



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.		DATE 05/08/00	
ADDRESS 618 Main-PO Box 128	CITY Wellsville	STATE KS	ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE			
NAME OF LEASE Belton Unit	WELL NUMBER R-10	ELEVATION (GROUND)	
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)			
SECTION 4670 FT FROM (N)(S) SECTION LINE		RANGE 3410 FEET FROM (E)(W) SECTION LINE	
SECTION SE 1/4 16	TOWNSHIP 46N	RANGE 33	COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE **440** FEET
 DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE **440** FEET

PROPOSED DEPTH 650"	DRILLING CONTRACTOR, NAME AND ADDRESS Evans EnergyDev. Inc.	ROTARY OR CABLE TOOLS rotary	APPROX DATE WORK WILL START 05/10/00
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NUMBER OF ACRES IN LEASE	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 28
NUMBER OF ABANDONED WELLS ON LEASE 0	
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?	
NAME Western Drilling/Dave Stallings	NO OF WELLS PRODUCING 20
ADDRESS Rt. 1 Belton, MO	INJECTION 7
	INACTIVE 15
	ABANDONED 0

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$	<input checked="" type="checkbox"/> ON FILE	<input type="checkbox"/> ATTACHED
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REMARKS. (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING -- TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
650±	4 1/2"	650	100 cks				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Douglas Evans</i>	DATE 05-08-00
PERMIT NUMBER 20687	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE 5/9/2000	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO REQUIRED IF RUN
APPROVED BY <i>James Holly Williams</i>	<input type="checkbox"/> SAMPLES REQUIRED
	<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, Scott Evans President of the Evans Energy Dev., Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

COUNCIL'S SIGNATURE <i>Scott Evans</i>	DATE 05-08-00
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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER: D.E.Exploration, Inc. ADDRESS: POBox 128-618 Main Wellsville, KS 66092

LEASE NAME: Belton Unit WELL NUMBER: R-10

LOCATION: 4230SSL - 3410ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY: SE 1/4 16, 46N, 33

COUNTY: Cass PERMIT NUMBER (OGC-3 OR OGC-31): 20687

DATE SPUDDED: 05/15/00 DATE TOTAL DEPTH REACHED: 05/16/00 DATE COMPLETED READY TO PRODUCE OR INJECT: 10/20/00 ELEVATION (OF, RKR, RT, OR Gr.) FEET: ELEVATION OF CASING HD. FLANGE FEET:

TOTAL DEPTH: 640 PLUG BACK TOTAL DEPTH:

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: producing ROTARY TOOLS USED (INTERVAL): top to bottom DRILLING FLUID USED: fresh water CABLE TOOLS USED (INTERVAL):

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? no DATE FILED: no

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST): gamma ray DATE FILED: 05/23/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/4	8 5/8		22'	8sks	
prod.	6 1/2	4 1/2		629'	116	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
na	na FEET	na FEET	na INCH	na FEET	na FEET	na	na FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8 jetx	591-601	20/40 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: 10/20/00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP): 1 1/2 pumping standard pump

DATE OF TEST: na HOURS TESTED: na CHOKER SIZE: na OIL PRODUCED DURING TEST: na GAS PRODUCED DURING TEST: na WATER PRODUCED DURING TEST: na OIL GRAVITY: na

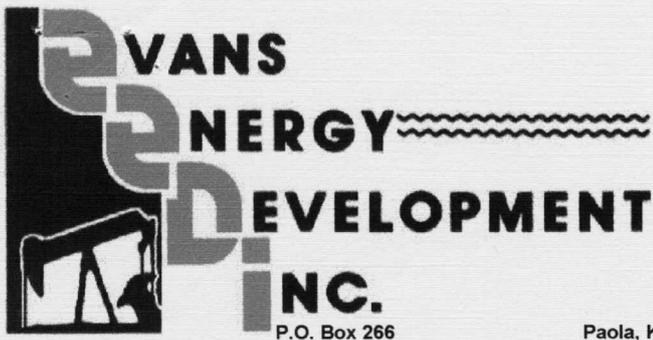
TUBING PRESSURE: #50 CASING PRESSURE: #50 CALTED RATE OF PRODUCTION PER 24 HOURS: 2 OIL: 1 GAS: 1 WATER: 1 GAS OIL RATIO:

