



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL FOR GAS WELL

NAME OF COMPANY OR OPERATOR: D.E. Exploration, Inc. DATE: 05/08/00

ADDRESS: 618 Main-POBox 128 CITY: Wellsville, KS 66092 STATE: KS ZIP CODE: 66092

DESCRIPTION OF WELL AND LEASE: Belton Unit WELL NUMBER: R-11 ELEVATION (GROUND):

WELL LOCATION: SE 1/4 SECTION: 16 TOWNSHIP: 46N RANGE: 33 COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 440 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 440 FEET

PROPOSED DEPTH: 650" DRILLING CONTRACTOR NAME AND ADDRESS: Evans Energy Development, Inc. ROTARY OR CABLE TOOLS: APPROX DATE WORK WILL START: 05/09/00

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOIR: 28

NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED FROM WHOM PURCHASED? NO OF WELLS PRODUCING: 20

NAME: Western Drilling/Dave Stallings INJECTION: 7

ADDRESS: Rt. 1 Belton, MO INACTIVE: 15 ABANDONED: 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ BLANKET BOND AMOUNT \$ ON FILE ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK BRIEFLY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
650'	4 1/2"	650	110SKS				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature] DATE:

PERMIT NUMBER: 20688

APPROVAL DATE: 5/9/2000

APPROVED BY: [Signature]

- DRILLER'S LOG REQUIRED
- CORE ANALYSIS REQUIRED IF RUN
- SAMPLES REQUIRED
- SAMPLES NOT REQUIRED
- WATER SAMPLES REQUIRED AT
- E-LOGS REQUIRED IF RUN
- DRILL STEM TEST INFO REQUIRED IF RUN

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, Scott Evans, President of the Evans Energy Dev. Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

SIGNATURE: [Signature] DATE: 05-08-00



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: D.E. Exploration, Inc. ADDRESS: PO Box 128-618 Main, Wellsville, KS 66092

LEASE NAME: Belton Unit WELL NUMBER: R-11

LOCATION: 5110 SSL 3410ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY: SE 1/4 16, 46N, 33

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-31): 20688

DATE SPUDDED: 05/10/00 DATE TOTAL DEPTH REACHED: 05/12/00 DATE COMPLETED READY TO PRODUCE OR INJECT: 10/15/00 ELEVATION (OF, RKR, RT, OR Gr.) FEET: ELEVATION OF CASING HO FLANGE FEET:

TOTAL DEPTH: 640 PLUG BACK TOTAL DEPTH:

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: producing ROTARY TOOLS USED (INTERVAL): top to bottom DRILLING FLUID USED: fresh water CABLE TOOLS USED (INTERVAL):

WAS THIS WELL DIRECTIONALLY DRILLED?: no WAS DIRECTIONAL SURVEY MADE?: no WAS COPY OF DIRECTIONAL SURVEY FILED?: no DATE FILED: no

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): gamma ray DATE FILED: 05/23/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/4	8 5/8		22'	8sks	
prod.	6 1/2	4 1/2		640'	109sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN	FEET	FEET	INCH	FEET	FEET		FEET
na	na	na	na	na	na	na	na

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8 jetx	580-600	20/40 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 10/20/00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): 1 1/2 pumping standard pump

DATE OF TEST: na HOURS TESTED: na CHOKE SIZE: na OIL PRODUCED DURING TEST: na bbls GAS PRODUCED DURING TEST: na MCF WATER PRODUCED DURING TEST: na bbls OIL GRAVITY: na API (CORR):

TUBING PRESSURE: #50 CASING PRESSURE: #50 CALTED RATE OF PRODUCTION PER 24 HOURS: 2 OIL: 1 bbls GAS: MCF WATER: 1 bbls GAS OIL RATIO:

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD):

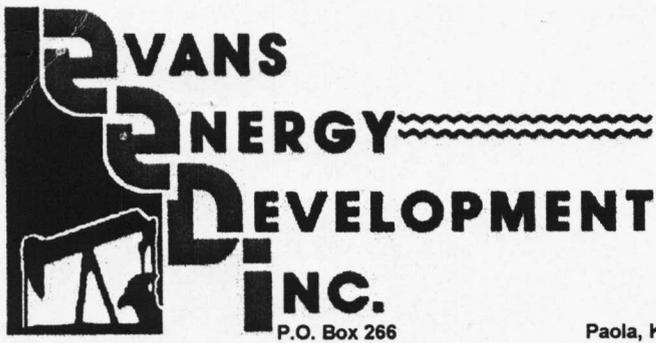
held in with pressure valve

METHOD OF DISPOSAL OF MUOD PIT CONTENTS:

airdried with backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE president OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE: 01-19-01 SIGNATURE: *Douglas [Signature]*



