/24/00	10/01/00		

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
640	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL)	CABLE TOOLS USED (INTERVAL)
producing	top to bottom DRILLING FLUID USED fresh water	N/A

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
no	no	no	

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): gamma ray — DATE FILED: 05/30/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12¼	8 5/8		21.5'	8sks	
produing	6½"	4½		620.3	91sks	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE
8 5/8 IN.	21.5 FEET	n/a FEET	n/a INCH

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN
n/a FEET	n/a FEET	n/a	n/a FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	3 1/8Jetx	587-603

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2/40frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 10/03/00

PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP): pumping with stanard pump 1½"

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
N/A	N/A	N/A	N/A bbls.	N/A MCF	N/A bbls	N/A API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
50#	50#	2bbls	2 bbls.	MCF	2 bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS: air dried and backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE	SIGNATURE
01-19-01	Douglas Cline

MO 780-0215 (1-86)

(Rev. 1-86)

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-90843
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit #R13
May 22 - May 24, 2000

Thickness of Strata	Formation	Total	
3	soil & clay	3	
37	limestone	40	
27	shale	67	
10	limestone	77	
19	shale	96	
6	limestone	102	
30	shale	132	
2	limestone	134	
27	shale	161	
15	limestone	176	
3	shale	179	
12	limestone	191	
9	shale	200	
16	limestone	216	
5	shale	221	
11	limestone	232	
180	shale	412	
3	limestone	415	
13	shale	428	
8	limestone	436	
9	sandy shale	445	
3	brown sand	448	oil show
10	shale	458	
4	limestone	462	
35	shale & silty sand	497	
1	broken sand	498	fair bleeding
89	shale	587	
2	sand & sandy lime	589	slight bleeding
6	limestone	595	Good, clean, bleeding
2	sandy lime	597	slight bleeding
1.8	sand	598.8	dark, slight bleeding
0.2	lime	599	
4.5	sand & lime pebbles	603.5	slight bleeding
17.5	shale	621	
1	coal	622	
5	shale	627	
1	limestone	628	
12	shale	640	T.D.

Drilled a 12 1/4" hole to 21.5'.
Drilled a 6 1/2" hole to 640'.

Set 21.5' of used 8 5/8" surface casing, cemented with 8 sacks Portland Cement.
Set 620.3' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	Time		Time		Time
499	30	542	35	585	2.34
500	27	543	35	586	4.04
501	26	544	35	587	4 min
502	27	545	37	588	25
503	26	546	57	589	29
504	27	547	34	590	37
505	28	548	33	591	57
506	28	549	30	592	50
507	28	550	34	593	48
508	26	551	35	594	39
509	28	552	33	595	34
510	28	553	33	596	31
511	31	554	32	597	29
512	28	555	34	598	24
513	28	556	36	599	28
514	32	557	42	600	25
515	64	558	30	601	26
516	29	559	33	602	26
517	37	560	31	603	27
518	25	561	33	604	32
519	30	562	37	605	36
520	28	563	2 min	606	35
521	30	564	30	607	27
522	30	565	30	608	29
523	29	566	29	609	33
524	31	567	25	610	35
525	29	568	30	611	33
526	41	569	32	612	30
527	28	570	29	613	33
528	32	571	30	614	31
529	31	572	27	615	27
530	32	573	29	616	27
531	33	574	30	617	28
532	32	575	33	618	31
533	30	576	33	619	30
534	31	577	30	620	30
535	36	578	30	621	27
536	54	579	37	622	27
537	32	580	34	623	44
538	34	581	32	624	29
539	32	582	30	625	30
540	37	583	42	626	28
541	33	584	1.15	627	25

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY

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INVOICE DATE	INVOICE NO.
05/30/00	00167721

SOLD TO
2654
EVANS, DOUG
P.O. BOX 120
WELLSVILLE KS 66092

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0242	20	BELTON UNIT # R-13	05/24/2000	4273

ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	475.0000	EA		475.00
5402			CASING FOOTAGE	621.0000	.1000	EA		62.10
1118			PREMIUM GEL	6.0000	10.5000	SK		63.00
4404			4 1/2" RUBBER PLUG	1.0000	26.0000	EA		26.00
4151			FUEL SURCHARGE	165.0000	.1000	EA		16.50
1238			SILT SUSPENDER SS-630, ESA-90	1.5000	26.8000	GA		40.20
5502			80 BBL VACUUM TRUCK	4.0000	55.0000	HR		220.00
1126			OIL WELL CEMENT	91.0000	11.5000	SK		1046.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	151.7300	EA		151.73

GROSS INVOICE	TAX	
2101.03	72.67	

REMITTANCE COPY

PLEASE PAY
2173.70

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 07349
LOCATION Ottawa, Ks.
FOREMAN Jim Green

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-24-08	2654	Belton Hair	R-13	16	16	33	Cass	

CHARGE TO Doug Evans	OWNER
MAILING ADDRESS P.O. Box 128	OPERATOR James Oliver
CITY Wellsville,	CONTRACTOR Evans Energy
STATE Ks. ZIP CODE 66092	DISTANCE TO LOCATION 55
TIME ARRIVED ON LOCATION 11:00 Am	TIME LEFT LOCATION 1:00pm

WELL DATA

HOLE SIZE	6 1/4"
TOTAL DEPTH	640'
CASING SIZE	4 1/2"
CASING DEPTH	621'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

[ ] SURFACE PIPE	[ ] ACID BREAKDOWN
[X] PRODUCTION CASING	[ ] ACID STIMULATION
[ ] SQUEEZE CEMENT	[ ] ACID SPOTTING
[ ] PLUG & ABANDON	[ ] FRAC
[ ] PLUG BACK	[ ] FRAC + NITROGEN
[ ] MISC PUMP	[ ] FOAM FRAC
[ ] OTHER	[ ] NITROGEN

PRESSURE LIMITATIONS

	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Due Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation with pit water, Mix and pump 6 sk gel with clean water. Circulate in new pit, Circulate hole for 45 min. Mix and pump 4 bbls dye, mix and pump 91 sk OWC, circulated dye to surface. Pump 4½" rubber plug to TD, circulating cement to surface. Set float shoe, check with wire line set at 621'. NOTE: After circulating gel, pump app 15 bbls water with soap flush (1½ gal) before dye & cement to flush hole.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

NSCO# 15100