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS: airdried and backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE president OF THE D.E.Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE: 01-19-04 SIGNATURE: [Signature]



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit #R10
May 15 - May 16, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
30	limestone	37
2	shale	39
5	limestone	44
25	shale	69
13	limestone	82
18	shale	100
3	limestone	103
32	shale	135
3	limestone	138
24	shale	162
5	limestone	167
3	shale	170
21	limestone	191
9	shale	200
20	limestone	220
5	shale	225
10	limestone	235
185	shale	420
3	limestone	423
11	shale	434
7	limestone	441
3	shale	444
5	sandy	449 odor
13	shale	462
4	limestone	466
19	shale	485
20	sand & silty shale	505 grey
1	broken sand	506 slight bleeding
7	shale	513
2.5	sand & shale	515.5 very laminated, slight bleeding
9.5	shale & silty sand	525 grey
8.5	sand & shale	533.5 40% bleeding sand, 60% shale
6	shale	539.5
1	lime	540.5
2.5	broken sand	543 fair bleeding

1.5	lime	544.5
0.5	sand & shale	545 bleeding well
1	sandy lime	546 scattered porosity, bleeding well
2	sand & shale	548 good bleeding
4.3	shale	552.3
0.7	limey sand	553 bleeding
1.8	lime	554.8
1	sand	555.8 bleeding well
1.2	shale	557
1	broken sand	558 fair bleeding, 50% sand
4.4	sand	562.4 good saturation bleeding
2.6	shale	565 black
26	shale	591 grey
1	sand	592 grey, no bleeding
0.3	sand	592.3 brown, bleeding
10.7	lime, sand, pebbles	603 few oil bleeding spots
15	shale	618 grey
3	shale	621 black
1	coal	622
18	shale	640 T.D.

Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 640'.

Set 22' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks Portland Cement.

Set 629' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>		<u>Time</u>		<u>Time</u>
507	30	547	25	587	26
508	32	548	30	588	27
509	30	549	31	589	25
510	33	550	34	590	27
511	25	551	32	591	25
512	48	552	31	592	25
513	31	553	1.17	593	32
514	30	554	2.07	594	40
515	30	555	1.06	595	37
516	33	556	29	596	34
517	34	557	29	597	27
518	36	558	30	598	33
519	30	559	22	599	31
520	28	560	18	600	35
521	30	561	18	601	30
522	26	562	23	602	29
523	27	563	28	603	30
524	52	564	29	604	29
525	41	565	28	605	33
526	33	566	28	606	29
527	26	567	29	607	29
528	28	568	28	608	29
529	25	569	32	609	31
530	25	570	29	610	29
531	30	571	31	611	31
532	25	572	31	612	30
533	25	573	27	613	29
534	31	574	31	614	31
535	30	575	31	615	29
536	30	576	32	616	28
537	30	577	30	617	28
538	32	578	30	618	27
539	48	579	31	619	27
540	45	580	30	620	29
541	27	581	31	621	26
542	26	582	31	622	25
543	1.38	583	27	623	31
544	50	584	34	624	36
545	1.28	585	31	625	38
546	30	586	34	626	30



CONSOLIDATED INDUSTRIAL SERVICES

S 2654
 O EVANS, TONG
 L P. O. BOX 123
 D WELLSVILLE, MS 36609.

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INVOICE DATE	INVOICE NO.
05/22/00	00167035

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
2654	1147	20	BELLON UNIT 4 R-10	05/16/2000	4212				
5401				1.0000	475.0000	EA		EA	475.00
5402				531.0000	.1000	EA		EA	63.10
1111				290.0000	.2000	LB		LB	58.00
1110				12.0000	17.5000	SK		SK	210.00
1110				2.0000	10.5000	SK		SK	21.00
1238				1.0000	26.8000	EA		EA	26.80
1401				1.5000	31.0000	EA		EA	46.50
4404				1.0000	26.0000	EA		EA	26.00
4151				165.0000	.1000	EA		EA	16.50
5502				3.5000	55.0000	HR		HR	192.50
1124				116.0000	7.2500	SK		SK	841.00
5407				1.0000	155.8100	EA		EA	155.81

GROSS INVOICE	TAX	REMITTANCE COPY	PLEASE PAY
2132.20	76.95		2209.17