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit #R11
May 10 - May 12, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
21	limestone	25
22	shale	47
10	limestone	57
21	shale	78
5	limestone	83
31	shale	114
8	limestone	122
20	shale	142
7	limestone	149
3	shale	152
22	limestone	174
12	shale	186
15	limestone	201
5	shale	206
11	limestone	217
177	shale	394
2	limestone	396
6	shale	402
3	limestone	405
11	shale	416
7	limestone	423
8	sandy shale	431
14	limestone	445
3	shale	448
4	limestone	452
22	shale	474
1	sand	475 bleeding oil
8	shale	483
3	broken sand	486 20% sand, 80% shale
2	shale	488
3	sand	491 good bleeding
0.5	lime	491.5
15.5	sand	507 good bleeding
1	shale	508
1	broken sand	509
0.5	lime	509.5
1.9	sand	511.4 good bleeding

0.6	lime	512
9	sand	521 good bleeding
1	lime	522
6.5	sand	528.5 good bleeding
0.3	lime	528.8 hard
2.7	sand	531.5 good bleeding
4.8	lime	536.3 few bleeding sections
2.7	sand	539 good bleeding
2	sand, pebbles	541 good bleeding
9	shale	550
1	broken sand	551 white, limey
24	shale	575
1	broken sand	576 30% bleeding sand
2	silty shale	578
1.4	sand, shale, lime, pebbles	579.4 light bleeding
1.2	lime	580.6
1.4	lime, sandy lime	582 fair bleeding
2	lime	584
7	limey sand	591 good bleeding
9	sand & shale	600
40	shale	640 T.D.

Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 640'.

Set 22' of new 8 5/8" surface casing, cemented with 8 sacks Portland Cement.

Set 625.90' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>		<u>Time</u>		<u>Time</u>
476	27	516	50	556	29
477	28	517	28	557	32
478	29	518	24	558	36
479	31	519	29	559	32
480	29	520	24	560	32
481	29	521	1.44	561	33
482	30	522	25	562	29
483	28	523	25	563	31
484	28	524	33	564	32
485	60	525	45	565	29
486	27	526	32	566	32
487	31	527	21	567	32
488	28	528	1.22	568	33
489	27	529	25	569	31
490	28	530	30	570	32
491	1.18	531	1.46	571	31
492	27	532	1.07	572	32
493	25	533	1.06	573	32
494	26	534	2.05	574	33
495	26	535	2.11	575	31
496	28	536	48	576	32
497	29	537	30	577	34
498	23	538	31	578	32
499	22	539	29	579	42
500	25	540	27	580	46
501	37	541	32	581	1.04
502	54	542	34	582	47
503	21	543	28	583	55
504	57	544	35	584	1.02
505	25	545	37	585	53
506	25	546	39	586	25
507	34	547	49	587	32
508	1.06	548	34	588	32
509	1.27	549	38	589	30
510	30	550	36	590	30
511	1.34	551	34	591	31
512	25	552	36	592	35
513	27	553	43	593	34
514	27	554	36	594	38
515	22	555	35	595	38



CONSOLIDATED INDUSTRIAL SERVICES

AN IRVING-CLOUD COMPANY

10000 W. 10th Street, Suite 100, Oklahoma City, Oklahoma 73160

SO
EVANS, JOHN
L P.O. BOX 128
D WELLSVILLE, MS 39092

TO

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

INVOICE DATE

INVOICE NO.

05/17/00

00147187

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.		DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE	
			UNITS	UNIT PRICE				
2654	0110	20	BELLON UNIT # 8-11		05/17/2000	4269		
ITEM NUMBER	DESCRIPTION						UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER						EA	475.00
5402	CASING FOOTAGE						EA	62.00
1118	PREMIUM GEL						EA	60.00
1238	SILT SUSPENDER SS-630, ESA-90						EA	40.20
4404	4 1/2" RUBBER PLUG						EA	26.00
4151	FUEL SURCHARGE						EA	16.50
5502	80 BBL VACUUM TRUCK						EA	192.50
1126	OIL WELL CEMENT						EA	1153.50
5407	BULK CEMENT DELIVERY/MIN BULK DEL						EA	157.02

GROSS INVOICE

2307.62

TAX

87.26

REMITTANCE COPY

PLEASE PAY

2394.88